

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

11/03/09

Operator: License # 34102
 Name: JayHawk Energy, Inc.
 Address: P.O. Box 191
 City/State/Zip: Girard, KS 66743
 Purchaser: Evaluating Well Potential
 Operator Contact Person: Tony Anderson
 Phone: (620) 724-7040 **CONFIDENTIAL**
 Contractor: Name: McPherson Drilling
 License: 5675 **NOV 03 2008**
 Wellsite Geologist: Darren Schoenroth **KCC**
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

07/15/08	07/16/08	07/16/08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 037-22053-0000
 County: Crawford
NE SW SE Sec. 10 Twp. 28 S. R. 23 East West
1020' feet from S N (circle one) Line of Section
1420' feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Bogle/Diskin Well #: 10-1
 Field Name: Wildcat
 Producing Formation: Riverton Coal
 Elevation: Ground: 1017' Kelly Bushing: No
 Total Depth: 640' Plug Back Total Depth: 619'
 Amount of Surface Pipe Set and Cemented at 23' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 619'
 feet depth to surface w/ 110 sx cmt.

Drilling Fluid Management Plan AH II NJ 3309
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used Air Drilled
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: X Tony Anderson
 Title: General Manager Date: November 3, 2008
 Subscribed and sworn to before me this 3rd day of November
 20 08
 Notary Public: Lisa L. Parsons
 Date Commission Expires: _____
LISA L. PARSONS
 Notary Public - State of Kansas
 My Appt. Expires 10-8-12

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION
NOV 05 2008

Operator Name: JayHawk Energy, Inc. Lease Name: Bogle/Diskin Well #: 10-1
 Sec. 10 Twp. 28 S. R. 23 East West County: Crawford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Riverton Coal 540', 542'
 shale 542', 575'
 lime 575', 584'
 Miss. 584', 640' (TD)

List All E. Logs Run:

~~Hi-Resolution Density; Dual Induction; Differential temp.; Gamma Ray Neutron.~~

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9&7/8"	7"	17#	23'	Connon	4	
Production	6&1/4"	2&7/8"	6.5#	619'	50/50 poz	110	2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
		CONFIDENTIAL NOV 03 2008 RECEIVED KANSAS CORPORATION COMMISSION NOV 05 2008

TUBING RECORD	Size	Set At	Packer At	Liner Run	CONSERVATION DIVISION WICHITA, KS
None				<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr. Suspended - Evaluating Well Potential		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		Unknown	Unknown		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) Suspended - Evaluating Well Potential & further action

Production Interval _____

CONSOLIDATED OIL WELL SERVICES, LLC
 BOX 884, CHANUTE, KS 66720
 -431-9210 OR 800-467-8676

TICKET NUMBER 16198
 LOCATION Ottawa KS
 FOREMAN Fred Maden

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7/18/08	5337	Boyle # 10.1	10	28	23	CR
COMPANY NAME McPherson Drilling ADDRESS P.O. Box 97 STATE KS ZIP CODE 67363			TRUCK # 506 DRIVER Fred TRUCK # 495 DRIVER Brett TRUCK # 226 DRIVER Chuck TRUCK # 505/7106 DRIVER Ken			
TYPE <u>Longstring</u> HOLE DEPTH <u>619'</u> CARRY WEIGHT PLACEMENT <u>3.6 BBL</u>		HOLE SIZE <u>6 1/4"</u> DRILL PIPE SLURRY VOL DISPLACEMENT PSI		HOLE DEPTH <u>640'</u> TUBING WATER gal/sk MIX PSI		CASING SIZE & WEIGHT <u>2 1/2" EUE</u> OTHER CEMENT LEFT IN CASING <u>2 1/2" Plug</u> RATE <u>4BPM</u>

REMARKS: Establish Circulation. Mix + Pump 100# Gel Flush.
 Mix Pump 110 SRS 50/50 for Mix Cement Cement to
 Surface. Flush pump & lines clean. Displace 2 1/2"
 Rubber plug to casing TD w/ 3.6 BBLs Fresh Water
 Pressure to 700# PSI. Release Pressure to set Float
 Valve. Shut in Casing.
 Fred Maden

McPherson Drilling (Willis Well Service)

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1 well of 2	PUMP CHARGE Cement Pump	495	925.00
5406	100 mi	MILEAGE Pump Truck	495	365.00
5407	4.62 Ton	Ton Mileage	226	554.40
5502C	4 hrs	Transport 505/7106		448.00
1124	108 SKS	50/50 Por Mix Cement		1053.00
1118B	285 #	Premium Gel		48.45
4402	1	2 1/2" Rubber Plug		23.00
Sub Total				3416.85
RECEIVED KANSAS CORPORATION COMMISSION NOV 05 2008 CONSERVATION DIVISION WICHITA KS			Tax @ 6.3%	
			SALES TAX	70.84
			ESTIMATED TOTAL	3487.69

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NOV 03 2008

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