

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

11/21/09

**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

**KCC**  
NOV 21 2008  
**CONFIDENTIAL**

Operator: License # 4787  
 Name: TDI, Inc  
 Address: 1310 Bison Road  
 City/State/Zip: Hays, Kansas 67601  
 Purchaser: Coffeyville Resources  
 Operator Contact Person: Tom Denning  
 Phone: (785) 628-2593  
 Contractor: Name: Anderson Drilling Company  
 License: 33237  
 Wellsite Geologist: Herb Deines  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

07/31/08	08/07/08	09/29/08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 051-25795-00-00  
 County: Ellis  
SE SW NE SE Sec. 5 Twp. 15 S. R. 19  East  West  
1325 feet from (S) N (circle one) Line of Section  
710 feet from (E) W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE (SE) NW SW  
 Lease Name: Breeden Well #: 1  
 Field Name: Wildcat  
 Producing Formation: Kansas City  
 Elevation: Ground: 2042' Kelly Bushing: 2047'  
 Total Depth: 3785' Plug Back Total Depth: 3715'  
 Amount of Surface Pipe Set and Cemented at 223' Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set 1310 Feet  
 If Alternate II completion, cement circulated from 1310  
 feet depth to 300' (alternate II exception) w/ 175 6 sx cmf.  
AW2-Dlg-12/22/08

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content 62,000 ppm Fluid volume 975 bbls  
 Dewatering method used evaporation  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter: \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. **ALL CEMENTING TICKETS MUST BE ATTACHED.** Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: President Date: \_\_\_\_\_

Subscribed and sworn to before me this 6<sup>th</sup> day of NOV 2008

2008  
 Notary Public: [Signature]

**HOWARD R. SLOAN**  
 Notary Public - State of Kansas  
 My Appt. Expires 29 Aug 2012

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
**NOV 13 2008**

CONSERVATION DIVISION  
 WICHITA, KS

Operator Name: TDI, Inc Lease Name: Breeden Well #: 1 **NOV 13 2008**  
 Sec. 5 Twp. 15 S. R. 19  East  West County: Ellis

CONSERVATION DIVISION  
WICHITA, KS

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy)

List All E. Logs Run:

Dual Induction Log  
 Dual Compensated Porosity Log

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Anhydrite Top	1292'	+755'
Heebner	3306'	-1259'
Lansing/ KC	3350'	-1303'
Base KC	3604'	-1557'
Arbuckle	3684'	-1637'
Regan	3728'	-1681'
Granite Wash	3760'	-1713'
Granite	3783'	-1736'

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CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	23#	223'	Com	150sx	3%cal 2% gel
production	7 7/8"	5 1/2"	14#	3752'	EA-2	150sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1310' to 300'	SMD	175sxs	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4spf	3694'-3700'	100 gal 15% MA	3694'-3700'
4 spf	3429'-3432'	250 gal 15%MA & 750 gal 15% NE	3429'-3432'
4 spf	3376'-3380'	250 gal 15% MA	3376'-3380'

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8"	3657'	3657'	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. October 31, 2008  
 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	15		30		31

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)  
 METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  
 Production Interval  Other (Specify)

