

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

## DESCRIPTION OF WELL AND LEASE

Operator: license # 7875  
name STRATA ENERGY RESOURCES CORPORATION  
address 4101 Birch St. Suite 130  
Newport Beach, CALIF. 92660  
City/State/Zip

Operator Contact Person Raymond A. Diaz  
Phone (714) 261 8181

Contractor: license # 5302  
name Red Tiger Drilling Co.

Wellsite Geologist Mr. Robert Wilson  
Phone (303) 794 6076

PURCHASER

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd  
☐ Gas ☐ Inj ☐ Delayed Comp.  
☒ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

## WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

9/17/84 9/26/84 9/26/84  
Spud Date Date Reached TD Completion Date

4050  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 253 Ft. feet

Multiple Stage Cementing Collar Used? ☐ Yes ☐ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated  
from feet depth to w/ SX cmt

API NO. 15 - 195 21 597-00-00

County Trego

SE NE NE Sec 12 Twp 12 Rge 21 W W

(location)

4290 Ft North from Southeast Corner of Secti

330 Ft West from Southeast Corner of Secti

(Note: locate well in section plat below)

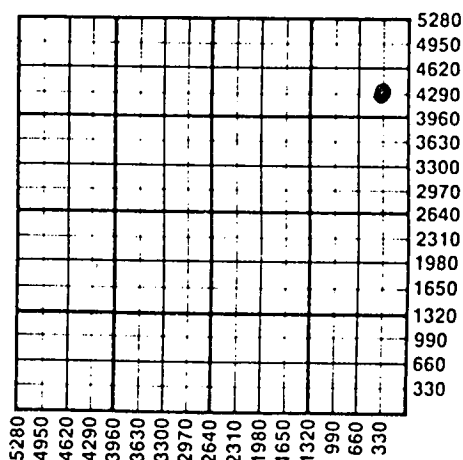
Lease Name TRELLIS Well# 1

Field Name

Producing Formation

Elevation: Ground 2298 Ft. KB 2303 Ft.

Section Plat



## WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater. Ft North From Southeast Corner a  
(Well) Ft. West From Southeast Corner  
Sec Twp Rge ☐ East ☐ West

☐ Surface Water 300 Ft North From Southeast Corner a  
(Stream, Pond etc.) 3700 Ft West From Southeast Cor  
Sec 6 Twp 12S Rge 20W ☐ East ☒ West

☐ Other (explain) Ernest Pfeifer, Elli, KS.  
(purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal  
☐ Repressuring

Docket #

**INSTRUCTIONS:** This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building  
Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-10  
for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with  
all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement  
herein are complete and correct to the best of my knowledge.

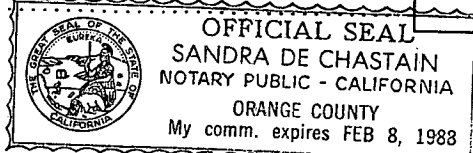
Signature

Title President Date 10/4/85

Subscribed and sworn to before me this 3rd day of October 1985

Notary Public Sandra de Chastain

Date Commission Expires February 8, 1988



K.C.C. OFFICE USE ONLY  
F ☐ Letter of Confidentiality Attached  
C ☒ Wireline Log Received  
C ☐ Drillers Timelog Received  
Distribution  
☒ KCC ☐ SWD/Rep ☐ NGPA  
☒ KGS ☐ Plug ☐ Other  
(Specify)

RECEIVED  
STATE CORPORATION COMMISSION

Form ACO-1 (7-84)

OCT 7 1985

10-07-1985

CONSERVATION DIVISION

Wichita, Kansas

Sec 12 Twp 12 Rge 21 W

Operator Name STRATA ENERGY RESOURCES Lease Name TRELLIS Well# ... SEC 12 TWP 12 RGE 21  
CORP.

## WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  
Samples Sent to Geological Survey  
Cores Taken☒ Yes ☐ No  
☒ Yes ☐ No  
☐ Yes ☒ NoFormation Description  
☒ Log ☐ Sample

| Name           | Top  | Bottom |
|----------------|------|--------|
| Top Anhydrite  | 1714 | 1768   |
| Base Anhydrite | 1768 | 3364   |
| Topeka         | 3364 | 3587   |
| Heebner        | 3587 | 3606   |
| Toronto        | 3606 | 3623   |
| Lansing        | 3623 | 3843   |
| B KC           | 3843 | 3918   |
| Marmaton       | 3918 | 3944   |
| Cong           | 3944 | 4008   |
| Arbuckle       | 3969 | 4000   |

## DST #1

1st Open; Weak blow, died in 15 min.

2nd Open; No blow

30 30 30 30

Rec. 15' of mud with very few oil spots

|      |      |         |      |       |     |
|------|------|---------|------|-------|-----|
| IH   | 1970 | 2nd IFP | 40   | TEMP. | 109 |
| IF   | 40   | FFP     | 40   |       |     |
| FF   | 40   | FP      | 598  |       |     |
| ICIP | 775  | Fh      | 1940 |       |     |

## DST #2

1st Open; Weak blow, died in 15 min. TEMP. 106

2nd Open; No blow

30 30 30 30

Rec. 15' of mud with very few oil spots

|      |      |         |      |
|------|------|---------|------|
| IH   | 1970 | 2nd IFP | 40   |
| IF   | 40   | 2nd FFP | 40   |
| FF   | 40   | FCIP    | 40   |
| ICIP | 775  | FH      | 1940 |

## DST #3

1st Open; Fair blow, building to strong blow

2nd Open; Strong blow off bottom in 10 min.

Rec. 60' of water cut mud, 25% water, 75% mud

|      |      |       |      |       |     |
|------|------|-------|------|-------|-----|
| IH   | 1960 | 2 IFP | 170  | TEMP. | 112 |
| IF   | 120  | 2 FFP | 200  |       |     |
| FF   | 170  | FP    | 1137 |       |     |
| ICIP | 1186 | FH    | 1950 |       |     |

## CASING RECORD

☐ new☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

| Purpose of string | size hole drilled | size casing set (in O.D.) | weight lbs/ft. | setting depth | type of cement | # sacks used | type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|----------------|--------------|----------------------------|
| Surface           | 12 1/4"           | 8 5/8"                    | 20             |               |                |              | 2% Gel<br>3% CC            |
|                   |                   |                           |                |               |                |              |                            |
|                   |                   |                           |                |               |                |              |                            |
|                   |                   |                           |                |               |                |              |                            |

## PERFORATION RECORD

shots per foot specify footage of each interval perforated

## Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)

Depth

|   |                |                     |  |
|---|----------------|---------------------|--|
| 2 | 3922' to 3931' | Acid, 250 Gals. 28% |  |
|   | 3972' to 3977' |                     |  |
|   |                |                     |  |
|   |                |                     |  |
|   |                |                     |  |

## TUBING RECORD

size

set at

packer at

Liner Run

☐ Yes☐ No

Date of First Production

Producing method

☐ flowing☐ pumping☐ gas lift☐ Other (explain)Estimated Production  
Per 24 Hours

Oil

Gas

Water

Gas-Oil Ratio

Gravity

Bbls

MCF

Bbls

CFPB

## METHOD OF COMPLETION

## PRODUCTION INTERVAL

Disposition of gas: ☐ vented☐ sold☐ used on lease☐ open hole ☐ perforation☐ other (specify)☐ Dually Completed.☐ Commingled