

ORIGINAL

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 30 2007

CONSERVATION DIVISION
WICHITA, KS

Form ACO-1
September 1999
Form Must Be Typed

11/29/09

Operator: License # 5135
Name: John O. Farmer, Inc.
Address: P.O. Box 352
City/State/Zip: Russell, KS 67665
Purchaser: Coffeyville Resources, LLC
Operator Contact Person: Marge Schulte
Phone: (785) 483-3145, Ext. 214
Contractor Name: Discovery Drilling Company, Inc.
License: 31548
Wellsite Geologist: Jason Alm & Randall Kilian

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

8-7-07	8-13-07	8-31-07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 167-23,449-00-00
County: Russell
SE NW SW SW Sec. 3 Twp. 11 S. R. 15 East West
900 feet from (S) N (circle one) Line of Section
510 feet from E (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: LaRosh Well #: 1
Field Name: (wildcat)
Producing Formation: Arbuckle
Elevation: Ground: 1845' Kelly Bushing: 1853'
Total Depth: 3410' Plug Back Total Depth: 3389'
Amount of Surface Pipe Set and Cemented at 522 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AIT INS # 309
(Data must be collected from the Reserve Pit)
Chloride content 18,000 ppm Fluid volume 300 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

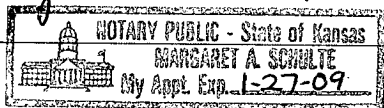
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John O. Farmer III
Title: President Date: 11-29-07

Subscribed and sworn to before me this 29th day of November,
20 07.

Notary Public: Margaret A. Schulte

Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: John O. Farmer, Inc. Lease Name: LaRosh Well #: 1
 Sec. 3 Twp. 11 S. R. 15 East West County: Russell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Microresistivity Log, Dual Induction Log, Dual Compensated Porosity Log, Borehole Compensated Sonic Log, Dual Receiver Cement Bond Log

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Anhydrite	955'	(+898)
Topeka	2686'	(-833)
Heebner Shale	2934'	(-1081)
Toronto	2953'	(-1100)
Lansing	2981'	(-1128)
Stark Shale	3189'	(-1336)
Base/KC	3243'	(-1390)
Arbuckle	3341'	(-1488)

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	522'	Common	225	3% C.C., 2% Gel
Production	7-7/8"	5-1/2"	14#	3408'	Common	160	10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	3346-57' (Arbuckle)	750 gals. 15% NE	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-7/8"	3384'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method			
10-5-07	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	15.03		15.00	

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) 3346-57' (Arbuckle)
 (If vented, Submit ACO-18.)

ALLIED CEMENTING CO., INC. 33289

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

COPY

DATE <u>8-7-07</u>	SEC <u>8</u>	TWP <u>4</u>	RANGE <u>8</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH <u>4:45 pm</u>
LEASE <u>Carsok</u>	WELL # <u>1</u>	LOCATION <u>Paradise 3 3/4 W</u>			COUNTY <u>Russell</u>	STATE <u>Ks.</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Discovery Drilling Rig #2

TYPE OF JOB Surface Job

HOLE SIZE 12 1/4 T.D. 523

CASING SIZE 8 5/8 DEPTH 522

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15

PERFS.

DISPLACEMENT 32.28 661

OWNER

CEMENT

AMOUNT ORDERED 225 Can 320 cc 220 gal

EQUIPMENT

PUMP TRUCK CEMENTER Stane

366 HELPER John

BULK TRUCK

DRIVER Chris Beck

BULK TRUCK

DRIVER

COMMON	<u>225</u>	@	<u>1140</u>	<u>249750</u>
POZMIX		@		
GEL	<u>4</u>	@	<u>1665</u>	<u>6660</u>
CHLORIDE	<u>7</u>	@	<u>4660</u>	<u>32620</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>236</u>	@	<u>190</u>	<u>44800</u>
MILEAGE	<u>92 154</u>	MILE		<u>42400</u>
TOTAL				<u>376350</u>

REMARKS:

Cement Cicc

CHARGE TO: John O'Farmer

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>81500</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>20</u>	@	<u>600</u>
MANIFOLD		@	
		@	
		@	
TOTAL <u>93500</u>			

PLUG & FLOAT EQUIPMENT

		@	
		@	
<u>8 7/8 Plug</u>		@	<u>6000</u>
		@	
		@	
TOTAL <u>6000</u>			

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

Thanks!

SIGNATURE Denise Wright

PRINTED NAME

RECEIVED
KANSAS CORPORATION COM
NOV 30 2007
CONSERVATION DIVISION
WICHITA, KS

CONFIDENTIAL
NOV 29 2007

KCC

ALLIED CEMENTING CO., INC.

33318

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

COPY

DATE 8-14-07	SEC. 3	TWP. 11	RANGE 15	CALLED OUT	ON LOCATION	JOB START 4:00AM	JOB FINISH 5:00PM
LEASE La Ros #1	WELL # 1	LOCATION Paradise 3 1/2 W 1/2 N E 17th			COUNTY Russell	STATE KANSAS	
OLD OR NEW (Circle one)							

CONTRACTOR **Discovery Drlg. Rig #2**

TYPE OF JOB **PRODUCTION STRING**

HOLE SIZE **7 7/8** T.D. **3410**

CASING SIZE **5 1/2 14#** DEPTH **3408**

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL **LATCH Down Plug** DEPTH **3390**

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT **18.00**

CEMENT LEFT IN CSG. **18.00**

PERFS.

DISPLACEMENT **82 3/4 BBL**

OWNER

CEMENT

AMOUNT ORDERED **175 Comm. 10% SALT**

500 GAL WFR-2

10 GAL - KCL

COMMON	175	@	11.40	1942.50
POZMIX		@		
GEL		@		
CHLORIDE		@		
ASC		@		
Salt	17	@	19.20	326.40
WFR-2	500	@	1.00	500.00
KCL	5	@	25.00	125.00
HANDLING	192	@	1.90	364.80
MILEAGE	20 Ten Mile			345.00
TOTAL				3604.30

EQUIPMENT

PUMP TRUCK CEMENTER **GLENN**

398 HELPER **BOB**

BULK TRUCK

345 DRIVER **CHUCK**

BULK TRUCK

DRIVER

REMARKS:

815TS

LAND LATCH plug @ 1,000' F (HLD)

15SK @ Rathoe

THANKS

CHARGE TO: **JOHN D. FARMER**

STREET

CITY STATE ZIP

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			1650.00
EXTRA FOOTAGE	@		
MILEAGE 20	@	6.00	120.00
MANIFOLD	@		
ROTATING HEAD	@		
TOTAL 1730.00			

PLUG & FLOAT EQUIPMENT

W/ATHEAD			
FLOAT Shoe Red			470.00
LATCH Down Plug 1013 F	@	4.00	410.00
2 BASKETS Blue	@	165.00	330.00
6 - Centralizers	@	50.00	300.00
150' SCRATCHES	@	30.75	2250.00
TOTAL 3760.00			

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You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

SIGNATURE *Ann W...*

PRINTED NAME

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NOV 29 2007
KCC

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WICHITA, KS