

15-163-22458-00-00

Copy made to State

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5457  
name Monsanto Oil Company  
address 3030 Northwest Expressway - Suite 1203  
Oklahoma City, OK 73112  
City/State/Zip

Operator Contact Person Bob Slaby  
Phone 405-947-2361

Contractor: license #  
name Rains & Williamson Oil Co., Inc.

Wellsite Geologist Don Rider  
Phone 913-628-2838

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
8-10-84 8-16-84 10-15-84  
Spud Date Date Reached TD Completion Date

3840' 3769'  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 308' feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from 1606 feet depth to Surface w/ 300 SX cmt

API NO. 15 163-22,458  
County Rooks  
NW SE SW Sec 28 Twp 10S Rge 20  
990' Ft North from Southeast Corner of Section  
3630' Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

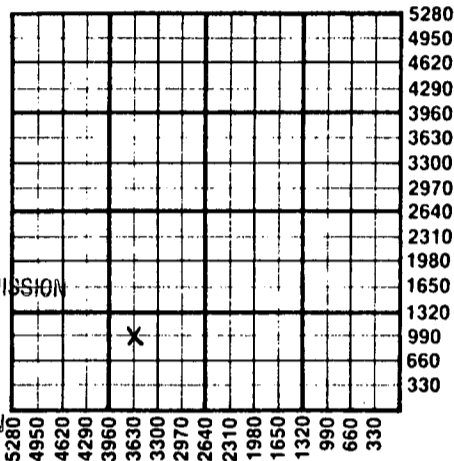
Lease Name Tribble Well# 9

Field Name Trico

Producing Formation Arbuckle, Marmaton, + L-KC

Elevation: Ground 2132' KB 2142'

Section Plat



RECEIVED  
STATE CORPORATION COMMISSION  
1-16-1985  
JAN 16 1985  
CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit # NA  
 Groundwater Ft North From Southeast Corner and (Well) Ft. West From Southeast Corner of Sec Twp Rge East West  
 Surface Water Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge East West  
Water purchased from Drlg. Contr. who got it from pond (purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring  
Docket # C-9412

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature James P. Sibenethal  
Title Regional Engineer Date 10-22-84

Subscribed and sworn to before me this 22nd day of October 19 84

Notary Public Julie Johnson  
Date Commission Expires 12-23-87

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Sec. 28 Twp. 10S. Rge. 20E

Operator Name ..Monsanto Oil Company.... Lease Name ..Tribble... Well# ..9. SEC..28. TWP.10S..RGE..20.....  East  West

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

**Formation Description**  
 Log  Sample

Name	Top	Bottom
Topeka	3183'	3388'
Heebner	3389'	3408'
Toronto	3409'	3428'
Lansing-KC	3429'	3641'
Base L-KC	3642'	3669'
Marmaton	3670'	3725'
Arbuckle	3726'	T.D.

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (In O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8 5/8"	23#	308'	Common	185 sx.	
Production		5 1/2"	15 1/2 & 17	3834'	50/50 poz DA-2	75 sx. 75 sx.	2% gel., 10% salt 250 gal. flocc

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
4	3726-28'	415 gal. 28%	3726-28'
2	3686-91', 3676-80'	250 gal. 15% + Frac 10X11	3686-91'
2	3616-21', 3598-3603'		3676-80'
2	3436-42'		

TUBING RECORD			Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
size	set at	packer at		

Date of First Production	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)				
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	15 Bbls	TSTM MCF	50 Bbls	CFPB	35

**Disposition of gas:**  vented  sold  used on lease  
**METHOD OF COMPLETION**  open hole  perforation  other (specify) .....  
 Dually Completed.  Commingled  
**PRODUCTION INTERVAL** 3436-3728'