

## Kansas Corporation Commission Oil & Gas Conservation Division

## ORIGINAL



## WELL COMPLETION FORM OF WELL & LEASE

Sard Ol Company, LC	Operator: License # 32819	API No. 15
Address: PO Box 428  CRIVState2/Dp. Logan, Ks 67648  Prometry Contact Person. Anaew C. Noose  Phone: (785   985/1456  Contractor: Name. WW Drilling. LLC  License: 33575  Wellste Geologist: Gary Gensch  Designate Type of Competen.  Verse Well Re-Entry  Workover  Oil SWD SIOW Temp. Abd.  Gas ENNR SIGW  Operator: Other (Core, WSW, Expl., Cathodic, etc)  If Well Name.  Original Comp. Date: Original Total Depth:  Commission Date: Original Total Depth:  Other (Core, Date No.)  Despensing Re-perf. Conv. to Enhir/SWD  Plug Back Dest No.  Dest Re-Entry: Docket No.  Docket No.  Dest Re-Entry: Docket No.  Docket No.  Dest Re-Entry: Docket No.  Docket No.  Docket No.  Docket No.  Dest Re-Entry: Docket No.  Docket No.  Docket No.  Docket No.  Dest Re-Entry: Docket No.  Docket No.  Docket No.  Dest Re-Entry: Docket No.  Docket No.  Docket No.  Dest Re-Entry: Docket No.  November 2, 2007  November 25, 2007  November 26, 2007  No	Name: Baird Oil Company, LLC	County: Graham
City/State/Zip: Logan, Ks 67646   Section	Address: P.O. Box 428	App _ NW _ NE _ SE Sec. 36 Twp. 6 S. R. 24 East
Purchaser. NA    Poperator Contact Person. Andrew C. Noone	Lagar Vo. 67646	feet from S N (circle one) Line of Section
Phone: (_785	Purchaser: NA	4000
Phone: (785 ) 689-7469 (circle one) NE SE NW SW Contractor: Name; WWD prilling, LLC (conse) 33375 (circle one) NE SE NW SW Lease Name; McArmoil Lease Name; McArmoil Lease Name; Willdoat (Producing Formation: NA Elevation: Ground: 2509' Kelly Bushing: 2514' Total Depth: NA Amount of Surface Pipe Set and Cemented at 291 Fee Multiple Stage Cementing Collar Used? [Vives   Namount of Surface Pipe Set and Cemented at 291 Fee Multiple Stage Cementing Collar Used? [Vives   Namount of Surface Pipe Set and Cemented at 291 Fee Multiple Stage Cementing Collar Used? [Vives   Namount of Surface Pipe Set and Cemented at 291 Fee Multiple Stage Cementing Collar Used? [Vives   Namount of Surface Pipe Set and Cemented at 291 Fee Multiple Stage Cementing Collar Used? [Vives   Namount of Surface Pipe Set and Cemented at 291 Fee Multiple Stage Cementing Collar Used? [Vives   Namount of Surface Pipe Set and Cemented at 291 Fee Multiple Stage Cementing Collar Used? [Vives   Namount of Surface Pipe Set and Cemented at 291 Fee Multiple Stage Cementing Collar Used? [Vives   Namount of Surface Pipe Set and Cemented at 291 Fee Multiple Stage Cementing Collar Used? [Vives   Namount of Surface Pipe Set and Cemented at 291 Fee Multiple Stage Cementing Collar Used? [Vives   Namount of Surface Pipe Set and Cemented at 291 Fee Multiple Stage Cementing Collar Used? [Vives   Namount of Surface Pipe Set and Cemented at 291 Fee Multiple Stage Cementing Collar Used? [Vives   Namount of Surface Pipe Set and Cemented at 291 Fee Multiple Stage Cementing Collar Used? [Vives   Namount of Surface Pipe Set and Cemented at 291 Fee Multiple Stage Cementing Collar Used? [Vives   Namount of Surface Pipe Set and Cemented at 291 Fee Multiple Stage Cementing Collar Used? [Vives   Namount of Surface Pipe Set and Cemented at 291 Fee Multiple Stage Cementing Collar Used? [Vives   Namount of Surface Pipe Set and Cemented At 291 Fee Multiple Stage Cementing Collar Used? [Vives   Namount of Surface Pipe Set And Cemented At 291 Fee Multiple Stage Cement of Surface Pipe	Operator Contact Person: Andrew C. Noone	
Contractor: Name: WW Dritting, LLC License: 33875 Wellistic Geologist: Gary Gensch Well Section of Producing Formation: NA Elevation: Ground: 2509' Kelly Bushing: 2514' Total Depth: 3990' Plug Back Total Depth: NA Amount of Surface Pipe Set and Committed at 291 Fee Gas ENHR SIGW Multiple Stage Cementing Collar Used? Yes [Vin. Vin. Vin. Vin. Vin. Vin. Vin. Vin.	Will Att.	
Field Name: Wildcat   Wi	W.S.	
Wellsite Geologist: Gary Gensch  Designate Type of Completion:  ✓ New Well  Gas ENHR SIGW  ✓ Dry Other (Core, WSW, Expl., Cathodic, etc)  If Workover/Re-entry: Old Well Info as follows:  Original Comp. Date:  — Original Total Depth:  — Despening  — Re-perf. — Conv. to Enhr/SWD — Plug Back — Plug Back — Plug Back — Docket No. — Doul Completion — Original Ombor Enhr.?) — Docket No. — Doul Completion — Other (SWD or Enhr.?) — Docket No. — Date Reached TD — Recompletion Date or Recompletion Date or Recompletion Date or Recompletion Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form while be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 rapply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 rapply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 rapply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality) in excess of 12 months). One copy of all writing logs and geologist well report shall be attached with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all writing logs and geologist well report hall be attached with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all writing logs and geologist well report hall be attached with the form (see rule 82-3-107 for confidentiality) in excess of 12 months). One copy of all writing logs and geologist well report hall be attached		Field Name: Wildcat
Designate Type of Completion:    New Well	Gary Gensch	Producing Formation: NA
New Well   Re-Entry   Workover   Notal Depth:   3990'   Plug Back Total Depth:   NA   Amount of Surface Pipe Set and Cemented at   291   Fee   Multiple Stage Cementing Collar Used?   Tyes   Flow   Multiple St	i i i i i i i i i i i i i i i i i i i	Elevation: Ground: 2509' Kelly Bushing: 2514'
Amount of Surface Pipe Set and Cemented at 291 Fee Multiple Stage Cementing Collar Used? [Yes [N W Y Dry Other (Core, WSW, Expl., Cathodic, etc)		
Multiple Stage Cementing Collar Used?	·	
Second Date of Core, WSW, Expl., Cathodic, etc)   If yes, show depth set NA		
