

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. X No Log

LICENSE # 5141 EXPIRATION DATE June 30, 1984

OPERATOR Zenith Drilling Corporation API NO. 15-195-21,319

ADDRESS 505 Fourth Financial Center COUNTY Trego

Wichita, Kansas 67202 FIELD N/A

** CONTACT PERSON Sherrill Compton PROD. FORMATION N/A
PHONE 316-265-6697

PURCHASER N/A LEASE Stalnaker

ADDRESS WELL NO. 1

WELL LOCATION NE NE NW

DRILLING DNB Drilling, Inc. 330 Ft. from North Line and

CONTRACTOR CONTRACTOR 2310 Ft. from West Line of (E)

ADDRESS 535 North Oliver the NW (Qtr.) SEC 1 TWP 12 RGE 21 (W).

Wichita, Kansas 67208

PLUGGING DNB Drilling, Inc. WELL PLAT (Office Use Only)

CONTRACTOR CONTRACTOR

ADDRESS 535 North Oliver KCC ✓

Wichita, Ks. 67208 KGS ✓

TOTAL DEPTH 3954 PBD N/A SWD/REP _____

SPUD DATE 9-13-83 DATE COMPLETED 9-18-83 PLG. _____

ELEV: GR 2274 DF 2276 KB 2279

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 249' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry), Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Sherrill Compton, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Sherrill Compton (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 21st day of September

19 83

Sharon R. Allen (NOTARY PUBLIC)

MY COMMISSION EXPIRES: Dec. 15, 1984

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION SEP 22 1983 9-22-1983 CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Anhydrite		1704 (+ 575)		
Base Anhydrite		1754 (+ 525)		
Topeka		3333 (-1054)		
Heebner		3559 (-1280)		
Toronto		3581 (-1302)		
Lansing		3594 (-1315)		
Marmaton		3889 (-1610)		
RTD		3954		
DST #1: 3894-3915' (Marmaton) 30-60-30-60. Rec. 5' slightly oil cut mud. FP= 34-34 & 34-34 BHP= 1146-1077 Temp 120°				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	20#	249'	Pozmix	175	2% gel, 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
		N/A			N/A

TUBING RECORD

Size	Setting depth	Packer set at
		N/A

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
N/A	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
N/A		

Estimated Production -I.P.	Oil	Gas	Water %	Gas-oil ratio

Disposition of gas (vented, used on lease or sold)	MCF	Perforations	CFPB