

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

11/14/09  
Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5120  
Name: Range Oil Company, Inc.  
Address: 125 N. Market, Suite 1120  
City/State/Zip: Wichita, KS 67202  
Purchaser: CVR Energy  
Operator Contact Person: John Washburn  
Phone: (316) 265-6231  
Contractor: Name: Summit Drilling Company  
License: 30141  
Wellsite Geologist: Tom Blair

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

8-19-07      8-27-07      10-30-07  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date                Recompletion Date

API No. 15 - 035 - 24,275 -00-00  
County: Cowley  
SE SW NW Sec. 26 Twp. 33 S. R. 4  East  West  
2310 feet from S /  (circle one) Line of Section  
990 feet from E /  (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Seacat Well #: 1  
Field Name: Seacat  
Producing Formation: Mississippian  
Elevation: Ground: 1137 Kelly Bushing: 1147  
Total Depth: 3190' Plug Back Total Depth: 3185'  
Amount of Surface Pipe Set and Cemented at 232 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ATTN: 3-10-09  
(Data must be collected from the Reserve Pit)  
Chloride content 1200 ppm Fluid volume 250 bbls  
Dewatering method used fluid hauled offsite  
Location of fluid disposal if hauled offsite:  
Operator Name: Butler Brothers, Inc.  
Lease Name: Madison #1 License No.: 6328  
Quarter \_\_\_\_\_ Sec. 13 Twp. 33 S. R. 4  East  West  
County: Cowley Docket No.: D-28,963

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John M. Washburn  
Title: Vice President Date: 11-14-07  
Subscribed and sworn to before me this 14th day of November  
2007.  
Notary Public: Peggy L. Sailor  
Date Commission Expires: \_\_\_\_\_

NOTARY PUBLIC - State of Kansas  
PEGGY L. SAILOR  
My Appt. Exp. 12-8-07

KCC Office Use ONLY  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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NOV 14 2007

Operator Name: Range Oil Company, Inc. Lease Name: Seacat Well #: 1

Sec. 26 Twp. 33 S. R. 4  East  West County: Cowley

KCC

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  DST (1) 3143' to 3151' Mis-run DST (2) 3143' to 3156' 30-30-60-60 Rec: 290' GIP & 60' Mud & 35' GOCWM (33% gas, 6% oil, 7% water, 54% mud) IFP 56-49 ISIP 401 FFP 61-63 FSIP 740 T: 117 F	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>latan</td> <td>1958'</td> <td>-811</td> </tr> <tr> <td>Stalnaker</td> <td>1995'</td> <td>-848</td> </tr> <tr> <td>Layton</td> <td>2425'</td> <td>-1278</td> </tr> <tr> <td>Kansas City</td> <td>2564'</td> <td>-1417</td> </tr> <tr> <td>BKC</td> <td>2717'</td> <td>-1570</td> </tr> <tr> <td>Miss Chert</td> <td>3139'</td> <td>-1992</td> </tr> <tr> <td>Miss Lime</td> <td>3158'</td> <td>-2011</td> </tr> </table>	Name	Top	Datum	latan	1958'	-811	Stalnaker	1995'	-848	Layton	2425'	-1278	Kansas City	2564'	-1417	BKC	2717'	-1570	Miss Chert	3139'	-1992	Miss Lime	3158'	-2011
Name	Top	Datum																							
latan	1958'	-811																							
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BKC	2717'	-1570																							
Miss Chert	3139'	-1992																							
Miss Lime	3158'	-2011																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	17 1/2	13 3/8	48	69'	common	205	3% CaCl
Surface	12 1/4	8 5/8	24	232'	common	140	3% CaCl
Production	7 7/8	4 1/2	10 1/2	3185'	Thick-set	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

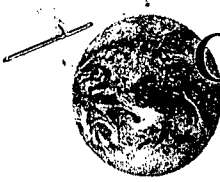
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
Two	3140' to 3145'	300 gallons acid (15% MCA)	3140' to 3145'

TUBING RECORD	Size 2 3/8"	Set At 3174'	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 6	Gas Mcf	Water Bbls. 11	Gas-Oil Ratio Gravity

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

METHOD OF COMPLETION Production Interval

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**CONSOLIDATED**  
OIL WELL  
SERVICES, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

