

ORIGINAL

11/15/09

Form ACO-1

September 1999

Form Must Be Typed

AMENDED

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Operator: License # 5150
Name: COLT ENERGY, INC
Address: P O BOX 388
City/State/Zip: IOLA, KS 66749
Purchaser: ONE OK
Operator Contact Person: DENNIS KERSHNER
Phone: (620) 365-3111
Contractor: Name: WELL REFINED DRILLING CO., INC.
License: 33072

Wellsite Geologist: JIM STEGEMAN
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

| 8-7-07 | 8-8-07 | 11-10-08 |
|-----------------------------------|-----------------|---|
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 099-24,202 - 0000
County: LABETTE
N/2 S/2 N/2 NE Sec. 23 Twp. 33 S. R. 17 East West
970 feet from S (NE) Line of Section
1320 feet from E (W) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(NE) SE NW SW
Lease Name: MULLER Well #: 1-23
Field Name: COFFEYVILLE-CHERRYVALE

Producing Formation: PENNSYLVIAN COALS
Elevation: Ground: 780 Kelly Bushing: ---
Total Depth: 980 Plug Back Total Depth: 974.10
Amount of Surface Pipe Set and Cemented at 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 980
feet depth to SURFACE w/ 105 sx cmt.

Drilling Fluid Management Plan *AMINS 7-9-09*
(Data must be collected from the Reserve Pit)
Chloride content 1000 ppm Fluid volume 80 bbls
Dewatering method used PUMPED PIT OUT - PUSHED IN

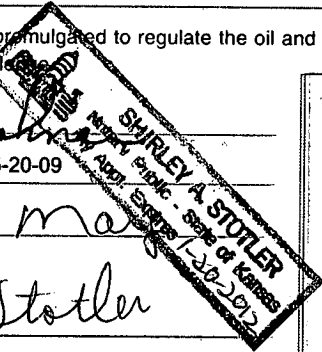
Location of fluid disposal if hauled offsite:
Operator Name: COLT ENERGY, INC
Lease Name: KING SWD 1 License No.: 5150
Quarter NW/4 Sec. 15 Twp. 33 S. R. 17 East West
County: MONTGOMERY Docket No.: D-26,285

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Dennis Kershner*
Title: OFFICE MANAGER Date: 5-20-09

Subscribed and sworn to before me this 20th day of May 2009.
Notary Public: *Shirley A Stotler*
Date Commission Expires: 1-20-2012



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: COLT ENERGY, INC Lease Name: MULLER Well #: 1-23
 Sec. 23 Twp. 33 S. R. 17 East West County: LABETTE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
((Attach Additional Sheets))

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
((Submit Copy))

List All E. Logs Run:

COMPENSATED DENSITY/NEUTRON LOG
 GAMMA RAY/NEUTRON/CCL
 DUAL INDUCTION SFU/GR LOG
 GAMMA RAY/GRAD/DIFF TEMP/CCL

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

DRILLERS LOG ATTACHED

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| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| SURFACE | 12 1/4 | 8 5/8 | 26 | 21 | PORTLAND | 5 | |
| PRODUCTION | 6 3/4 | 4 1/2 | 10.5 | 974.10 | THICK SET | 105 | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>((Amount and Kind of Material Used))</i> | Depth |
|----------------|---|--|---------|
| 4 | 391-395, 421-425, 451-454, 492-495, 526-530 | 250 GAL 15% HCL 5000# 20/40 BRADY SAND | 391-530 |
| 4 | 816-818, 880-884 | 250 GAL 15% HCL 13200# 20/40 BRADY SAND | 816- |
| | | 250 GAL 15% HCL 800# 20/40 BRADY SAND | 884 |

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| TUBING RECORD | Size | Set At | Packer At | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |
|--|---|---------|-------------|--|
| Date of First, Resumerd Production, SWD or Enhr. | Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>((Explain))</i> : | | | |
| 12-1-08 | | | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio Gravity |

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
((If vented, Submit ACO-108)) Other *((Specify))*

Well Refined Drilling Company, Inc.

