# STATE OF KANSAS STATE CORPORATION COMMISSION

## 15-195-01079-00-00

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita Korak

### WELL PLUGGING RECORD

800 Bitting Building Wichita, Kansas	Trego				vp. <u>12</u> S Rge.	21W(E) (W)			
NORTH	Location as "N.	E/CNW#SW# <b>"</b> The Texa	or footage fro		NW NE				
	Lease Name	B. F. St	aab			Well No. 1			
		<u>614 Bitt</u>							
				r Dry Hole)	ptember	14, 19 53			
		pleted			ptember				
1 1	Application for plugging filed September 14, 19 53  Application for plugging approved Verbal 8-14) September 15, 19 53								
	Plugging comm	enced		Se	ptember	14, 19 53			
				Se		14, 19 53			
	Reason for abar	ndonment of wel	l or producing	g formation					
	If a producing	well is abandon	ed, date of la	st production		19			
	If a producing well is abandoned, date of last production19								
Locate well correctly on above Section Plat	menced?		n Pottu	•					
Name of Conservation Agent who superroducing formation						Well 3981 Feet			
how depth and thickness of all water			Dotton		total Depth of	V CII P Cet			
OIL, GAS OR WATER RECORI					(	ASING RECORD			
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FORMATION	CONTENT	FROM	ТО	10-3/4"	600°	O PULLED OUT			
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<u> </u>									
Day	well Drilli	d description is nece	essary, use BACI	C of this sheet)					
	Building - V								
Address 909 Central	Dullulig - v	vicilioa,	Mansas						
Vongog			Sedgwid	k					
STATE OF Kansas M. C. Harr	ell co	J. (12 J				of the above-described			
well, being first duly sworn on oath,	, says: That I have k								
above-described well as filed and the	at the same are true a	nd correct. So	help me God		- 00				
· • • • • • • • • • • • • • • • • • • •		(Signature)	1144	Han	eec				
		6	14 Bitt	ing Build		hita, Kansas			
	fore me this 21s	, s <b>t.</b>	Septe	•	Address)	3			
SUBSCRIBED AND SWORN TO bef	ore me this &LS	day of	7/-		192	10.			
	am 20 3056		_/1/	rowar	x 711	Notary Public.			
My commission expires Septemb	er 20, 1956	24-7368-5 3	:-53-20M		•	-			
-0.0			_ '						

PLUGGING
FILE SEC 28 T 12 R 21W
NGOK PAGE 28 LINE 40

09-23-1953

THE TEXAS COMPANY Tulsa, Oklahoma

#### DRILLERS WELL LOG

B. F. Staab No. 1

8/28/53

NW NW NE Section 28-125-21W

Trego County, Kansas

Elevation:

Initial Production: Dry

Contractor: Powell Drilling Co.

Commenced R.D. Completed R.D.

Total Depth:

Casing Record: 598' 10-3/4" OD Surface Casing

Strata	Depth			
Clay & Post Rock	0 - 75'			
Sand & Shale	75'- 110			
Shale	110 - 325			
Shale & Shells	325 - 475			
Shale	475 - 735			
Sand & Shells	735 - 1025			
Shale & Shells & Sand	1025 - 1180			
Sand	1180 - 1370			
Shale	1370 - 1650			
Anhydrite	1650 - 1697			
Red Bed	1697 - 1800			
Shale & Shells	1800 - 2210			
Lime	2210 - 2700			
Shale & Shells	2700 - 3285			
Lime	3285 - 3856			
Cherty Lime	3856 - 3885			
Lime	3885 - 3981			

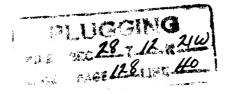
I hereby certify that the above is a true and correct log of said well as reflected by the daily drilling reports.

POWELL DRILLING COMPANY

Signed and sworn to in my presence this 15th day of September, 1953, by C. M. Powell, Jr., partner in the Powell Drilling Company.

