

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Beren Corporation

API NO. 15-195-20,945-00-00

ADDRESS 970 Fourth Financial Center

COUNTY Trego

Wichita, Ks 67202

FIELD COTTON E WC

**CONTACT PERSON Evan Mayhew

PROD. FORMATION Arbuckle

PHONE (316) 265-3311

LEASE Christopher

PURCHASER Central Curde

WELL NO. #1

ADDRESS 401 E. Douglas, Suite 402

WELL LOCATION SW SW NW

Wichita, Kansas 67202

DRILLING Pioneer Drilling Company

Ft. from Line and

CONTRACTOR

Ft. from Line of

ADDRESS 308 West Mill

RECEIVED

Plainville, Ks 67663

STATE CORPORATION COMMISSION

SEC. 13 TWP. 12s RGE. 21W

06-08-1982 JUN - 8 1982

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS

CONSERVATION DIVISION Wichita Kansas

Well plat grid with '13' in the center cell.

KCC KGS (Office Use)

RECEIVED

STATE CORPORATION COMMISSION

JUN - 8 1982

CONSERVATION DIVISION

WICHITA, KANSAS

TOTAL DEPTH 4011' PBD 4011'

SPUD DATE 2-20-82 DATE COMPLETED 4/11/82

ELEV: GR 2304 DF KB 2309

DRILLED WITH (XXXX) (ROTARY) (XXXX) TOOLS

Amount of surface pipe set and cemented 324'. DV Tool Used? Yes

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I,

DON W. BEAUCHAMP OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS GEOLOGIST (FOR)(OF) BEREN CORPORATION

OPERATOR OF THE CHRISTOPHER LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 11th DAY OF April, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Don W. Beauchamp

SUBSCRIBED AND SWORN BEFORE ME THIS 7th DAY OF June, 19 82.

NANCY R. EDWARDS State of Kansas My Appt. Exp. 1/6/86

Nancy R. Edwards NOTARY PUBLIC

MY COMMISSION EXPIRES: January 6, 1986

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
sand and clay	0'	327'		
shale and sand	327'	800'		
shale and sand	800'	1702'		
anhydrite	1702'	1740'		
anhydrite	1740'	1755'		
shale	1755'	1968'		
shale	1968'	2320'		
shales	2320'	2570'		
shales	2570'	2682'		
shale and lime	2682'	2966'		
shale and lime	2966'	3153'		
lime and shale	3153'	3298'		
shale and lime	3298'	3390'		
lime	3390'	3420'		
lime	3420'	3575'		
shale and lime	3575'	3667'		
lime	3667'	3740'		
shale and lime	3740'	3810'		
lime	3810'	3830'		
lime	3830'	3842'		
lime	3842'	3975'		
lime and shale	3975'	3995'		
ar buckle	3995'	4005'		
lime	4005'	4011'		
	4011'	R.T.D.		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	12 1/4"	8 5/8"	20#	324'	60-40pos	210	2%gel 3%cc
Production	7 7/8"	5 1/2"	14#	4001'	60-40poz	200	10% salt 3/4% CFR-2
				Top Stage	Lite		

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
-	-	-			
TUBING RECORD			Open Hole		4001-4011
Size	Setting depth	Packer set at			
2-3/8	4010	-			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
None				4001-4011	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
4/11/82		pumping			
RATE OF PRODUCTION PER 24 HOURS		Oil	Gas	Water	Gas-oil ratio
		70 bbls.	0	0 %	-
Disposition of gas (vented, used on lease or sold)			Perforations		
			4001-4011		

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc) KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Beren Corporation
ADDRESS 970 Fourth Financial Center
Wichita, Ks 67202

