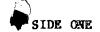
wc.



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This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential . If confidential, only file one copy. Information on side one will be of public record and

side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log

KCC ₹ (316) 263-3238. (Rules 82-2-105 & 82-2-125)	10g, gamma lay heution log, etc.).
OPERATOR Beren Corporation	API NO. 15-195-20,945-00-00
ADDRESS 970 Fourth Financial Center	COUNTY Trego
Wichita, Ks 67202	FIELD COTTON E
**CONTACT PERSON Evan Mayhew	PROD. FORMATION Arbuckle
PHONE (216) 265 2211	•
PURCHASER Central Curde ADDRESS 401 E. Douglas, Suite 402	Estate Child Copiler
ADDRESS 401 E. Douglas, Suite 402	WELL NO. #1 WELL LOCATION SW SW NW
Wichita, Kansas 67202	
DRILLING Pioneer Drilling Company	Ft. fromLine and
ADDRESS 308 West Mill RECEIVED	Ft. from Line of
Plainville, RS 67663 U(I), US 1	W.7_
PLUGGING	
CONTRACTOR CONSERVATION DIVIS ADDRESS Wichta Kausas	SIDN KCC
within Kansas	KGS(Office
	Use) _
TOTAL DEPTH 4011' PBTD 4011'	13 RECEIVE
SPUD DATE 2-20-82 DATE COMPLETED 4/11/82	STATE CORPORATION CO
ELEV: GR 2304 DF KB 2309	JUN = 839
DRILLED WITH (XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	CONSERVATION
(10011112)	Wichita, Kantan
Amount of surface pipe set and cemented 324'	. DV Tool Used? Yes
AFFIDAVI1	
	■
	WICK_ss, I,
DON W. BEAUCHAMP OF LAWFUL AGE, BEI	
DEPOSES THAT HE IS GEOLOGIST (FOR)(OF) BEREN CORPORATION
PERATOR OF THE CHRISTOPHER LEASE,	AND IS DULY AUTHORIZED TO MAKE
THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR	
AID LEASE HAS BEEN COMPLETED AS OF THE 11th DAY O	F_April , 19 82 . AND THAT
LL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID W	
URTHER AFFIANT SAITH NOT.	
	(S) Hay W. Beauch
UBSCRIBED AND SWORN BEFORE ME THIS THE DAY OF	The second second
SPOLATE NANCY R. EDWARDS	June, 1982.
State of Kansas My Appt. Exp. 1666	Corney Edwards
Y COMMISSION EXPIRES: January 6, 1986	NOTARY PUBLIC

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

RATE OF PRODUCTION PER 24 HOURS

Disposition of gas (vented, used on lease or sold)

WELL LOS and contents thereof; cored intervals, and all drill-sk Show all important zones of poresity

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
	Company of the second contract of the second	£		
sand and clay	0'	327'		
shale and sand	327'	800'		
shale and sand	800	1702'		
	1702'	1702		
anhydrite	4	1755'	i i	
anhydrite	1740'	å .		
shale	1755	1968'		
shale	1968'	2320'		
shales	2320'	2570'		
shales	2570	2682'		
shale and lime	2682'	2966'	C. C	` '
shale and lime	2966'	3153'		
lime and shale	3153'	3298'		•
shale and lime	3298'	3390'		
lime	3390'	3420'		
lime	3420'	3575 '	34774	
shale and lime	3575	3667'		
lime	3667'	3740'		
shale and lime	3740'	3810'		
lime	3810'	3830 '		
lime	3830 '	3842 '		
lime	3842'	3975 '		
lime and shale	3975 '	3995'		
arbuckle	3995 '	4005'		
lime	4005'	4011'		
	4011'	R.T.D.		
,				*
•				
				.*
		ν.		
· ·	1976 CH			
	YAMI TANK		1	
port of all strings set — surface, intermediate, production,			1	

						. \$			
Report of all string		intermediate,			RECORD	(New)	or XXXX	K)	
Purpose of string	Size hole drilled	Size casing set	Weight lbs/12.	Setting depth	Type cen	nent	Socks	Type and percent additives	
Surface Casing	12 1/4"	8 5/8"	20#	324'	60-40	Opos	210	2%gel 3%cc	
Production	7 7/8"	5 1/2"	14#	4001'	60-4	0poz	200	10% salt 3/4%	CFR-2
	ļ			Top Stage	Lite				
prominent translation (company translation translation of the property of the								·	
	LINER RECOI	RD				PERFORA	TION RECO	RD	
Top, ft.	Bottom, ft.	Sacks co	ment	Shors p	Shots per ff. Si			Depth interval	
·	TUBING RECO	RD	The same of the sa	0pen	Hola			4001-4011	
2-3/8	Setting depth 4010	Packer :			EL Skovija a nivolenja rezione			4001-4011	
		CID, FRACTI	URE, SHOT,	CEMENT SQU	EEZE RECC	ero —			
Amount and kind of material used						De	pth interval treated		
<u>None</u>					4001-4011				

								MALL SHEET, I FELLEN SHE	
Date of first production	4/11/82	Producin	Producing method (flowing, pumping, gos lift, etc.) pumping			·Gravit	у		

