

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACG-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

**ORIGINAL**

Operator: License # 6284  
Name: Vonfeldt Oil Operations, Inc.  
Address: 524 St. John  
City/State/Zip: Russell, KS 67665  
Purchaser: Central Crude  
Operator Contact Person: Roy Vonfeldt  
Phone ( 913 ) 483-6446  
Contractor: Name: Vonfeldt Drilling Company  
License: 9431  
Wellsite Geologist: David Shumacher

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SW  SIGW  Temp. And  
 Gas  ENMR  SIGM  STATE CORPORATE  
 Dry  Other (Core, VM, Expt., Cathodic, etc.)

If Workover/Re-Entry, old well info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_  
\_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to int/MDP  
Plug Back \_\_\_\_\_ PSTD  
\_\_\_\_\_ Completions \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_  
\_\_\_\_\_ Other (SW or int) \_\_\_\_\_  
8/16/93 8/23/93 9-13-93  
Spud Date Date Reached TD Completion Date

API NO. 15- 15-163-23232-00  
163-23232  
County Rooks  
C SW NW NW Sec. 28 Twp. 10S Rng. 20 X  
4290' Feet from SW (circle one) Line of Section  
4950' Feet from SW (circle one) Line of Section  
Elevation Calculated from Nearest Outside Section Corner:  
N, S, W or SW (circle one)  
Lease Name Williams B Well # 6  
Field Name Trico  
Producing Formation Arbuckle  
Elevation: Ground 2196' SS 2201'  
Total Depth 3845' PSTD \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 255' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_

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Drilling Fluid Management Plan  
(Date must be collected from the Reserve Pit) ALT II / DIST 4  
Chloride content 36000 ppm Fluid volume 350 bbls  
Sequestering method used Left to dry.  
Location of fluid disposal if banded affairs: \_\_\_\_\_  
Operator Name \_\_\_\_\_  
Lease Name \_\_\_\_\_ License No. \_\_\_\_\_  
Quarter Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ Rng. \_\_\_\_\_ S/W  
County \_\_\_\_\_ District No. \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL EXISTING TICKETS MUST BE ATTACHED. Submit CP-6 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Roy Vonfeldt  
Title President Date 9/8/93  
Subscribed and sworn to before me this 8 day of Sept.  
19 93.  
Notary Public Debbie Maier  
Date Commission Expires August 5, 1994

**K.C.C. OFFICE USE ONLY**

F  Letter of Confidentiality Attached  
C  Wireline Log Received  
G  Geologist Report Received

Distribution  
 KCC  SWD/Rep  HSPA  
 KGS  Plug  Other  
(Specify)

**NOTARY PUBLIC - State of Kansas**  
**DEBBIE MAIER**  
My Appt. Exp. 8-5-94

Sec. 28 Twp. 10S Rge. 20  East  West County Rooks

**ORIGINAL**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheets if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy.)

Log	Formation (Top)	Depth	Bottom	Sample
	Anhydrite	1676'	Base K.C.	3697'
	Base Anhydrite	1714'	Congl.	3728'
	Topeka	3238'	Simpson	3751'
	Heebner	3440'	Arbuckle	3762'
	Toronto	3462'	RTD	3845'
	L.K.C.	3481'		

List All S-Logs Run: R.A. Gward.  
 DST #1 3770-83' 30-30-30-30  
 Rec: 80' OCM, 60' MW, 1060' Gas  
 IHMP: 2057# FSIP: 269# IFP: 33-42#  
 ISIP: 269# FHMP: 2035# FFP: 48-59#

DST #2 3782-98' 30-30-30-30  
 Rec: 1380' MSW  
 IHMP: 2065# FSIP: 656# IFP: 319-530#  
 ISIP: 647# FHMP: 2049# FFP: 614-630#

**CASING RECORD**  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8"	28#	255'	Common	170	60/40 poz.
Production		5 1/2"	14#	3844'	Common	150	60/40 poz.

**ADDITIONAL CEMENTING/GRUZZE RECORD**

Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plug Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Spacers Record (Amount and Kind of Material Used)	Depth
4	3782-3784 1/2'	800 gal. 15% mud acid	same

**TUBING RECORD** Size 2 1/2" Set At 3820' Packer At No Liner Run  Yes  No

Date of First Reported Production, GPM or in. 9-13-93 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours: Oil 20 Bbls. Gas 0 Mcf Water 40 Bbls. Gas-Oil Ratio \_\_\_\_\_ Gravity \_\_\_\_\_

Disposition of Gas:  Vented  Sold  Used on Lease (if vented, submit ACO-18.)

**METHOD OF COMPLETION**  Open Hole  Perf.  Sually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval 3782-84 1/2'

ORIGINAL

DRILLERS WELL LOG

DATE COMMENCED: August 16, 1993  
DATE COMPLETED: August 23, 1993

API # 15-163-23232

Vonfeldt Oil Operations, Inc.  
WILLIAMS B #6  
SW-NW-NW Sec. 28-109-20W  
Rooks County, Kansas

ELEVATION: 2196 G.D.  
2201 K.B.

0	-	260'	Sand, Clay
260	-	1100'	Sand, Shale
1100	-	1678'	Sand, Shale
1670	-	1722'	Anhydrite
1722	-	2195'	Shale
2195	-	2500'	Shale
2500	-	2705'	Lime, Shale
2705	-	3365'	Shale, Lime
3365	-	3721'	Lime
3721	-	3783'	Lime
3783	-	3845'	Shale
		3845'	A.T.D.