If Alternate II completion, cement circulated from NA feet depth to		tout tout
Section   Commission   Composition   Compo		
Well Name:  Original Comp. Date:  Original Total Depth:  Deepening  Re-perf.  Conv. to Enhr./SWD  Plug Back  Plug Back  Plug Back Total Depth  Commingled  Docket No.  Dual Completion  Docket No.  Other (SWD or Enhr.?)  Docket No.  November 7, 2007  November 14, 2007  Recompletion Date or Recompletion Date or Recompletion Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be altached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Subscribed and sworn to before me this Jub day of MOVERN BER  Notary Public:  All Palet:  Date:  November 26, 2007  Notary Public:  All Rule Raced Pill Volume 250  biblio Management Plan Palet Pill Volume 2200  biblio Management Plan Palet Pill Volume 250  biblio Molecular Pill Volume 250  biblio Management Plan Palet Pill Volume 250  biblio Molecular Pill Volume 250  biblio Management Plan Palet Palet Pill Volume 250  biblio Molecular Pill Volume 250  bewatering method used Evapor	•	§
Original Comp. Date: Original Total Depth: Despening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Plug Back Total Depth Dewatering method used Evaporation Operator Name: Decation of fluid disposal if hauled offsite: Operator Name: Deate Name: License No: Operator Name: Deate Name: Decated No: Dewatering method used Evaporation Dewatering method used Evaporation Operator Name: Decated No: Dewatering method used Evaporation Operator Name: Decated Name: Dewatering method used Evaporation Operator Name: Decated Name: Dewatering method used Evaporation Operator Name: Dewat	Operator:	_ teet depth tosx cmt.
Original tomp. Date:		Drilling Fluid Management Plan PAUT # 209
Plug Back		- (Data must be collected from the Reserve Pit)
Commingled  Docket No.  Dual Completion  Docket No.  Other (SWD or Enhr.?)  Docket No.  November 7, 2007  November 14, 2007  Spud Date or Recompletion Date  November 3 Date Reached TD  Date Reached TD  Completion Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signature:  Magent  Date:  November 26, 2007  Wireline Log Received ANSAS CORPORATION COMMISS CORPORATION COMMISS UIC Distribution  Nov 2 8 2007  Notary Public:  All Advances  License No.:  Operator Name:  Lease Name:  License No.:  Quarter Sec. Twp. S. R. Beat Desc.  Sec. Twp.	Deepening Re-perf Conv. to Enhr./SWD	Chloride content 2200 ppm Fluid volume 250 bbls
Dual Completion Docket No.  Other (SWD or Enhr.?) Docket No.  November 7, 2007 November 14, 2007 NA Spud Date or Recompletion Date or R	Plug Back Plug Back Total Depth	Dewatering method used Evaporation
Other (SWD or Enhr.?) Docket No.  November 7, 2007 November 14, 2007 NA  Spud Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signature:  Agent  Date:  November 26, 2007  Subscribed and sworn to before me this 26/8 day of November 26, 2007  Filtle: Agent  Date:  November 26, 2007  Wireline Log ReceivedANSAS Corporation Commisson, 130 S. Market - Room 2078, Wichita, Country Public:  RECEIVED  Wireline Log ReceivedANSAS Corporation Commisson, 130 S. Market - Room 2078, Wichita, Country Public:  RECEIVED  Wireline Log ReceivedANSAS Corporation Commisson, 130 S. Market - Room 2078, Wichita, Country Public:  RECEIVED  UIC Distribution  Date:  November 28, 2007	Commingled Docket No.	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?)  Docket No.  November 7, 2007 November 14, 2007 Na Completion Date or Recompletion Date  November 7, 2007 Date Reached TD Date Reached TD Completion Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signature:	Dual Completion Docket No.	-
November 7, 2007  Spud Date or Recompletion Date  November 14, 2007  Date Reached TD  Date Reached TD  Date Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signature:    November 26, 2007	Other (SWD or Enhr.?) Docket No.	Operator Name:
Spud Date or Recompletion Date    Date Reached TD   Completion Date or Recompletion Date	November 7, 2007 November 14, 2007 NA	
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signature:    November 26, 2007	Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signature:	Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signature:		
Signature:	Kansas 67202, within 120 days of the spud date, recompletion, work Information of side two of this form will be held confidential for a period 107 for confidentiality in excess of 12 months). One copy of all wireline to	kover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. of 12 months if requested in writing and submitted with the form (see rule 82-3-ogs and geologist well report shall be attached with this form. ALL CEMENTING
Title: Agent Date: November 26, 2007  Subscribed and sworn to before me this 263 day of November 26, 2007  If Denied, Yes Date: RECEIVED Wireline Log Received ANSAS CORPORATION COMMISS OF	· · · · · · · · · · · · · · · · · · ·	gulate the oil and gas industry have been fully complied with and the statements
Subscribed and sworn to before me this 26 day of NOVEMBER  2007  Notary Public: Woland B. Handmar  Letter of Confidentiality Received  If Denied, Yes Date: RECEIVED  Wireline Log Received NOV 2 8 2007  UIC Distribution	Signature: Nachwelbore	KCC Office Use ONLY
Wireline Log Receive ANSAS CORPORATION COMMISS  2007  Notary Public: Wolcard B. Hautmar  UIC Distribution  Wireline Log Received NOV 2 8 2007	Title: Agent Date: November 26, 20	07 Letter of Confidentiality Received
2007 Notary Public: Walker B. Hartman  Wireline Log Received ANSAS CORPORATION COMMISS  UIC Distribution  Wireline Log Received ANSAS CORPORATION COMMISS  UIC Distribution	Subscribed and sworn to before me this 26th day of NOVEMBER	If Denied, Yes Date: RECEIVED
Notary Public: Wolent B. Hartmar UIC Distribution NOV 2 8 2007		Wireline Log Receive ANSAS CORPORATION COMMISSI
A CONTRACTION DIVISIONS	11 1 1 1 1 1	NIIV 2 8 2UU/
	Date Commission Expires: 3/29/2011	CONSERVATION DIVISION