My Commission expires April 9 1956

Aleman Maria and Arthur Arthur Archiver and



(19-25-7193

		ompany						<del></del>			senser.	
DISTRICT KONSAS												<u> </u>
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	TUBING WEIGHT	CO	UPLING		IPME	PLUSH-JOIN	VT		INSER	PUMPI	NG OUTFIT	
MARKS:	TUBING			EQU	I P M E	PLUSH-JOIN	C O R D		INSER	PUMPI		
MARKS:	TUBING	FEET		EQU	I P M E	PLUSH-JOIN	C O R D		INSER	PUMPI		
MARKS:	TUBING WEIGHT	FEET	INE.	EQU	I P M E	PLUSH-JOIN	C O R D		INSER	PUMPI		
size	TUBING WEIGHT	7-14	INS.	E Q U	SUC INS.	NT REC	CORD		INSER	PUMPIF DESCRIPTION.		
SIZE	TUBING WEIGHT  Plucia	PEET 9-14	INS.	E Q U	SUC INS.	NT REC	CORD		PRODUCTION	PUMPIF DESCRIPTION, SETTLED		
SIZE	TUBING WEIGHT	PEET 9-14	INS.	F Q U	I P M E SUC	NT REC	CORD		INSER	PUMPIF DESCRIPTION, SETTLED		
SIZE  SIZE  DWING, PUMP  GAS WELL, OF	TUBING WEIGHT  PLUCEIR ING, GASSER OR I	PEET	ins.	PRODUCT	IPME SUC	NT RECEMENTS	CORD AND KIND		PRODUCTION ROCK PRESE	PUMPIP DESCRIPTION, SETTLED_		
SIZE  SIZE  OWING, PUMP  GAS WELL, OF	TUBING WEIGHT  PLOW CAPACI	9-14- DRY_DRY	1NS.	PRODUCT S  IZE OF SHEL	I P M E SUC INS. INS. ION FIRST	NT RECENTER OF SHOT, Q	CORD AND KIND	INCHES	PRODUCTION ROCK PRESS	PUMPIF DESCRIPTION. SETTLED_		
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SIZE  SIZE  OWING, PUMP  GAS WELL, OF SHOT  JUMBER OF SHE  NGTH OF SHE	TUBING WEIGHT  PLUSSING, GASSER OR I	PEET DRY DRY	553	PRODUCT S IZE OF SHEL INCHES ANCHOR	TON FIRST	NT REC	CORD AND KIND	INCHES	PRODUCTION ROCK PRESS DIAMETER SHOT	PUMPIP DESCRIPTION. SETTLED_	RIND, SIZE, CT	G.
SIZE  SIZE  OWING, PUMP  GAS WELL, OF SHOTE  OMBER OF SHOTE  NOTH OF SHE	TUBING WEIGHT  PLUSSING, GASSER OR I	PEET DRY DRY	553	PRODUCT S IZE OF SHEL INCHES ANCHOR	TON FIRST	NT REC	CORD AND KIND	INCHES	PRODUCTION ROCK PRESS DIAMETER SHOT	PUMPIP DESCRIPTION. SETTLED_	RIND, SIZE, CT	G.
SIZE  SIZE  OWING, PUMP  GAS WELL, OF SHOT  JUMBER OF SHE  NGTH OF SHE	TUBING WEIGHT  PLOSE ING, GASSER OR I	PEET DRY DRY	S NUMBE	PRODUCT  PRODUCT  S  IZE OF SHEL  INCHES  ANCHOR  R OF SHOT  BBLS, PER	TON FIRST	NT RECENT OF SHOT, Q	CORD  AND KIND  DUARTS  PRODUCT	INCHES TOP OF WELL B	PRODUCTION ROCK PRESS DIAMETER SHOT RIDGED TO	PUMPIP DESCRIPTION. SETTLED_	RIND, SIZE, CT	G.
SIZE  OWING, PUMP GAS WELL, OI ND OF SHOT— UMBER OF SHE OTTOM OF SHO	TUBING WEIGHT  PLOSE ING, GASSER OR I	PEET DRY DRY	S NUMBE	PRODUCT  PRODUCT  SIZE OF SHEL  INCHES  ANCHOR  R OF SHOT  BBLS. PER	TON FIRST	NT RECENT OF SHOT, QUECTED	CORD  AND KIND  BUARTS  PRODUCT  ED BY	INCHES TOP OF WELL B	PRODUCTION ROCK PRESS DIAMETER SHOT RIDGED TO	PUMPII DESCRIPTION, SETTLED_	RIND, SIZE, CT	G.
SIZE  OWING, PUMP  GAS WELL, OI  ND OF SHOT.  JUMBER OF SHO  OTAL DEPTH OF  RODUCTION AF	TUBING WEIGHT  PLUSTING, GASSER OR I PEN FLOW CAPACI  ELLS  TER SHOT TER  MILLING DEEPER	PEET DRY DET	S NUMBE	PRODUCT  PRODUCT  S  IZE OF SHEL  INCHES  ANCHOR  OF SHOT  BBLS. PER  COA	TON FIRST	NT RECENT OF SIZE A	CORD AND KIND BUARTS PRODUCT	INCHES TOP OF WELL B TION BEFORE BY	PRODUCTION ROCK PRESS DIAMETER SHOT RIDGED TO SHOT	PUMPII DESCRIPTION, SETTLED_ SURE_	BOLS	<b>G.</b>