FORMATION DATA

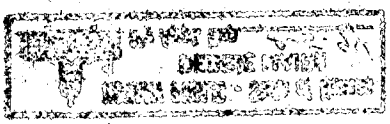
Anhydrite	1676'
Base Anhydrite	1692'
Topeka	3238'
Heubner	3440'
Toronto	3462'
L.K.C.	3481'
Base K.C.	3697'
Conglomerate	3728'
Arbuckle	3762'
RTD	3845'

Surface Pipe: Set Used 28#  
8 5/8" casing at 255' with  
170 sacks 60/40 pot., 2% gel,  
3% cc.

Production Pipe: Set Used 14#  
5 1/2" casing at 3844' with  
150 sacks 60/40 pot., 10% salt.

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CONSERVATION DIVISION  
Wichita, Kansas



FORMING LOGS... (illegible)

Williams

Oil Company

RECORDED AND INDEXED

1993

627, Russell, Kansas  
 793-5861, Great Bend, Kansas

ORIGINAL ORIGINAL

Phone Plainville 913-434-2812  
 Phone Ness City 913-798-3843

*New*

# ALLIED CEMENTING CO., INC.

4347

Home Office P. O. Box 31  
 Russell, Kansas 67665

Date	8-23-93	Sec.	28	Twp.	10	Range	20	Called Out	1:30AM	On Location	3:30AM	Job Start	7:15AM	Finish	8:15AM
Lease	Williams	Well No.	"B" #6	Location	Palco 55 sty			County	Rooks	State	Kansas				
Contractor	Vonfeldt Oil Rig														
Type Job	Production														
Hole Size	7 7/8"			T.D.	3845' ✓										
Csg.	5 1/2"			Depth	3844'										
Tbg. Size				Depth											
Drill Pipe				Depth											
Tool				Depth											
Cement Left in Csg.	13.98			Shoe Joint	13.98										
Press Max.	900*			Minimum											
Meas Line	yes			Displace											
Perf.															

Owner Same  
 To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To: Vonfeldt oil operations  
 Street: 524 St John  
 City: Russell State: Kansas

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.  
 X Darryl Huen

CEMENT 5 SKS salt flush

Amount Ordered 150 SKS 60/40 Poz 10% Salt

**EQUIPMENT**

#153 No.	Cementor	M Kaufman
Pumptrk	Helper	mark D.
No.	Cementor	
Pumptrk	Helper	
#218	Driver	Mike S
Bulktrk	Driver	

Consisting of	Common	90 @ 5.75	517.50
	Poz. Mix	60 @ 3.00	180.00
	Gel.		
	Chloride		
	Quickset		
	Salt	17 @ 5.25	89.25
	Sales Tax		

**DEPTH of Job**

Reference	Item	Cost
11	PUMP Tnk	980.00
	1-5 1/2" Rubber Plug	45.00
	225 Per Yr	45.00
	Sub Total	
	Tax	
	Total	1070.00

Handling @ 1.00 150.00  
 Mileage 16 / Sk / Mile 120.00  
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 Sub Total  
 Total 1056.00

Remarks:  
 15 SKS in Bat Hole  
 10 SKS in Mouse Hole  
 Float Held  
*(Signature)*

Floating Equipment

4 - Centralizers	56.00 ea	224.00
1 - Basket		127.00
1 - A FU INSERT		189.00
1 - Guide Shoe		125.00
		665.00

ORIGINAL

3-2627, Russell, Kansas  
 Phone 316-793-5861, Great Bend, Kansas

Phone Plainville 913-434-2812  
 Phone Ness City 913-798-3843

# ALLIED CEMENTING CO., INC.

5617

Home Office P. O. Box 31

Russell, Kansas 67665

*New*

Date	8-16-93	Sec.	28	Twp.	10	Range	20	Called Out	10:30 AM	On Location	12:15 PM	Job Start	2:00 PM	Finish	2:30 PM
Lease	Williams "B"		Well No.	#6		Location	Palco Nazarine Church			County	Rooks	State	Kansas		
Contractor	VONEFELDT DRUG. Rio #1														
Type Job	SURFACE														
Hole Size	12 1/4		T.D.	260'											
Csg.	8 5/8 28 #		Depth	255'											
Tbg. Size															
Drill Pipe															
Tool															
Cement Left in Csg.	15'		Shoe Joint												
Press Max.															
Meas Line			Displace	✓ 15 1/4 BBL											
Perf.															

Owner *1/2 S 1/4 E*  
 To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cement and helper to assist owner or contractor to do work as listed.

Charge To *VONEFELDT OIL OPERATIONS INC*  
 Street *524 St. John*  
 City *Russell* State *Kansas*  
 The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. *Darryl Klein*  
**CEMENT**

Amount Ordered *160 SK 60% 220 GEL 3% OCC*

Consisting of

Common	80 @ 5.75	460.00
Poz. Mix	80 @ 3.00	240.00
Gel.	3 @ N/C	N/C
Chloride	5 @ 25.00	125.00
Quickset		

**EQUIPMENT**

Pumptrk #177	No.	Cementer	<i>Shm</i>
		Helper	
Pumptrk #213	No.	Cementer	<i>Jason</i>
		Helper	
Bulktrk		Driver	
		Driver	

DEPTH of Job

Reference:	<i>PUMP TRUCK CHRG</i>	<i>430.00</i>
	<i>2.25 PER MILE</i>	<i>45.00</i>
	<i>1-8 5/8 WOODEN PLUG</i>	<i>21.00</i>
	Sub Total	
	Tax	
	Total	<i>496.00</i>

Remarks: *Cement Circulated*  
*Shm*

Handling @ *1.00* *160.00*  
 Mileage *Δ 1/2 1/4 mile* *128.00*  
 Sub Total *113.00*  
 Total *113.00*

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Floating Equipment  
 CONSERVATION DIVISION  
 Wichita, Kansas