4230 Douglas Road - Thayer, KS 66776

Contractor License # 33072

620-839-5581/Office: 620-432-6170/Jeff Pocket; 620-839-5582/FAX



| | | | | |
|---------------------------|-----------|--------------------------|------|-------|
| Rig #: | 1 | S 23 | T 33 | R 17E |
| API #: | 099-24202 | Location: N2, S2, N2, NE | | |
| Operator: Colt Energy Inc | | County: Labette | | |
| Address: PO Box 388 | | | | |
| Iola, Ks 66749 | | | | |

| | | | | Gas Tests | | | |
|-----------------|-----------------|-------------|--------|-----------|----------------|--------|------------|
| Well #: | 1-23 | Lease Name: | Muller | Depth | OZ | Office | flow - MCF |
| Location: | 970 ft. from N | Line | | 80 | No Flow | | |
| | 1320 ft. from E | Line | | 180 | 2 | 1/4" | 2.37 |
| Spud Date: | 8/7/2007 | | | 205 | Gas Check Same | | |
| Date Completed: | 8/8/2007 | TD: | 980 | 330 | 3 | 1/4" | 2.92 |
| Driller: | Josiah Kephart | | | 397 | 5 | 1/4" | 3.71 |
| Casing Record | Surface | Production | | 430 | Gas Check Same | | |
| Hole Size | 12 1/4" | 6 3/4" | | 455 | Gas Check Same | | |
| Casing Size | 8 5/8" | | | 505 | 8 | 1/4" | 4.76 |
| Weight | 26# | | | 530 | 5 | 1/4" | 3.71 |
| Setting Depth | 21' | | | 605 | Gas Check Same | | |
| Cement Type | Portland | | | 655 | 7 | 1/4" | 4.45 |
| Sacks | 5 | | | 680 | 2 | 1/4" | 2.37 |
| Feet of Casing | | | | 705 | Gas Check Same | | |
| | | | | 730 | 11 | 1/4" | 5.6 |
| Rig Time | Work Performed | | | 780 | 16 | 1/4" | 6.72 |
| | | | | 805 | Gas Check Same | | |
| | | | | 830 | 10 | 1/4" | 5.32 |
| | | | | 890 | 23 | 1/4" | 7.88 |
| | | | | 905 | 12 | 1/4" | 5.68 |

| Well Log | | | | | | | | |
|----------|--------|-----------|-----|--------|-----------------|-----|--------|-------------------|
| Top | Bottom | Formation | Top | Bottom | Formation | Top | Bottom | Formation |
| 0 | 2 | OB | 132 | 143 | Wieser- sand | 321 | 328 | sandy/ shale |
| 2 | 6 | clay | 143 | 153 | shale | 328 | 356 | shale |
| 6 | 12 | shale | 153 | 157 | sandy/ shale | 356 | 391 | Oswego- lime |
| 12 | 13' 6" | lime | 157 | 220 | sand | 391 | 395 | Summit- blk shale |
| 13' 6" | 69 | shale | 220 | 228 | sandy/ shale | 395 | 396 | shale |
| 69 | 70 | blk shale | 228 | 256 | shale | 396 | 415 | lime |
| 70 | 72 | shale | 256 | 258 | lime | 415 | 422 | lime |
| 72 | 79 | lime | 258 | 261 | sandy/ shale | | | Oil Odor |
| | | Oil Odor | 261 | 267 | Pink- lime | 422 | 423 | shale |
| 79 | 86 | shale | | | Oil Odor | 423 | 426 | Mulky- blk shale |
| 86 | 119 | lime | 267 | 281 | lime | 426 | 427 | coal |
| | | Oil Odor | 281 | 282 | shale | 427 | 438 | lime |
| 119 | 122 | shale | 282 | 284 | Cani- blk shale | 438 | 452 | shale |
| 122 | 132 | lime | 284 | 285 | Lexington- coal | 452 | 455 | coal |
| | | Oil Show | 285 | 321 | shale | 455 | 460 | shale |