**JOB LOG**

**SWIFT Services, Inc.**

DATE 08-27-08 PAGE NO. 1

CUSTOMER TOTI OIL WELL NO. 1 LEASE BREEDEN JOB TYPE 2-STAGE LONGSTRINE TICKET NO. 13925

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1000							ONLOCATION. DISCUSS JOB, LAYDOWN PLAN D.P. CMT BOTTOM 150 FT 2, TOP 175 SMD
								RTD 3785, SET PIPE 3756, SJ 33.84, TUBE CT 3781 5 1/2" H <sup>2</sup> NEW, D.V. ON TOP # 57, 1310 FT CENT 1, 3, 5, 7, 9, @ 56. BASNET 57
	1130							TRUCK ON LOCATION
	1140							START CIRC. FLUWIDEN
	1315							BREAK CIRC.
	1350					1600		DROP PHR SHOE BALL, SET PHR W/P.T.
	1340							CIRC.
	1400	4.5	0			200		START M-D FLUSH
			12					" MCL
			32					END
			0			200		START EA-2 CMT 150 SMD
		4.5	36.3					END
	1420	6.0	0			200		DROP BOTTOM PUG, WASHUP
			60			300		START DISP W/H <sub>2</sub> O
			74			400		" M-D
			80			500		" MCL FLUSH
			85			600		
	1435	4.5	91.5			1500		LAND PUG
			3 1/2					RELEASE - DROP D.V. OPENING PART PUG RA 1555
	1440					1000		OPEN D.V.
	1445	6.0	0			200		START SMD CMT
		7	32					CMT ON D.V.
			89					END
								DROP D.V. CLOSING PUG
	1505	4.0	0			200		START DISP
		7				400		<del>START DISP</del> DIDN'T CIRC CMT
	1515		31.8			1500		LAND PUG CLOSE D.V. <u>TO PIT!</u>
								JET OUT CELLAR NO CMT.
								WASHUP
								RAMPUP
								TICKETS
	1615							JOB COMPLETE

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NOV 21 2008  
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RECEIVED  
KANSAS CORPORATION COMMISSION  
NOV 13 2008

CONSERVATION DIVISION  
WICHITA, KS

THANK YOU!  
DAVE JENSEN ROB

# ALLIED CEMENTING CO., LLC. 042806

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Russell KS

DATE <u>8-1-08</u>	SEC. <u>5</u>	TWP. <u>15</u>	RANGE <u>19</u>	CALLED OUT	ON LOCATION	JOB START <u>11:45 pm</u>	JOB FINISH <u>12:15 am</u>
LEASE <u>Breeden</u>	WELL # <u>1</u>		LOCATION <u>Antonino KS 3 West</u>		COUNTY <u>Ellis</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>			<u>1 South 1/2 West North into</u>				

CONTRACTOR A+A Drilling Rig #1 OWNER \_\_\_\_\_

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 223'

CASING SIZE 8 5/8 23# DEPTH 223'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 15'

PERFS. \_\_\_\_\_

DISPLACEMENT 13.24 Bbl

EQUIPMENT

CEMENT AMOUNT ORDERED 150 sacks 3% CC 2 1/2 gal

COMMON <u>150</u>	@ <u>13.50</u>	<u>2025.00</u>
POZMIX _____	@ _____	_____
GEL <u>3</u>	@ <u>20.75</u>	<u>60.75</u>
CHLORIDE <u>5</u>	@ <u>51.50</u>	<u>257.50</u>
ASC _____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
HANDLING <u>158</u>	@ <u>2.25</u>	<u>355.50</u>
MILEAGE <u>54/mi</u>	@ <u>1.10</u>	<u>474.00</u>
TOTAL		<u>3172.75</u>

PUMP TRUCK # 409 CEMENTER John Roberts  
HELPER Travis

BULK TRUCK # 378 DRIVER Doug

BULK TRUCK # \_\_\_\_\_ DRIVER \_\_\_\_\_

**REMARKS:**

Est. Circulation Mix 150 sk Cement

Displace w/ 13.24 Bbl H2O

Cement Did Circulate!

Thanks!

CHARGE TO: TDI Inc.

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Eldo Senese

SIGNATURE Eldo Senese

**SERVICE**

DEPTH OF JOB _____	
PUMP TRUCK CHARGE _____	<u>991.00</u>
EXTRA FOOTAGE _____	@ _____
MILEAGE <u>30</u>	@ <u>7.50</u> <u>225.00</u>
MANIFOLD _____	@ _____
_____	@ _____
_____	@ _____
RECEIVED _____	@ _____
KANSAS CORPORATION COMMISSION _____	@ _____
TOTAL <u>1216.00</u>	

**NOV 13 2008**

**PLUG & FLOAT EQUIPMENT**  
CONSERVATION DIVISION  
WICHITA, KS

_____	@ _____	_____
<u>8 5/8 Wood Plug</u>	@ _____	<u>66.00</u>
_____	@ _____	_____
_____	@ _____	_____
TOTAL		<u>66.00</u>

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

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