

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

11/20/09
Form ACO-1
September 1999
Form Must Be Typed
ORIGINAL

Operator: License # 30606
 Name: Murfin Drilling Company, Inc.
 Address: 250 N. Water, Suite 300
 City/State/Zip: Wichita, Kansas 67202
 Purchaser: Eaglwing
 Operator Contact Person: Leon Rodak
 Phone: (316) 267-3241
 Contractor: Name: Murfin Drilling Company, Inc.
 License: 30606
 Wellsite Geologist: Orlin Phelps
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>07/26/07</u>	<u>08/02/07</u>	<u>09/05/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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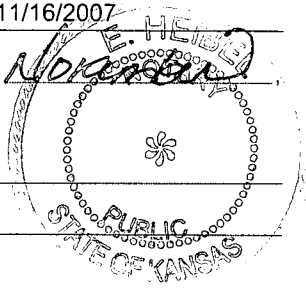
API No. 15 - 065-23317-00-00
 County: Graham
 NW - NW - NE - SE Sec. 14 Twp. 10 S. R. 24 East West
2400 FSL feet from S N (circle one) Line of Section
1150 FEL feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Golft Trust Unit Well #: 3-14
 Field Name: Wildcat
 Producing Formation: LKC
 Elevation: Ground: 2445 Kelly Bushing: 2450
 Total Depth: 4115 Plug Back Total Depth: 4092
 Amount of Surface Pipe Set and Cemented at 212 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 2124 Feet
 If Alternate II completion, cement circulated from 2070
 feet depth to surface w/ 170 sx cmt.

Drilling Fluid Management Plan AH II NJ3-16-09
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
 Title: Leon Rodak, VP Production Date: 11/16/2007
 Subscribed and sworn to before me this 16th day of NOVEMBER
 2007
 Notary Public: _____
 Date Commission Expires: 4/11/2011



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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 WICHITA, KS

Operator Name: Murfin Drilling Company, Inc. Lease Name: Golt Trust Unit Well #: 3-14
 Sec. 14 Twp. 10 S. R. 24 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

SEE ATTACHED LIST

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List All E. Logs Run:

Dual Induction, Compensated Porosity,
 Microresistivity

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	23#	212	Common	150	3% cc, 2% gel
Production		5 1/2	15.5#	4113	EA-2	150	10% salt, 5% cal-seal
							1/4# per sx flo cel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3832-3840 LKC "B", 3958-3962 LKC "I", 3976-3984 LKC "J"	250 gal 15% MCA each zone	
4	3876-3882 LKC "E" & "F"	750 gal 15% NEFE w/3% sol	
4	3996-4003 LKC "K"	250 gal 15% MCA, 750 gal 15% NEFE w/3% sol	
4	3936-3944 LKC "H"	"K", "J", "I", "H" treated w/2000 gal 15% NEFE	

TUBING RECORD	Size <u>2 3/8</u> Set At <u>4044</u> Packer At <u>NA</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
---------------	----------------------------------------------------------	-------------------------------------------------------------------------------

Date of First, Resumerd Production, SWD or Enhr. <u>09/12/07</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. <u>5</u> Gas Mcf <u>-----</u> Water Bbls. <u>38</u> Gas-Oil Ratio <u>-----</u> Gravity <u>38</u>

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Production Interval Other (Specify)

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Goltl Trust Unit #3-14 2400 FSL 1150 FEL 2450' KB							Goltl Trust Unit #1-14 2500 FSL 330 FEL 2435' KB	
Formation	Sample tops	Datum	Ref	Log Tops	Datum	Ref	Log Tops	Datum
Anhydrite	2074	+376	+3				2062	+373
B/Anhydrite	2112	+338	+3				2100	+335
Topeka	3551	-1101	-4	3549	-1099		3532	-1097
Heebner	3760	-1310	+4	3765	-1315		3749	-1314
Lansing	3799	-1349	+1	3804	-1354		3785	-1350
BKC				4031	-1581		4017	-1582
Total Depth	4115			4118			4104	

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ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

8-23-07 *July*
~~August~~

INVOICE

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Voice: (785) 483-3887
Fax: (785) 483-5566

Invoice Number: 109359
Invoice Date: Jul 27, 2007
Page: 1

Bill To:

Murfin Drtg. Co., Inc.
250 N. Water
STE #300
Wichita, KS 67202

COPY

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Murfin	<i>Gott</i> Cotti Trust #3-14	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Russell	Jul 27, 2007	8/26/07

Quantity	Item	Description	Unit Price	Amount
150.00	MAT	Common Class A	11.10	1,665.00
3.00	MAT	Gel	16.65	49.95
5.00	MAT	Chloride	46.60	233.00
158.00	SER	Handling	1.90	300.20
55.00	SER	Mileage 158 sx @.09 per sk per mi	14.22	782.10
1.00	SER	Surface	815.00	815.00
55.00	SER	Mileage Pump Truck	6.00	330.00
1.00	EQP	Wooden Plug	60.00	60.00

