

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

11/26/09
Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 32819
Name: Baird Oil Company, LLC
Address: P.O. Box 428
City/State/Zip: Logan, Ks 67646
Purchaser: NA
Operator Contact Person: Andrew C. Noone
Phone: (785) 689-7456
Contractor: Name: W W Drilling, LLC
License: 33575
Wellsite Geologist: Gary Gensch

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

November 7, 2007 November 14, 2007 NA
Spud Date or November 7, 2007 Date Reached TD November 14, 2007 Completion Date or
Recompletion Date November 7, 2007 Recompletion Date November 14, 2007

API No. 15 - 065-23370-0000
County: Graham
App. NW NE SE Sec. 36 Twp. 6 S. R. 24 East West
2150 feet from S N (circle one) Line of Section
1280 feet from E W (circle one) Line of Section

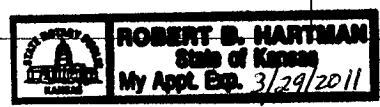
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: McAmoil Well #: 1-36
Field Name: Wildcat
Producing Formation: NA
Elevation: Ground: 2509' Kelly Bushing: 2514'
Total Depth: 3990' Plug Back Total Depth: NA
Amount of Surface Pipe Set and Cemented at 291 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set NA Feet
If Alternate II completion, cement circulated from NA
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PAWT 209
(Data must be collected from the Reserve Pit)
Chloride content 2200 ppm Fluid volume 250 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert B. Hartman
Title: Agent Date: November 26, 2007
Subscribed and sworn to before me this 26th day of NOVEMBER
2007
Notary Public: Robert B. Hartman
Date Commission Expires: 3/29/2011



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: RECEIVED
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
NOV 28 2007
KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Baird Oil Company, LLC Lease Name: McAmoil Well #: 1-36
 Sec. 36 Twp. 6 S. R. 24 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: RAG, Sonic, Micro	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>2194'</td> <td>+320</td> </tr> <tr> <td>Topeka</td> <td>3548'</td> <td>-1034</td> </tr> <tr> <td>Heebner</td> <td>3746'</td> <td>-1232</td> </tr> <tr> <td>Toronto</td> <td>3771'</td> <td>-1257</td> </tr> <tr> <td>Lansing</td> <td>3785'</td> <td>-1271</td> </tr> <tr> <td>BKC</td> <td>3976'</td> <td>-1462</td> </tr> <tr> <td>TD</td> <td>3991'</td> <td>-1477</td> </tr> </table>	Name	Top	Datum	Anhydrite	2194'	+320	Topeka	3548'	-1034	Heebner	3746'	-1232	Toronto	3771'	-1257	Lansing	3785'	-1271	BKC	3976'	-1462	TD	3991'	-1477
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BKC	3976'	-1462																							
TD	3991'	-1477																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24lbs/ft	291'	Standard	175 sks	3% cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>
		Depth

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TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
NA				
Date of First, Resumerd Production, SWD or Enhr.		Producing Method		
NA		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	NA		NA	

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.)
 Other (Specify) _____



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
11/7/2007	12562

BILL TO
Baird Oil Company LLC PO Box 428 Logan, KS 67646

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-36	McAmoil	Graham	WW Drilling #8	Oil	Development	Surface	Dave
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				70	Miles	4.00	280.00
576D-S	Pump Charge - Shallow Surface (< 500 Ft.)				1	Job	750.00	750.00
290	D-Air				1	Gallon(s)	32.00	32.00
325	Standard Cement				175	Sacks	12.00	2,100.00
278	Calcium Chloride				5	Sack(s)	40.00	200.00
279	Bentonite Gel				3	Sack(s)	21.00	63.00
581D	Service Charge Cement				175	Sacks	1.10	192.50
583D	Drayage				600.25	Ton Miles	1.00	600.25
	Subtotal							4,217.75
	R 11/13/2007 P 11/14/2007 MCA MOIL 190402 4,217.75 MCA MOIL 1-36 - PUMP CHARGE, CEMENT & OTHER MISC. USED TO CEMENT SURFACE CASING							

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WICHITA, KS

Thank You For Your Business!	Total	\$4,217.75
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P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
11/14/2007	12565

BILL TO
Baird Oil Company LLC PO Box 428 Logan, KS 67646

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-36	McAmoil	Graham	WW Drilling #8	Oil	Workover	PTA	Dave
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575W	Mileage - 1 Way				70	Miles	4.00	280.00
576W-P	Pump Charge - PTA				1	Job	800.00	800.00
326	60/40 Pozmix (2% Gel)				190	Sacks	9.20	1,748.00
279	Bentonite Gel				3	Sack(s)	21.00	63.00
276	Flocele				48	Lb(s)	1.25	60.00
581W	Service Charge Cement				190	Sacks	1.10	209.00
583W	Drayage				559.34	Ton Miles	1.00	559.34
	Subtotal							3,719.34
	<p>R 11/19/2007 P 11/19/2007</p> <p>McAmoil 190402 3,719.34</p> <p>McAmoil 1-36 - pump charge, cement & other misc. used TO plug well (DRY Hole)</p>							

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WICHITA, KS

Thank You For Your Business!	Total	\$3,719.34
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11/19/2007
ck#6898