

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
200 Colorado Derby Building
Wichita, Kansas 67202

WELL PLUGGING APPLICATION FORM
(File One Copy)

API NUMBER 15-163-95012 (of this well).

(This must be listed; if no API# was issued, please note drilling completion date.)

WELL OWNER/OPERATOR TEX/CON Oil & Gas Co. OPERATOR'S LICENSE NO. 30323

ADDRESS 9401 SW Freeway, Houston, TX 77074 PHONE # (713) 272-5127

LEASE (FARM) Rogers B WELL NO. 3 WELL LOCATION SE NE NE COUNTY Rooks

SEC. 23 TWP. 10S RGE. 20 (E) or (W) TOTAL DEPTH 3809' PLUG BACK TD 3803'

Check One:

OIL WELL GAS WELL D & A SWD or INJ WELL DOCKET NO. _____

SURFACE CASING SIZE 8 5/8" SET AT 218' CEMENTED WITH _____ SACKS

CASING SIZE 5 1/2" SET AT 3756' CEMENTED WITH 125 SACKS
LINER 4 1/2" 3647-3809' 125 sx

PERFORATED AT 3768-78' Arbuckle

CONDITION OF WELL: GOOD POOR CASING LEAK JUNK IN HOLE 2995'-3030'

PROPOSED METHOD OF PLUGGING Set retainer above casing leak at 2900'. Squeeze 120 sx

below retainer, spot 100' cmt plug on top of retainer. Perforate well at 500'. Attempt

to circulate cement to surface via annulus, fill casing with cement - 125 sx total volume.

(If additional space is needed use back of form.)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? IS ACO-1 FILED? Yes
(If not explain.)

DATE AND HOUR PLUGGING IS DESIRED TO BEGIN 7/22/91

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

NAME OF REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Joel Stuhl - Field Supervisor PHONE # (913) 637-5290

ADDRESS Gorham, KS 67640

PLUGGING CONTRACTOR Halliburton LICENSE NO. ~~5287~~

ADDRESS 1100 East 8th, Hays, KS 67601 PHONE # (913) 625-3431

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT.

JUL 17 1991
7-17-1991
CONSERVATION DIVISION
Wichita, Kansas

SIGNED: J. C. Hresko
(Operator or Agent)

DATE: 7-12-91

4

Casing will be cut below plow depth and a steel cap welded on the stub. Gelled fluid will be circulated into wellbore between cement plugs.

NOTE: Please see attached diagram. Casing has been squeezed from 674-706', 1058', and 1141-1202'. We do not believe that cement could be circulated to surface from a depth deeper than 500'. We believe there should be sufficient cement coverage from the previous cement squeeze work to isolate the interval from 500-1200'. (We normally perforate at about 1000' and attempt to circulate the annulus full of cement.)

Joan Finney
Governor

Jim Robinson
Chairman

Keith R. Henley
Commissioner

Rachel C. Lipman
Commissioner

Judith McConnell
Executive Director

Brian J. Moline
General Counsel



Kansas Corporation Commission

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION

July 18, 1991

Tex/Con Oil & Gas Co.
9401 SW Freeway
Houston, TX 77074

Roger B 3
SE NE NE
Sec. 23-10-20W
Rooks County

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging. Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). Failure to do so is punishable by an administrative penalty of up to \$1000.

It has recently come to my attention that the form CP-1 has been filed by operators other than the owner or operator of the well and without the consent of the owner or operator. The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

David P. Williams
Production Supervisor

District: #4 2301 E. 13th
Hays, KS 67601

Conservation Division
William R. Bryson
Director

200 Colorado Derby Bldg.
202 W. 1st Street
Wichita, Kansas 67202-1286
Telephone (316) 263-3238