

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5364  
name Beren Corp  
address 970 Fourth Financial Center  
City/State/Zip Wichita, KS 67202

Operator Contact Person Max Houston  
Phone (316)265-3311

Contractor: license # 6033  
name Murfin Drilling Company

Wellsite Geologist Kenny Johnson  
Phone (316)269-9001

PURCHASER N/A

- Designate Type of Completion
- New Well
  - Re-Entry
  - Workover
- Oil
  - Gas
  - Dry
  - SWD
  - Inj
  - Other (Core, Water Supply etc.)
  - Temp Abd
  - Delayed Comp.

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
1/14/85 1/20/85 1/20/85  
Spud Date Date Reached TD Completion Date

4052'  
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 303' feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-195-21,663 00-00

County Trego

SE NW SW (Location) Sec 13 Twp 12s Rge 21w

1650 Ft North from Southeast Corner of Sec  
4290 Ft West from Southeast Corner of Sec  
(Note: locate well in section plat below)

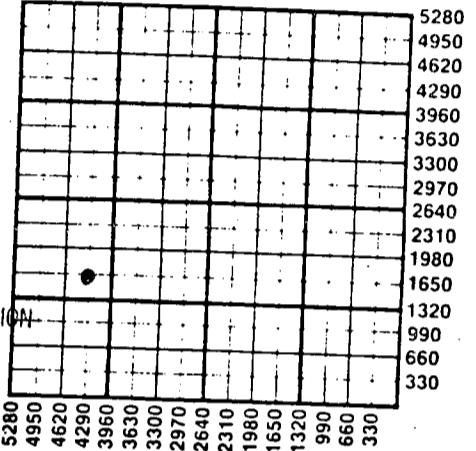
Lease Name Christopher Well# 3

Field Name

Producing Formation

Elevation: Ground 2310' KB 2315'

Section Plat



RECEIVED  
STATE CORPORATION COMMISSION  
02-21-1985  
FEB 21 1985  
CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit #  
 Groundwater (Well) Ft North From Southeast Corner and Ft West From Southeast Corner of Sec Twp Rge East West  
 Surface Water (Stream, Pond etc.) Ft North From Southeast Corner and Ft West From Southeast Corner of Sec Twp Rge East West  
 Other (explain) Hauled from Paul Dreiling (purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Max S Houston  
Title Geologist Date 2/18/85

Subscribed and sworn to before me this 18 day of February 19 85

Notary Public Patricia E. Heinsohn  
Date Commission Expires 7/14/85



K.C.C. OFFICE USE ONLY

- F  Letter of Confidentiality Attached
- C  Wireline Log Received
- C  Drillers Timelog Received

Distribution

- KCC
- KGS
- SWD/Rep
- Plug
- NGPA
- Other (Specify)

Sec 13 Twp 12 Rge 21w

SIDE TWO

Operator Name Beren Corp Lease Name Christopher Well# 3 SEC 13 TWP. 12s RGE. 21w  East  West

WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1) 3929-3960 (Marm)  
 60-60-30-30  
 Rec: 120' Wtry Mud.  
 1194/1137 45/56 67/67

Name Top Bottom

LOG TOPS:  
 Anhy 1698(+ 617)  
 Topeka 3353(-1038)  
 Heebner 3578(-1263)  
 L/KC 3615(-1299)  
 B/KC 3861(-1546)  
 Marmaton 3921(-1606)  
 Ero Arb 4011(-1696)  
 Arbuckle 4021(-1706)  
 RTD 4052'

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface		8-5/8"		303'	60/40, poz.	200	2% ge 1, 3% CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
size	set at	packer at					
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

Disposition of gas:  vented  
 sold  
 used on lease

METHOD OF COMPLETION  
 open hole  perforation  
 other (specify) .....

PRODUCTION INTERVAL

Dually Completed  
 Commingled