

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6976  
Name Leon Atkerson  
Address Route #2  
City/State/Zip Russell, Kansas 67665

Purchaser KOCH OIL

Operator Contact Person Leon Atkerson  
Phone 913 483-4069

Contractor: License # 9431  
Name Vonfeldt Drilling Company

Wellsite Geologist Glenn D. Diehl  
Phone 913-625-7106

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

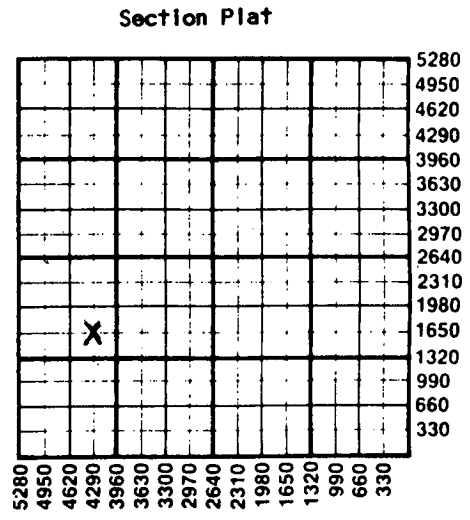
WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
Spud Date 11/4/85 Date Reached TD 11/12/85 Completion Date 12/5/85  
Total Depth 4025' PBD

Amount of Surface Pipe Set and Cemented at 254 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set...feet  
If alternate 2 completion, cement circulated from 1777' feet depth to surface/450x cmt 50/50 poz

API NO. 15-195-21800  
County Trego  
SE. NW. SW. Sec. 2. Twp. 12S. Rge. 21E  
1650 Ft North from Southeast Corner of Section  
4290 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name KOHL Well # 18  
Field Name KOHL  
Producing Formation Marmington  
Elevation: Ground 2303' KB 2305'



WATER SUPPLY INFORMATION  
Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717  
Source of Water:  
Division of Water Resources Permit #  
 Groundwater...Ft North from Southeast Corner (Well) ...Ft West from Southeast Corner of Sec Twp Rge  East  West  
 Surface Water...Ft North from Southeast Corner (Stream, pond etc)...Ft West from Southeast Corner Sec Twp Rge  East  West  
 Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Leon Atkerson  
Title Operator Date 12-15-86

Subscribed and sworn to before me this 21st day of January 1986  
Notary Public Ruth Hall  
Date Commission Expires



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Sec. 2, Twp. 12, Rge. 21E

Operator Name Leon Atkersofil Company Lease Name KOHL Well # 18

Sec. 2 Twp. 12S Rge. 21  East  West County Trego

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1-3925-3904-30/60/60/60 1st initial flow pressure-29/51 PSI. Initial shut in 1026 PSI. Final flow pressure 59/78 PSI. Final Shut-in 931-PSI. Recovered 10' S.O.C.M.  
 60' O.C.M.  
 60' O.C.M.  
 60' O.C.M.  
 60' O.C.M.

Name Top Bottom  
 DST #3-4025-4005- 15/30/15/30  
 Initial flow pressure 482-689 PSI  
 Initial shut in pressure 1206 PSI  
 Final flow pressure 828-986 PSI  
 Final shut in pressure 1206 PSI  
 Recovered - 2350 feet salt water.

DST #2-4005-3977-30/45/10/0 1st initial flow pressure 18/18 PSI. Initial shut in pressure 926 PSI. Final flow pressure 19-20 PSI. Final Shut in pressure 0 PSI Recovered 15' oil spotted mud.

CASING RECORD  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24#	254'	class A	150	10% gal
Production	7 7/8	4 1/2	10.5#	4023'	class A	150	10% cal seal 1% C.C.

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3910-3922	250 gal 15% Acid	

TUBING RECORD Size 2 3/8" Set At 3886.23' Packer at \_\_\_\_\_  
 Liner Run  Yes  No

Date of First Production 12-06-85 Producing Method  Flowing  Pumping  Gas Lift  Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	41 Bbls	-0- MCF	-0- Bbls	CFPB 34.5 @ 60°	

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Sold  Used on Lease  Open Hole  Perforation  Other (Specify) .....

Dually Completed  Commingled