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| Top | Bottom | Formation | Top | Bottom | Formation | Top | Bottom | Formation |
|-----|--------|-----------------|-----|--------|-------------------|-----|--------|-----------|
| 460 | 463 | Squirrel- sand | 720 | 721 | coal | | | |
| | | Oil Odor | 721 | 767 | shale | | | |
| 463 | 464 | Beiver- coal | 767 | 768 | Rowe- coal | | | |
| 464 | 472 | shale | 768 | 820 | shale | | | |
| 472 | 485 | shale | 820 | 821 | Neutral- coal | | | |
| 485 | 489 | Verdigris- lime | 821 | 858 | shale | | | |
| 489 | 491 | Crowburg- | 858 | 861 | sand | | | |
| | | blk shale | 861 | 886 | shale | | | |
| 491 | 493 | shale | 886 | 887 | Riverton- coal | | | |
| 493 | 495 | blk shale | 887 | 895 | shale | | | |
| 495 | 496 | Fleming- coal | 895 | 913 | Mississippi- chat | | | |
| 496 | 528 | shale | 913 | 980 | lime | | | |
| 528 | 529 | Mineral- coal | 980 | | Total Depth | | | |
| 529 | 531 | shale | | | | | | |
| 531 | 537 | sand | | | | | | |
| 537 | 541 | shale | | | | | | |
| 541 | 548 | sand | | | | | | |
| 548 | 549 | Scammon- coal | | | | | | |
| 549 | 556 | shale | | | | | | |
| 556 | 559 | sandy/ shale | | | | | | |
| 559 | 569 | sand | | | | | | |
| 569 | 587 | shale | | | | | | |
| 587 | 588 | Tebo- coal | | | | | | |
| 588 | 589 | shale | | | | | | |
| 589 | 612 | sand | | | | | | |
| 612 | 627 | shale | | | | | | |
| 627 | 642 | sand | | | | | | |
| 642 | 644 | sandy/ shale | | | | | | |
| 644 | 676 | sand | | | | | | |
| | | Pick Up Water | | | | | | |
| 676 | 685 | sand | | | | | | |
| | | Oil Odor | | | | | | |
| 685 | 710 | sand | | | | | | |
| | | Oil Show | | | | | | |
| 710 | 720 | shale | | | | | | |

Notes: 07LH-080807-R1-029-Muller 1-23 - Colt Energy

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Keep Drilling - We're Willing!

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CONSOLIDATED OIL WELL SERVICES, LLC

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER

12459

LOCATION Flora

FOREMAN Rex Looze

TREATMENT REPORT & FIELD TICKET
CEMENT

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY | |
|-----------------|------------|--------------------|---------|----------|-------|--------|--|
| 8-9-07 | 1828 | Muller 1-23 | | | | Lea | |
| CUSTOMER | | | | | | | |
| MAILING ADDRESS | | | | | | | |
| CITY | | | | | | | |
| STATE | | | | | | | |
| ZIP CODE | | | | | | | |
| 605 Jones | | | | | | | |
| TRUCK # | | DRIVER | | TRUCK # | | DRIVER | |
| 463 | | Cliff | | | | | |
| 457 | | Shannon | | | | | |

JOB TYPE longstring HOLE SIZE 6 3/4" HOLE DEPTH 980' CASING SIZE & WEIGHT 4 1/2" 10.5"
 CASING DEPTH 971' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.4" SLURRY VOL 33 bbl WATER gal/sk 2.0 CEMENT LEFT in CASING 3' 37"
 DISPLACEMENT 15 1/2 bbl DISPLACEMENT PSI 500 PSI 900 RATE _____

REMARKS: Safety meeting. Rig up to 4 1/2" casing. Break circulation w/ 20 bbl fresh water. Pump 8 sacks gel-flush, 5 bbl water spacer, 20 bbl metasilicate pre-flush, 8 bbl dye water. Mixed 105 sacks thickest cement w/ 8" Ret-sol @ 13.4 lbs/sk. Washout pump & lines, shut down, release plug. Displace w/ 15 1/2 bbl fresh water. Final pump pressure 500 PSI. Pump plug to 980 PSI. Wait 2 minutes, release pressure, float held. Good cement returns to surface = 2 bbl slurry to pit. Job complete. Rig down.

"THANK YOU"

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|--|-------------------|------------------------------------|------------|---------|
| 5401 | 1 | PUMP CHARGE | 240.00 | 240.00 |
| 5406 | 46 | MILEAGE | 3.00 | 138.00 |
| 1126A | 105 sacks | thickest cement | 15.00 | 1575.00 |
| 1110A | 840" | Ret-sol 8" @ 13.4 | .31 | 259.20 |
| 1118A | 400" | gel-flush | .15 | 60.00 |
| 1102 | 30" | collar | .67 | 20.10 |
| 1111A | 140" | metasilicate pre-flush | 1.65 | 231.00 |
| 5407A | 5.78 | tan-mileage bulk tax | 1.10 | 6.358 |
| 4404 | 1 | 4 1/2" top rubber plug | 40.00 | 40.00 |
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| CONFIDENTIAL | | | | |
| | | | | 3091.12 |
| | | | | 117.69 |
| | | | | 3528.81 |

AUTHORIZATION Witnessed by Looze

TITLE Co. Rep

DATE _____

3628.81