Operator Name: Baird Oil Company, LLC					Name:_	/IcAmoil Well #: 1-36				
ec. 36 Twp. 6			West	County	y: Graha	m				
ISTRUCTIONS: Sho sted, time tool open a imperature, fluid reco lectric Wireline Logs	and closed, flowin very, and flow rate	g and shut-in pr s if gas to surfa	essures, wh	hether sl ng with 1	hut-in pre	ssure reached	static level, hydro	ostatic pressu		
rill Stem Tests Taken (Attach Additional St	neets)	✓ Yes	[ ] No		<b></b> ✓Lo	og Formati	on (Top), Depth a	and Datum	Sample	
amples Sent to Geolo	•	Yes	✓No		Name			Top	Datum +320	
ores Taken		7 milyanto					2194' 3548'	-1034		
lectric Log Run (Submit Copy)		✓ Yes	□ No		Heeb	ner	KCC 16 2001	3746'	-1232	
st All E. Logs Run:					Toron	to COMPINE	, c. 2007	3771'	-1257	
St All E. Logs Hull.					Lansi	ng wow	Pos	3785'	-1271	
RAG, Sonic, M	icro				BKC	1100	wCC	3976'	-1462	
					TD		100	3991'	-1477	
		Report all s	CASING RE		✓ Ne urface, inte	w Used rmediate, produc	tion, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)		Wei Lbs.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
Surface	12 1/4"	8 5/8"		24lbs/ft		291'	Standard	175 sks	3% cc, 2% gel	
		ADI	DITIONAL C	EMENTI	NG / SQU	EEZE RECORD	)			
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Ce	ment	#Sacks	Used		Type and F	Percent Additives	3	
Shots Per Foot		ON RECORD - E				Acid, Fra	cture, Shot, Cemen	t Squeeze Reco	rd	
	Specify	Footage of Each In	nterval Perfor	ated		(Ar	nount and Kind of Ma	aterial Used)	Depth	
								KANSA	RECEIVED S CORPORATION COM	
									NOV 2 8 2007	
						77-78-1	· · · · · · · · · · · · · · · · · · ·	(	CONSERVATION DIVISION WIGHITA, KS	
UBING RECORD NA	Size	Set At		Packer A	t	Liner Run	Yes No		* ************************************	
ate of First, Resumerd F NA	Production, SWD or E	nhr. Prod	ucing Method	i [	Flowing	Pumpir	ng Gas Lif	t Oth	er (Explain)	
stimated Production Per 24 Hours	Oil NA	Bbls. (	Gas Mo	ef	Water NA	В	bls. G	as-Oil Ratio	Gravity	
isposition of Gas	METHOD OF C	OMPLETION				Production Inter	vai			
Vented Sold (If vented, Subn	Used on Lease		pen Hole ther <i>(Specify)</i>	Perf.	Di	ually Comp.	Commingled _			