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Account	Unit Rig	NO.	AMOUNT
<i>03600</i>	<i>01640</i>	<i>2908</i>	<i>4346.69</i>
			<i>(423.52)</i>

OK
R

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

Subtotal	4,235.25
Sales Tax	111.44
Total Invoice Amount	4,346.69
Payment/Credit Applied	
TOTAL	4,346.69

\$ *423.52*

ONLY IF PAID ON OR BEFORE

Aug 26, 2007

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WICHITA, KS

423.52
3923.7

ALLIED CEMENTING CO., INC. 33326

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Russell

DATE <u>7-26-07</u>	SEC. <u>14</u>	TWP. <u>10</u>	RANGE <u>24</u>	CALLED OUT	ON LOCATION	JOB START <u>6:30pm</u>	JOB FINISH <u>7:30pm 7-26</u>
LEASE <u>Trust</u>	WELL # <u>3-14</u>	LOCATION <u>Wakeney 100 (CR2)</u>			COUNTY <u>Graham</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)				<u>6 W 20th 2 1/2" E Sinto</u>			

CONTRACTOR Martin #116
 TYPE OF JOB Surface Job
 HOLE SIZE _____ T.D. 212
 CASING SIZE 8 7/8 23# DEPTH 210
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15'
 PERFS. _____
 DISPLACEMENT 12 1/2 BC
 EQUIPMENT _____

OWNER _____
 CEMENT AMOUNT ORDERED 150 Com 390CC
290 GEL

COMMON	<u>150</u>	@	<u>11.10</u>	<u>1665.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>16.65</u>	<u>49.95</u>
CHLORIDE	<u>5</u>	@	<u>46.60</u>	<u>233.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>158</u>	@	<u>1.90</u>	<u>300.70</u>
MILEAGE	<u>SK/m/09</u>			<u>782.00</u>
TOTAL				<u>3030.25</u>

PUMP TRUCK CEMENTER Craig
 # 409 HELPER Adrian
 BULK TRUCK
 # 396 DRIVER Chris B.
 BULK TRUCK
 # _____ DRIVER _____

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REMARKS:

Cement Circulated.

Thanks.

SERVICE

DEPTH OF JOB _____
 PUMP TRUCK CHARGE _____ 815.00
 EXTRA FOOTAGE @ _____
 MILEAGE 55 @ 6.00 330.00
 MANIFOLD @ _____
 @ _____
 @ _____
 TOTAL 1145.00

CHARGE TO: Martin Drilling Company
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

1-8 1/2 wood @ _____ 60.00
 @ _____
 @ _____
 @ _____
 TOTAL 60.00

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Ady [Signature]

PRINTED NAME _____

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CONSERVATION DIVISION
TOPEKA, KS

ACO-1

SWIFT



Services, Inc.

P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
8/17/2007	11592

BILL TO
Murfin Drilling Co Inc P. O. Box 130 Hill City, KS 67642-0130

- Acidizing
- Cement

USED FOR NEWWELL Tool Rental
APPROVED *[Signature]*

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#3-14	Goltl Trust U...	Graham	Murfin Drilling	Oil	Development	Cement Port Collar	Dave
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				60	Miles	4.00	240.00
578D-D	Pump Charge - Port Collar				1	Job	1,250.00	1,250.00
290	D-Air				3	Gallon(s)	32.00	96.00T
330	Swift Multi-Density Standard (MIDCON II)				170	Sacks	14.50	2,465.00T
276	Flocele				62	Lb(s)	1.25	77.50T
279	Bentonite Gel				40	Sack(s)	21.00	840.00T
581D	Service Charge Cement				290	Sacks	1.10	319.00
583D	Drayage				868.86	Ton Miles	1.00	868.86
	Subtotal							6,156.36
	Sales Tax Graham County						5.55%	193.06

PORT COLLAR.

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WICHITA, KS

Thank You For Your Business!

Total \$6,349.42

UG

SWIFT Services, Inc.