70 ыы

Water

%

Perforations

Gas-oil ratio

4001-4011

CFPB

AFFIDAVIT OF COMPLETION FORM

State Geological Survey WICHITA, BRANCH (REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential . If confidential, only file one copy. Information on side one will be of public record and

side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc RECEIVED

KCC * (316) 263-3238. (Rules 82-2-105 & 82-2-125)	MERCHANNE STATE
OPERATOR Beren Corporation	API NO. 15-195-20,945-00-00 00 08
ADDRESS 970 Fourth Financial Center	
Wichita, Ks 67202	FIELD COTTON, EAST Wichita, Kan
**CONTACT PERSON Evan Mayhew	PROD. FORMATION Arbuckle
PHONE (316) 265-3311	LEASE Christopher
PURCHASER Central Curde	
ADDRESS 401 E. Douglas, Suite 402	WELL NO. #1
Wichita, Kansas 67202	WELL LOCATION SW SW NW
	330 Ft. from south Line and
CONTRACTOR ADDRESS 308 West Mill RECEIVED	330 Ft. from west Line of
Plainville, Ks 67663 STATE CORPORATION COM	MANUTURAN W/4 SEC. 13 TWP. 12s RGE. 21W
PLUGGING NA JUN - 8 198	32 WELL PLAT
CONTRACTOR	IS ON KCC
ADDRESS CONSERVATION DIVI	
	Use)
OTAL DEPTH 4011' PBTD 4011'	13
PUD DATE 2-20-82 DATE COMPLETED 4/11/82	
LEV: GR 2304 DF KB 2309	J 13
PRILLED WITH (XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	WSER TION DIVISION
•	Wich ita, Kanaas
Amount of surface pipe set and cemented 324'	DV Tool Used? Yes
AFFIDAVI	<u>T</u>
TATE OF KANSAS , COUNTY OF SEDG	WICK ss, I,
DON W. BEAUCHAMP OF LAWFUL AGE, BEI	
EPOSES THAT HE IS GEOLOGIST (FOR)	·
CUDICTODUCD	, AND IS DULY AUTHORIZED TO MAKE
331003	1
HIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR	
AID LEASE HAS BEEN COMPLETED AS OF THE 11th DAY O	
LL INFORMATION ENTERED HEREING THAT HAND WAS SAID W	VELL IS TRUE AND CORRECT.
JRTHER AFFIANT SAITH NOT. : AUG 0 5 1982	
•	(S) An Ist Seauch
JBSCRIBED AND SWORN BEFORE ME THIS DAY OF	lune CORPORECE USIO
NANCY R. EDWARDS State of Kansas My Appt. Exp.	Tomas Established SON
Y COMMISSION EXPIRES	MOTARY PORALC TO
Y COMMISSION EXPIRES: January 6, 1986 The person who can be reached by phone regarding an action. Within 45 days of completion and action.	Wichita, Ka UIVISIA
The person who can be reached by phone regarding an ation. Within 45 days of completion, a witnessed in	y questions concerning this infor-
equired if the well produces more than 25 popp on the	1 cost by the commission is

required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. Show all important zones of porosity and contents thereof; cored intervals, and all delli-atom tests, including depth interval tested, cushion used, time tool open, flowing and shuft-in prossures, or FORMATION DESCRIPTION, CONTENTS, ETC. NAME DEPTH 32**7'** 0' sand and clay 327' 8001 shale and sand 1702' 8001 shale and sand 1740' 1702' anhydrite 1740' 1755' anhydrite 1968' 1755' shale 1968' 2320' shale 2570' 2320' shales 2682' 2570 shales 26821 2966' shale and lime 2966' 3153' shale and lime 3298**'** 3153' lime and shale 3390' 3298' shale and lime 3420' 3390' lime 3575' 3420' 1ime 3667**'** 3575' shale and lime 3667' 3740' lime 3810' 3740' shale and lime 3830' 3810' lime 3842' 3830' lime 3842' 3975' lime 3975**'** 3995' lime and shale 3995' 4005' arbuckle 4005' 4011' lime 4011' R.T.D. 3366-3390, 60/60/60/60, 510 water, I\$IP 1122, FSIP 1067, IF \$6-125, FF 147-215 DST #1 3784-3830, 30/30/30/30, 20' mud, ISIP 102, FSIP 79, IF 22-22, FF 22-22 #3 3976-3995, Mis-run 3980-3995, 30/30/30/30, 20' mud, ISIP 946, FSIP 790, IF 34-34 FF 34-34 #4 3984-4005, 45/45/30/30, 90' MCO, ISIP 1002, FSIP 823, IF 56-56, FF 56-56 3997-4011, 45/45/45, 352 GIP + 1446' clean pil + 124' HOCM, ISIP 1101, FSIP 1069, IF 85-350, FF 397-560 Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (WSEA) Size hole drilled Size casing set Weight lbs/ft. Purpose of string ර්ජලවර් ලබණියෙ Socks 210 12 1/4" 8 5/8" 20# 324 60-40pos 2%gel 3%cc Surface Casing 4001' 60-40poz 200 5 1/2" 10% salt 3/4% CFR-2 7 7/8" 14# Production Top Stagé Lite. LINER RECORD PERFORATION RECORD Sacks cement Top, ft. Shots per ft. Depth interval TUBING RECORD Open Hole 4001-4011 Size Setting depth Packer set at 2-3/8 4010 ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Depth interval treated · (i,... <u>None</u> <u>4001-4011</u>

Producing method (flowing, pumping, gos lift, etc.)

pumping

70 bbis.

Gravity

Gas-oil ratio

4001-4011

CFPB

%

Perforations

MCF

Date of first production

RATE OF PRODUCTION PER 24 HOURS

4/11/82

Disposition of gas (vented, used on lease or sold)