**COPY**

INVOICE

Invoice # 215787

Invoice Date: 08/22/2007 Terms: Page 1

RANGE OIL CO. INC.  
125 N. MARKET, SUITE 1120  
WICHITA KS 67202  
( ) -

SEACAT #1  
12520  
08-19-07

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	205.00	12.2000	2501.00
1102	CALCIUM CHLORIDE (50#)	580.00	.6700	388.60
1118A	S-5 GEL/ BENTONITE (50#)	385.00	.1500	57.75
1107	FLO-SEAL (25#)	100.00	1.9000	190.00
Description		Hours	Unit Price	Total
439	TON MILEAGE DELIVERY	530.20	1.10	583.22
463	CEMENT PUMP (SURFACE)	1.00	650.00	650.00
463	EQUIPMENT MILEAGE (ONE WAY)	55.00	3.30	181.50

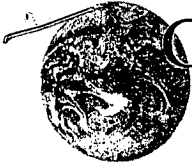
AUG 27 2007

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NOV 15 2007  
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Parts:	3137.35	Freight:	.00	Tax:	181.97	AR	4734.04
Labor:	.00	Misc:	.00	Total:	4734.04		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_



**CONSOLIDATED  
OIL WELL  
SERVICES, LLC**

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 215788

Invoice Date: 08/22/2007 Terms:

Page 1

RANGE OIL CO. INC.  
125 N. MARKET, SUITE 1120  
WICHITA KS 67202  
( ) -

SEACAT #1  
12521  
08-20-07

COPY

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	140.00	12.2000	1708.00
1102	CALCIUM CHLORIDE (50#)	395.00	.6700	264.65
1118A	S-5 GEL/ BENTONITE (50#)	260.00	.1500	39.00
1107	FLO-SEAL (25#)	35.00	1.9000	66.50
4132	CENTRALIZER 8 5/8"	2.00	60.0000	120.00
4432	8 5/8" WOODEN PLUG	1.00	70.0000	70.00
Description		Hours	Unit Price	Total
463	CEMENT PUMP (SURFACE)	1.00	650.00	650.00
463	EQUIPMENT MILEAGE (ONE WAY)	.00	3.30	.00
442	TON MILEAGE DELIVERY	361.90	1.10	398.09

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Parts: 2268.15 Freight: .00 Tax: 131.55 AR 3447.79  
Labor: .00 Misc: .00 Total: 3447.79  
Sublt: .00 Supplies: .00 Change: .00

Signed \_\_\_\_\_ Date \_\_\_\_\_



**CONSOLIDATED**  
OIL WELL  
SERVICES, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chafute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 216005

Invoice Date: 08/29/2007 Terms:

Page 1

RANGE OIL CO. INC.  
125 N. MARKET, SUITE 1120  
WICHITA KS 67202  
( ) -

SEACAT #1  
12541  
08-28-07

COPY

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	50.00	9.8000	490.00
1118A	S-5 GEL/ BENTONITE (50#)	175.00	.1500	26.25
1102	CALCIUM CHLORIDE (50#)	45.00	.6700	30.15
1110A	KOL SEAL (50# BAG)	200.00	.3800	76.00
1126A	THICK SET CEMENT	75.00	15.4000	1155.00
1110A	KOL SEAL (50# BAG)	300.00	.3800	114.00
1123	CITY WATER	3000.00	.0128	38.40
4404	4 1/2" RUBBER PLUG	1.00	40.0000	40.00
4226	INSERT FLOAT VALVE W/ AF	1.00	140.0000	140.00
4130	CENTRALIZER 5 1/2"	8.00	44.0000	352.00
4129	CENTRALIZER 4 1/2"	4.00	36.0000	144.00

Description	Hours	Unit Price	Total
434 80 BBL VACUUM TRUCK (CEMENT)	6.00	90.00	540.00
439 TON MILEAGE DELIVERY	164.45	1.10	180.90
445 CEMENT PUMP	1.00	840.00	840.00
445 EQUIPMENT MILEAGE (ONE WAY)	55.00	3.30	181.50
502 TON MILEAGE DELIVERY	164.45	1.10	180.90

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KCC

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NOV 15 2007  
KCC WICHITA

Parts:	2605.80	Freight:	.00	Tax:	151.14	AR	4680.24
Labor:	.00	Misc:	.00	Total:	4680.24		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_