

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING APPLICATION**
Please TYPE Form and File ONE Copy

Form CP-1
March 2009
This Form must be Typed
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 32334
Name: Chesapeake Operating, Inc.
Address 1: P.O. Box 18496
Address 2: _____
City: Oklahoma City State: OK Zip: 73154 + 0496
Contact Person: Weston Hamilton, Production Engineer
Phone: (405) 935-4594

API No. 15 - 007-22477-00-01
If pre 1967, supply original completion date: _____
Spot Description: _____
NW SW SE Sec. 34 Twp. 33 S. R. 14 East West
800 Feet from North / South Line of Section
2,190 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Barber
Lease Name: Wheat A Well #: 2-34

Check One: Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: _____
 SWD Permit #: _____ ENHR Permit #: _____ Gas Storage Permit #: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: 8 5/8" 24# K-55 Set at: 1,099' Cemented with: 525 Sacks
Production Casing Size: 5 1/2" 14# K-55 Set at: 5,243' Cemented with: 275 Sacks

List (ALL) Perforations and Bridge Plug Sets:

Perforations: Douglas 3,936'-3,942'; Mississippian 4,708'-4,734' & 4,774'-4,790' / Bridge Plug: 4,340' w/ 2 sx cement on top

Elevation: 1,660' (G.L. / K.B.) T.D.: 5,256' PBDT: 4,325' Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Junk in Hole Casing Leak at: _____
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

See Attached Plugging Procedure

Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes No

If ACO-1 not filed, explain why:

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NOV 19 2009

**CONSERVATION DIVISION
WICHITA, KS**

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KCC DODGE CITY

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: Bud Neff, Production Superintendent

Address: 4532 W. Jones Avenue City: Garden City State: KS Zip: 67846 + _____

Phone: (620) 277-0803

Plugging Contractor License #: 99996 Name: Allied Cementing Co., Inc.

Address 1: P.O. Box 31 Address 2: _____

City: Russell State: KS Zip: 67665 + _____

Phone: (785) 483-2627

Proposed Date of Plugging (if known): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Weston Hamilton

Date: 11/13/09 Authorized Operator / Agent: _____

(Signature)

Digitally signed by Weston Hamilton
DN: dc=net, dc=ckenergy, ou=Users and Groups,
cn=Weston Hamilton, email=weston.hamilton@chk.com
Date: 2009.11.13 10:06:47 -06'00'

*Dist 1
PPT*

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Wheat 'A' 2-34
Plug and Abandon
11/13/2009

Procedure:

Plug and Abandon:

1. Notify KCC District I at least 5 days before commencement of plugging operations.

KCC District I – (620)225-8888

2. MIRU workover unit. PU SN, setting tool, and 5 ½" CIBP. TIH on 2-3/8" tubing and space out to land CIBP at ±3,925'. TOO H, SB tubing, LD setting tool. Dump 2 sacks of cement on CIBP.
3. Weld pulling sub on 5 ½" casing. MIRU wireline and perform free-point inspection and cut off 5 ½" casing ±50' above free-point. POOH with free-point tools and RDMO wireline.
4. TOO H, LD 5 ½" casing in singles. PU 2 3/8" tubing and TIH open-ended to casing stub. Load hole with 9.0 ppg plugging mud.
5. MIRU cementing services mix and pump 30 sacks of cement at stub, displaced with plugging mud.
6. PU and land EOT at ±1,150'. Mix and pump 35 sack cement plug, displacing with plugging mud.
7. PU and land EOT at ±250'. Mix and pump 35 sack cement plug.
8. PU and land EOT at ±34'. Mix and pump 10 sack cement plug.
9. RDMO cementing services. TOO H, LD 2-3/8" tubing in singles. Cut off 8 5/8" casing 4' below ground level. Weld on ID cap and clean up location.
10. Send 5 ½" casing, 2-3/8" tubing, ¾" API-D rods, pumping unit, 300 bbl steel production tank, and meter run in to be inspected and salvaged. RDMO workover unit. Restore well site to original condition.

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WICHITA, KS

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CORPORATION COMMISSION

Mark Parkinson, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

CHESAPEAKE OPERATING, INC.
6200 N WESTERN AVE
PO BOX 18496
OKLAHOMA CITY, OK 73118-1046

November 20, 2009

Re: WHEAT A #2-34
API 15-007-22477-00-01
34-33S-14W, 800 FSL 2190 FEL
BARBER COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after May 19, 2010. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,

Steve Bond
Production Department Supervisor

District: #1
210 E Frontview, Suite A
Dodge City, KS 67801
(620) 225-8888