

TYPE AFFIDAVIT OF COMPLETION FORM **ACO-1 WELL HISTORY**

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5238 EXPIRATION DATE June 30, 1983

OPERATOR Petroleum, Inc. API NO. 15-195-21,021

ADDRESS Suite 800, 300 W. Douglas COUNTY Trego
Wichita, Kansas 67202 FIELD Kohl West

** CONTACT PERSON Monte Chadd PROD. FORMATION Marmaton
PHONE 316-793-8471

PURCHASER Koch Oil Co. LEASE Walz 'F'

ADDRESS P. O. Box 2256 WELL NO. 2
Wichita, Kansas 67201 WELL LOCATION NW NE SE

DRILLING CONTRACTOR DNB Drilling, Inc. 2310 Ft. from south Line and
ADDRESS 515 R. H. Garvey Building 990 Ft. from east Line of
Wichita, Kansas 67202 the SE (Qtr.) SEC 4 TWPL2S RGE21W.

PLUGGING CONTRACTOR ADDRESS _____

TOTAL DEPTH 4033' PBDT 3994'

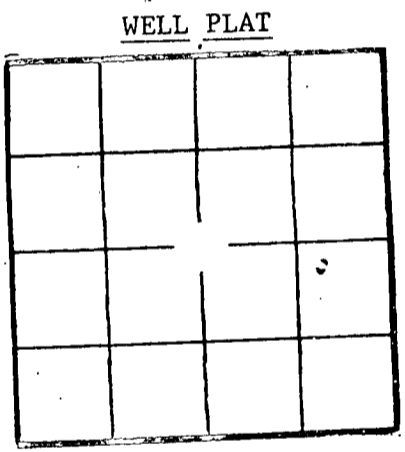
SPUD DATE 7-21-82 DATE COMPLETED 9-29-82

ELEV: GR 2313 DF _____ KB 2318

DRILLED WITH (~~CABLE~~) (ROTARY) (~~AIR~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-78,268 (C-21,122)

Amount of surface pipe set and cemented 747' DV Tool Used? No



(Office Use Only)

KCC

KGS

SWD/REP _____

PLG. _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

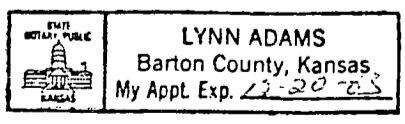
A F F I D A V I T

Monte Chadd, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Monte Chadd
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 22nd day of October, 1982.



MY COMMISSION EXPIRES: 12-20-83

Lynn Adams
(NOTARY PUBLIC)
STATE CORPORATION COMMISSION
10-26-1982
OCT 26 1982
CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Petroleum, Inc.

LEASE Walz 'F' #2

SEC. 4 TWP. 12S RGE. 21W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 3921-3945' 60-90-45-90 Rec 365' oil cut mud and muddy oil. IFP 87-131, ISIP 1008, FFP 174-196, FSIP 933.			<u>E. LOG TOPS</u> Anhy.	1757 (+ 561)
			B/Anhy.	1803 (+ 515)
			Topeka	3371 (-1053)
			Heebner	3583 (-1265)
			Toronto	3604 (-1286)
			Lansing/KC	3616 (-1298)
			B/KC	3856 (-1538)
			Marmaton	3914 (-1596)
			Congl.	3941 (-1623)
			Arbuckle	3969 (-1651)
DST #2 3978-4033' 30-60-30-60 Rec. 15' oil specked mud. IFP 65-65, ISIP 1051, FFP 65-65, FSIP 987				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
(New) Surface	12 1/2"	8 5/8"	23#	755'	60/40 Poz	375	2% Gel, 3% CC
(Used) Production	7-7/8"	5 1/2"	14#	4032'	50/50 Pozmix	125	10% salt, 2% gel, 3/4 of 1% CFRA

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1	Hyper Jets	3922-36'

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	3926'	None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 gal. 15% NE Acid w/clay stabilizer & surfactant	3922-36'
Fractured w/15000# sand & 20000 gal. gelled formation water	3922-36'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity		
9-29-82	Pumping	34.4		
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	34 bbls.	None	80 %	137 bbls.
Disposition of gas (vented, used on lease or sold)		Perforations		CFPB
None		3922-36'		