P. O. Box 466

Ness City, KS 67560

Off: 785-798-2300



Invoice

DATE	INVOICE#				
11/7/2007	12562				

BILL TO

Baird Oil Company LLC PO Box 428 Logan, KS 67646

- Acidizing
- Cement
- Tool Rental

TERMS	Well N	No. Lease County Contractor		We	li Type	w	ell Category	Job Purpose	Operator		
Net 30	#1-36 McAmoil Graham WW Drilling #8			Oil D		evelopment	Surface	Dave			
PRICE	REF.			DESCRIP	TION		QT	,	UM	UNIT PRICE	AMOUNT
575D 576D-S 290 325 278 279 581D 583D		Pump D-Ai Stand Calci Bent	dard Cement ium Chloride onite Gel ice Charge Ceme	·	500 Ft.)			1 175 5 3 175	Miles Job Gallon(s) Sacks Sack(s) Sack(s) Sacks Ton Miles	4.00 750.00 32.00 12.00 40.00 21.00 1.10 1.00	280.00 750.00 32.00 2,100.00 200.00 63.00 192.50 600.25
		Subte	:	R 11, P 11, CAMOIL CAMOIL I- CA	/13/2007 114/2007 190402 36- PUMP CHARGE EMENT SURFACE C	, CÆI 45 IN	4217, nent ;	75	KZR MISC.	<b>(</b> ∫ US€ <b>O</b> TO	4,217.75
										KANSAS CORPO NOV CONSERV	CEIVED PRATION COMMISSION  2 8 2007 PATION DIVISION CHITA, KS
hank	You	Fo	or Your B	usines	<b>s</b> !				Total		\$4,217.75



P. O. Box 466

Ness City, KS 67560

Off: 785-798-2300



Invoice

DATE	INVOICE #
11/14/2007	12565

BILL TO

Baird Oil Company LLC PO Box 428 Logan, KS 67646 Acidizing

• Cement

• Tool Rental

TERMS	Well N	o. Lease	County	Contractor	Well Typ	e w	ell Category	Job Purpose	e Operator
Net 30	#1-36	McAmoil	Graham	. WW Drilling #8	Oil		Workover	PTA	Dave
PRICE	REF.		DESCRIPT	TION	C	TY	UM	UNIT PRICE	AMOUNT
575W 576W-P 526 279 276 581W 583W		Mileage - 1 Way Pump Charge - PT 60/40 Pozmix (2% Bentonite Gel Flocele Service Charge Ce Drayage	Gel)			70 1 190 3 48 190 559.34	Miles Job Sacks Sack(s) Lb(s) Sacks Ton Miles	4.00 800.00 9.20 21.00 1.25 1.10 1.00	280.00 800.00 1,748.00 63.00 60.00 209.00 559.34
		Subtotal	,			•			3,719.34
			,	R11/19/20 P11/19/20				MO COM	HOÉNTIAL V 2 6 2007 KCC
			•	McAmoil 1904	102 3,	719,	34		Mas
			<b>•</b>	McAmoil 1904 1cAmoil 1-36	- pung	CHAI PLU	lbë, Cemen 16 well (1	ut & other Or, Holz)	misc. used
									RECEIVED CORPORATION COMMI
									NOV 2 8 2007 DNSERVATION DIVISION WICHITA, KS
hank	You	For Your	Business	<u> </u>			Total		\$3,719.34