API NO. 15-195-20,945-00-00
COUNTY Trego
FIELD COTTON, EAST

RECEIVED
STATE CORPORATION COMMISSION
JUN - 8 1982

CONSERVATION DIVISION
Wichita, Kansas

**CONTACT PERSON Evan Mayhew
PHONE (316) 265-3311

PROD. FORMATION Arbuckle

PURCHASER Central Curde

LEASE Christopher

ADDRESS 401 E. Douglas, Suite 402
Wichita, Kansas 67202

WELL NO. #1

WELL LOCATION SW SW NW

DRILLING Pioneer Drilling Company

330 Ft. from south Line and

CONTRACTOR

330 Ft. from west Line of

ADDRESS 308 West Mill

RECEIVED
STATE CORPORATION COMMISSION
NW/4 SEC. 13 TWP. 12s RGE. 21W

Plainville, Ks 67663

WELL PLAT

PLUGGING NA

JUN - 8 1982

CONTRACTOR

ADDRESS

CONSERVATION DIVISION
Wichita, Kansas

KCC
KGS
(Office Use)

TOTAL DEPTH 4011' PBD 4011'

SPUD DATE 2-20-82 DATE COMPLETED 4/11/82

ELEV: GR 2304 DF KB 2309

		13	

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS

Amount of surface pipe set and cemented 324' DV Tool Used? Yes

A F F I D A V I T

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I,

DON W. BEAUCHAMP OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS GEOLOGIST (FOR)(OF) BEREN CORPORATION

OPERATOR OF THE CHRISTOPHER LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 11th DAY OF April, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

AUG 05 1982

SUBSCRIBED AND SWORN BEFORE ME THIS 11th DAY OF June

CONSERVATION DIVISION
Wichita, Kansas

(S) Don W. Beauchamp
STATE CORPORATION COMMISSION

NANCY R. EDWARDS
State of Kansas
My Appt. Exp. 1/6/86

MY COMMISSION EXPIRES: January 6, 1986

NOTARY PUBLIC
CONSERVATION DIVISION
Wichita, Kansas

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
sand and clay	0'	327'		
shale and sand	327'	800'		
shale and sand	800'	1702'		
anhydrite	1702'	1740'		
anhydrite	1740'	1755'		
shale	1755'	1968'		
shale	1968'	2320'		
shales	2320'	2570'		
shales	2570'	2682'		
shale and lime	2682'	2966'		
shale and lime	2966'	3153'		
lime and shale	3153'	3298'		
shale and lime	3298'	3390'		
lime	3390'	3420'		
lime	3420'	3575'		
shale and lime	3575'	3667'		
lime	3667'	3740'		
shale and lime	3740'	3810'		
lime	3810'	3830'		
lime	3830'	3842'		
lime	3842'	3975'		
lime and shale	3975'	3995'		
ar buckle	3995'	4005'		
lime	4005'	4011'		
	4011'	R.T.D.		
DST #1	3366-3390, 60/60/60/60, 510'	water, ISIP 1122,	FSIP 1067, IF 56-125,	FF 147-215
#2	3784-3830, 30/30/30/30, 20'	mud, ISIP 102, FSIP 79,	IF 22-22,	FF 22-22
#3	3976-3995, Mis-run			
#4	3980-3995, 30/30/30/30, 20'	mud, ISIP 946, FSIP 790,	IF 34-34,	FF 34-34
#5	3984-4005, 45/45/30/30, 90'	MCO, ISIP 1002, FSIP 823,	IF 56-56,	FF 56-56
#6	3997-4011, 45/45/45/45, 352'	GIP + 1446' clean oil + 124' HOCM,	ISIP 1101,	
	FSIP 1069, IF 85-350, FF 397-560			

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~Used~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface Casing	12 1/4"	8 5/8"	20#	324'	60-40pos	210	2%gel 3%cc
Production	7 7/8"	5 1/2"	14#	4001'	60-40poz	200	10% salt 3/4% CFR-2
				Top Stage	Lite		

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
-	-	-			
TUBING RECORD			Open Hole		4001-4011
Size	Setting depth	Packer set at			
2-3/8	4010	-			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
None	4001-4011

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity		
4/11/82	pumping			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	70 bbls.	0	0 %	0 bbls.
Disposition of gas (vented, used on lease or sold)				CFPB
Perforations				4001-4011