



KANSAS CORPORATION COMMISSION 1033090  
OIL & GAS CONSERVATION DIVISION

Form CP-1  
March 2009

This Form must be Typed  
Form must be Signed  
All blanks must be Filled

**WELL PLUGGING APPLICATION**  
Please TYPE Form and File ONE Copy

OPERATOR: License #: 5056  
Name: Holl, F.G., Company L.L.C.  
Address 1: 9431 E CENTRAL STE 100  
Address 2: \_\_\_\_\_  
City: WICHITA State: KS Zip: 67206 + 2563  
Contact Person: Loveness Mpanje  
Phone: ( 316 ) 684-8481

API No. 15 - 15-047-00015-00-01  
If pre 1967, supply original completion date: \_\_\_\_\_  
Spot Description: \_\_\_\_\_  
SE SE SE Sec. 2 Twp. 24 S. R. 17  East  West  
330 Feet from  North /  South Line of Section  
330 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Edwards  
Lease Name: MEALS "OWWO" Well #: 1

Check One:  Oil Well  Gas Well  OG  D&A  Cathodic  Water Supply Well  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_

Conductor Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks  
Surface Casing Size: 8.6250 Set at: 274 Cemented with: 175 Sacks  
Production Casing Size: 4.50 Set at: 4404 Cemented with: 160 Sacks

List (ALL) Perforations and Bridge Plug Sets:

Attached

Elevation: 2095 ( G.L. /  K.B.) T.D.: 4408 PBDT: 4320 Anhydrite Depth: 1125  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Junk in Hole  Casing Leak at: -  
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Heavy mud, hulls, cement and plug according to KCC specifications.

Is Well Log attached to this application?  Yes  No Is ACO-1 filed?  Yes  No

If ACO-1 not filed, explain why:

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Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: Rob Long

Address: 701 E. Santa Fe, Box 308 City: Ellinwood State: KS Zip: 67526 + \_\_\_\_\_

Phone: ( 620 ) 793-0915

Plugging Contractor License #: 31925 Name: Quality Well Service, Inc.

Address 1: 190 US HWY 56 Address 2: \_\_\_\_\_

City: ELLINWOOD State: KS Zip: 67526 + \_\_\_\_\_

Phone: ( 620 ) 727-3410

Proposed Date of Plugging (if known): \_\_\_\_\_

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

PKT  
DIS + 1

Form	CP1 - Well Plugging Application
Operator	Holl, F.G., Company L.L.C.
Well Name	MEALS "OWWO" 1
Doc ID	1033090

Perforations And Bridge Plug Sets

Perforation Depth	Perforation Length	Formation	Bridge Plug Depth
4289	4339	Mississippi	4320

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**KANSAS DRILLERS LOG**

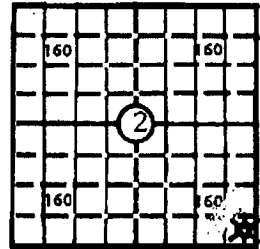
API No. 15 — 047 — 00015  
 County OWWO Number

S. 2 T. 24 R. 17 <sup>N</sup>/<sub>W</sub>

Loc. SE SE SE

County Edwards

640 Acres  
N



Operator F. G. Holl

Address 6427 E 1st Kellogg Wichita, Kansas 67207

Well No. #1 Lease Name Meals OWWO Chief #1 Millhouse

Footage Location 330 feet from (N) (S) line 330 feet from (E) (W) line SE/4

Principal Contractor Sterling Drilling Co. Geologist N.A.

Spud Date 9-26-77 Total Depth 4408 P.B.T.D. N.A.

Date Completed 9-27-77 Oil Purchaser Clear Creek

Elev.: Gr. \_\_\_\_\_

DF 2092 KB 2095

**CASING RECORD**

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	Already set	8	N.A.	274	N.A.	175	
Production	7 7/8	4 1/2	10.5#	4404	60/40 Pozmix	160	2% gel 18% salt

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N.A.	N.A.	N.A.			
<b>TUBING RECORD</b>			4	Jets	4335-39
Size 2"	Setting depth 4288	Packer set of 4288			4289-93

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
Halliburton 300 gal. MCA	4335-39
500 Bbls. SW, 10,000# 20-40, 5,000# 10-20, 1,000 gal. 15% acid ahead	4289-93

**INITIAL PRODUCTION**

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Date of first production August 1978 oil gas Producing method (flowing, pumping, gas lift, etc.) Flowing