SIZE  OWING, PUMP  GAS WELL, OI  ND OF SHOT.  JUMBER OF SHO  OTAL DEPTH OF  RODUCTION AF	TUBING WEIGHT  PLUEFIR ING, GASSER OR I PEN FLOW CAPACI ELLS  CLLS  TER SHOT	PEET DRY DET	S NUMBE	PRODUCT  PRODUCT  S  IZE OF SHEL  INCHES  ANCHOR  OF SHOT  BBLS. PER  COA	TON FIRST	NT RECENT OF SIZE A	CORD AND KIND BUARTS PRODUCT	INCHES TOP OF WELL B TION BEFORE BY DRILL PRODUC	PRODUCTION PRODUCTION ROCK PRESS DIAMETER SHOT RIDGED TO SHOT	PUMPIF DESCRIPTION, SETTLED_ SURE_ COMPANY EMP	BOLS LOYEE)	<b>G.</b>
SIZE  SIZE  OWING, PUMP  GAS WELL, OF  IND OF SHOT  JUMBER OF SHE  OTTOM OF SHO  OTAL DEPTH OF  AME OF SHOO  DIMMENCED DE	TUBING WEIGHT  PLUSTING, GASSER OR I PEN FLOW CAPACI  ELLS  TER SHOT TER  MILLING DEEPER	PEET DRY DET	S NUMBE	PRODUCT  PRODUCT  S  IZE OF SHEL  INCHES  ANCHOR  OF SHOT  BBLS. PER  COA	TON FIRST	NT RECENT OF SIZE A	CORD AND KIND BUARTS PRODUCT	INCHES TOP OF WELL B FION BEFORE BY DRILL PRODUC	PRODUCTION  PROCK PRESS  DIAMETER  SHOT  RIDGED TO  SHOT  LING DEEPER  TION SETTLE	PUMPIP DESCRIPTION, SETTLED_ SUME_	NIND, SIZE, ET	<b>G.</b>
SIZE  SIZE  OWING, PUMP  GAS WELL, OF  ND OF SHOT  JUMBER OF SHO  OTAL DEPTH OF  AME OF SHOO  OMMENCED DE	TUBING WEIGHT  PLUSTING, GASSER OR I PEN FLOW CAPACI  ELLS  TER SHOT TER  MILLING DEEPER	PEET DRY DET	S NUMBE	PRODUCT  PRODUCT  S  IZE OF SHEL  INCHES  ANCHOR  OF SHOT  BBLS. PER  COA	TON FIRST	NT RECENT OF SIZE A	CORD AND KIND BUARTS PRODUCT	INCHES TOP OF WELL B FION BEFORE BY DRILL PRODUC	PRODUCTION  PROCK PRESS  DIAMETER  SHOT  SHOT  LING DEEPER  TION SETTLE  POOL	PUMPIF DESCRIPTION, SETTLED_ COMPANY EMP	RIND, SIZE, CT	<b>Q.</b>
SIZE  SIZE  OWING, PUMP  GAS WELL, OF  IND OF SHOT  JUMBER OF SHO  OTAL DEPTH OF  RODUCTION AF  AME OF SHOO  OMMENCED DE	TUBING WEIGHT  PLUSTING, GASSER OR I PEN FLOW CAPACI  ELLS  TER SHOT TER  MILLING DEEPER	PEET DRY DET	S NUMBE	PRODUCT  PRODUCT  S  IZE OF SHEL  INCHES  ANCHOR  OF SHOT  BBLS. PER  COA	TON FIRST	NT RECENT OF SIZE A	CORD AND KIND BUARTS PRODUCT	INCHES TOP OF WELL B FION BEFORE PRODUCE Admit	PRODUCTION  PROCK PRESS  DIAMETER  SHOT  SHOT  LING DEEPER  TION SETTLE  POOL  1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	PUMPIP DESCRIPTION, SETTLED_ COMPANY EMP	LOYCE)	P.F.
SIZE  SIZE  OWING, PUMP  GAS WELL, OF  IND OF SHOT  JUMBER OF SHO  OTAL DEPTH OF  AME OF SHOO  OMMENCED DE	TUBING WEIGHT  PLUEFIR ING, GASSER OR I PEN FLOW CAPACI ELLS  CLLS  TER SHOT TER RILLING DEEPER  NOTE: IF W	PEET PRO	NUMBE	PRODUCT  PRODUCT  S  IZE OF SHEL  INCHES  ANCHOR  BBLS. PER  COM  N FIRST 24	TIPME SUCTION FIRST HUT IN PI SIZ LS DAY, SH HOT INSPI HOURS HOURS	NT RECENT OF SIZE A	CORD AND KIND BUARTS PRODUCT ED BY	INCHES TOP OF WELL B TION BEFORE PRODUCE PRODUCE TOP OF TOP OF WELL B TOP OF WELL B TOP OF WELL B TOP OF	PRODUCTION  PROCE PRESS  DIAMETER  SHOT  SHOT  LING DEEPER  TION SETTLE  3981  1 2 4 6	PUMPIP DESCRIPTION, SETTLED_ COMPANY EMP	LOYCE)	P.F.
SIZE  SIZE  OWING, PUMP  GAS WELL, OF  IMBER OF SHE  OTTOM OF SHO  OTAL DEPTH OF  IME OF SHOO  OMMENCED DE	TUBING WEIGHT  PLOSE IF WELL  NOTE: IF WESTATE	PRODELL WAS DRY	NUMBE	PRODUCT  PRODUCT  S  IZE OF SHEL  INCHES  ANCHOR  BBLS. PER  COM  N FIRST 24	DAY. SH	NT RECENT OF SHOT, QUEEN, HOW, AND THEN, HOW, HOW, AND THEN, HOW, HOW, HOW, HOW, HOW, HOW, HOW, HOW	CORD  AND KIND  PRODUCT  ED BY  ND BY WILL  RED IN	INCHES TOP OF WELL B FION BEFORE PRODUCE PRODUCE PRODUCE OF COMPANY CO	PRODUCTION  PROCK PRESS  DIAMETER  SHOT  LING DEEPER  TION SETTLE  POOL  1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	PUMPII DESCRIPTION, SETTLED COMPANY EMP	tovee)	P.E.