DATE 0817-07 PAGE NO. 1

CUSTOMER **MURFIN DRG.** WELL NO. **3-14** LEASE **GOLTA TRUST UNIT** JOB TYPE **CMT. Port Quell** TICKET NO. **11592**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1005							ON LOCATION, SETUP, DISCUSS JOB 250GALS SAND 1/4" FIBRE P.C. @ 2000, 2 3/8" 5/2
	1010			✓	✓	1000	1000	PRESSURE TEST OPEN P.C.
	1015	3.0	0	✓		400		INJECTION RATE
		4.0	15	✓		400		NO HOLD ON 8 5/8
		3.0	0		✓		300	HOLD ON 8 5/8
		3.0	20		✓		300	
		2.0	0	✓		250		HOLD ON TBH
	1120	2.0	5	✓		300		END HOLD 200 PSI, ORDER 400GALS GEL @ 1130
	1235	3.0	0	✓		300		START MIXING GEL
		4.0	40	✓		400		START TO CIRC
		4.0	110	✓		400		END GEL
	1400	3.0	0	✓		425		START MIXING CMT @ 11.2 #/GAL
		3.0	30.0	✓		600		
		3.0	77.0	✓		650		PERFECT FILL
		3.0	90.0	✓		700		CIRC CMT MIX 200GALS @ 14.0 #/GAL
		3.0	98.0	✓		700		END CMT
		3.0	0	✓		700		START DISP.
	1430	3.0	7.0	✓		400		END DISP.
								CLOSE P.C.
	1435			✓	✓	1100	1100	PSI TEST
								RUN 5 JOINTS
	1445	2.5	0	✓			350	REV. OUT
			7.0	✓				1ST FLAG
			11.0	✓				2ND FLAG
	1453		18.0	✓			175	ALL CLEAN
								WASHUP TRUCK, RUN TBH TO BOTTOM
	1545	3.0	0	✓		500		CIRC HOLE w/ SALT WATER
	1610	3.0	7.2	✓		500		
								RACHP
								TICKETS
	1645							JOB COMPLETE

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WICHITA, KS

THANK YOU!
DAVE, JOSH, RYAN, SEAN



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
8/2/2007	11577

BILL TO
Murfin Drilling Co Inc P. O. Box 130 Hill City, KS 67642-0130
USED FOR <u>NEW WELL</u>
APPROVED <u>[Signature]</u>

- Acidizing
- Cement
- Pool Rental

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TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#3-14	Goltd Trust U...	Graham	Murfin Drilling Ri...	Oil	Development	LongString	Dave
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				60	Miles	4.00	240.00
578D-L	Pump Charge - Long String				1	Job	1,250.00	1,250.00
281	Mud Flush				500	Gallon(s)	0.75	375.00T
290	D-Air				2	Gallon(s)	32.00	64.00T
402-5	5 1/2" Centralizer				10	Each	95.00	950.00T
403-5	5 1/2" Cement Basket				1	Each	290.00	290.00T
404-5	5 1/2" Port Collar				1	Each	2,300.00	2,300.00T
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	235.00	235.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	310.00	310.00T
413-5	5 1/2" Roto Wall Scratcher				20	Each	40.00	800.00T
419-5	5 1/2" Rotating Head Rental				1	Each	250.00	250.00T
325	Standard Cement				175	Sacks	12.00	2,100.00T
276	Flocele				44	Lb(s)	1.25	55.00T
283	Salt				850	Lb(s)	0.20	170.00T
284	Calseal				8	Sack(s)	30.00	240.00T
285	CFR-1				82	Lb(s)	4.00	328.00T
581D	Service Charge Cement				175	Sacks	1.10	192.50
583D	Drayage				546.78	Ton Miles	1.00	546.78
Subtotal								10,696.28
Sales Tax Graham County							5.55%	469.92

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WICHITA, KS

We Appreciate Your Business!

Total

\$11,166.20

SWIFT Services, Inc.

DATE 02-02-07 PAGE NO. 1

JOB LOG

CUSTOMER MURKIN DRILL WELL NO. 3-14 LEASE GOLTE TRUST UNIT JOB TYPE LONG-STRING TICKET NO. 11577

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/HR)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1400							OPERATION, DISCUSS JOB, LAYING DOWN D.P., 175 SWS EA-2 CMT
								R704115, SET PAPER 4111, ST 2075, JACKET 4090 5 1/2 15.5" H, PORT COLLAR END TOP # 47, 2128 FT CENT 1, 2, 4, 6, 7, 10, 14, 16, 18, 20 BASKET 47
	1630							LAYDOWN HEAVY - CHANGE OVER
	1720							START CSG - PLATE GU
	1900							TAG BIT TEM, DROP BALL HOSE UP
	1905							BREAK CIRC, ROTATE PIPE
	2000		3+2					PLUG RA, MH
	2005	50	0.5				150	START WASH H2O SPACE
			12					" WASH MOD FLUSH
			0.5					END WASH H2O SPACE
	2010	5.0	0				150	START MIXING EA-2 CMT
			37.5					
								DEPLATCH DOWN PLUG - WASH OUT P.L.
	2024	5.8	0				100	START DISP
		6.0	60				250	CMT ON BIT TEM
			75.0				600	
			80.0				600	↙
			85.0				600	STOP ROTATING PIPE @ 80. BBL'S
			90.0				650	
	2040	4.0	97.3				1600	LAND PLUG
	2045							RELEASE
								WASH UP
								RACK UP
								TICKETS
	2130							JOB COMPLETE
								THANK YOU!
								DAVE, JOSH B, RYAN

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