RATE OF PRODUCTION PER 24 HOURS  
 Oil 5.3 bbls. Gas 75 MCF Water \_\_\_\_\_ Gas oil ratio \_\_\_\_\_

Disposition of gas (vented, used on lease or sold) \_\_\_\_\_ Producing interval(s) 4289-93

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INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator F. G. Holl		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:
Well No. #1	Lease Name Meals OWWO	Gas & OIL
S 2 T 24 R 17 W		

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, tool used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
No Logs			Heebner	3694
No DST's			Lansing	3830
DRESSER ATLAS: LL GRN			Chero. Sh.	4247
CDL GR-Cal			Chero. Sd.	4254
DRILL TIME: 1' 2200-4440 RTD			Miss.	4270
SAMPLES: 10' 2200-4310			Kind. Sd.	4334
5' 4310-4440 RTD			Viola	4364
SAMPLE LOG: 3200-4440 RTD			TD	4408
GAS DETECTOR: Analytical				
2400-4440 RTD				

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USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received:	<p align="center"><i>Elwyn H. Nagel</i> Signature</p> <p align="center">Elwyn H. Nagel, Geologist Title</p> <p align="center">June 7, 1979 Date</p>
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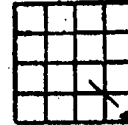
WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY  
508 East Murdock, Wichita, Kansas

COPY

Company- CHIEF DRILLING, SUNRAY MID-CONTINENT, ETAL SEC. 2 T. 24 R. 17W  
Farm- Millhouse No. 1 SE SE SE

Total Depth. 4408'  
Comm. 10-17-58 Comp. 11-1-58  
Shot or Treated.  
Contractor. Chief Drilling Co. Inc.  
Issued. 11-29-58

County Edwards  
KANSAS



CASING:  
8 5/8" 270' w/175 sx. cem.

Elevation. 2092 DF

Production. Dry

surface soil, clay, sand 50  
sand, shale and shells 270  
shale and shells 395  
shale and red bed 600  
sand 660  
shale and shells 1103  
anhydrite 1125  
shale and shells 1900  
shale and lime 2055  
lime 2170  
lime and shale 2765  
Iron, shale and shells 2880  
shale and shells 3485  
lime and shale 3765  
lime 4230  
lime and shale 4269  
chert 4280  
Mississippi 4297  
chert 4312  
lime 4408  
Total Depth

Figures indicate Bottom of Formations.

"OWWO"  
CO" F. C. HOLL  
WELL: #1 MEALS  
CARD ISSUED: 4-6-78  
IP: OF 75,000 CFG&D  
MISS 4289-93  
NEW INFO: SET 4 1/2" @ 4404/160sx, MICT - PF  
4335-39, NS, AC 300, SHOW OIL, 1000'  
GAS, ON/FU 1400' (LITTLE GAS, 100'  
oil) plug @ 4320', PF 4289-93, AC 100  
FRAC 500 BW + 15,000# SD, SWB & K.O.,  
SI, 75,000 CFGPD

FORMATION	TOPS	WELER ELECTRIC
Heebner-	3693	--
Brown Lime	3818	--
Lansing	3826	--
Cherokee Sand	4245	4255
Mississippi	4269	4270
Kinderhook Sand	4322	4332
Viola	4366	--

DST #1 Depth 4271-4280. Tool open 1 hr.  
shut in 30 minutes. Good blow throughout  
Recovered 25' slightly gas cut mud, no  
shows. IFP 28#. FFP 32#. IBHP 1015#/30.  
FBHP 47#/30.

DST # 2 Depth 4280-4297. Tool open 1 hr.  
Blow: Good throughout.  
Recovered 43' slightly gas cut mud with  
slight scum of oil. IFP 40#. IBHP 1410#/20  
FBHP 264#/30.

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Mark Parkinson, Governor  
Thomas E. Wright, Chairman  
Michael C. Moffet, Commissioner  
Joseph F. Harkins, Commissioner

November 18, 2009

Loveness Mpanje  
Holl, F.G., Company L.L.C.  
9431 E CENTRAL STE 100  
WICHITA, KS 67206-2563

Re: Plugging Application  
API 15-047-00015-00-01  
MEALS "OWWO" 1  
SE/4 Sec.02-24S-17W  
Edwards County, Kansas

Dear Loveness Mpanje:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

**This notice is void after May 17, 2010. The CP-1 filing does not bring the above well into compliance with K.A.R 82-3-111 with regard to the Commission's temporary abandonment requirements.**

Sincerely,  
Production Department Supervisor

cc: District 1

(620) 225-8888

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