### LOG OF WELL

SHEET No. 2

15-195-01079-00-00

District Kansa	LS Own	er The	Texas C	ompany Fari	m B. F.	Staab Well No. 1
FORMATION		AMOUNT	COLOR	HARD OR SOFT	DEPTH CORES TAKEN	REMARKS
REMARKS:						
9#6-53	Ran DST #1 1 mud. SBHP	rom 34] 5# in ]	12-35', 15 minut	open 1 ho	ur, recov	ered 8' drilling
9-8-53	Ran DST #3	rom 357	20' dri 73-96'	iling mud open 1 ho	. SBHP 7 ur. Had	weak blow for 15 50# in 15 minutes. weak blowfor 3 0# in 30 minutes.
9 <del>-9</del> -53	Ran DST #4. 1 mad. SBHP 0	rom 359 in 30	98-3616' minutes	open 1	hour, rec	overed 3' drilling
9-10-53	Ran DoT #5 f	rom 368 0# in 3	34-37391 30 minut	open 1	hour, rec	overed 6' drilling
9-12-53	Ran DST #6 f	rom 385 y oil	56-85'. cut mmd.	<b>SBHP 13</b>	3 hours, 5# in 30	recovered 30'
9-13-53	Drilled to t	otal de	pth of	981' and	ran Schl	umberger Survey.
9-14-53	Ran DST #7 f drilling mud abandoned.	rom 387	77-3900° 200# 11	open 1- 30 minu	l/3 hours	recovered 15'
•	TOPS:					
· · · · · · · · · · · · · · · · · · ·	Topeka	351 355 City378 385	.6  0  8  5			