

15-195-20756-00-00

STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to  
Conservation Division  
State Corporation Comm.  
245 North Water  
Wichita, KS 67202

Trego County, Sec. 28 Twp. 12 Rge. 21W E/W  
Location as "NE/CNW/SW" or footage from lines  
NE SW SW

Lease Owner Southern States Oil Company  
Lease Name Ridgeway Well No. "A" #1  
Office Address 1365 Great Bend, Kansas 67530  
Character of Well (Completed as Oil, Gas or Dry Hole)  
Dry Hole

Date Well completed 3-15-81 19 81  
Application for plugging filed 3-15 19 81  
Application for plugging approved 3-15 19 81  
Plugging commenced 3-15-81 3:00 PM 19 81  
Plugging completed 3-15 9:15 AM 19 81  
Reason for abandonment of well or producing formation  
Dry Hole

If a producing well is abandoned, date of last production  
19

Was permission obtained from the Conservation Division or  
its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Marion Schmidt  
Producing formation Depth to top Bottom Total Depth of Well 3943'  
Show depth and thickness of all water, oil and gas formations.  
270' of 8 5/8

OIL, GAS OR WATER RECORDS

CASING RECORD

| FORMATION | CONTENT | FROM | TO | SIZE | PUT IN | PULLED OUT |
|-----------|---------|------|----|------|--------|------------|
|           |         |      |    |      |        |            |
|           |         |      |    |      |        |            |
|           |         |      |    |      |        |            |
|           |         |      |    |      |        |            |

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Filled hole with heavy mud to 860' mixed 60 sacks of cement and pumped in hole thru drill pipe.

Filled hole to 270' with heavy mud mixed 30 sacks of cement and pumped in hole thru drill pipe.

Filled hole to 40' built bridge set plug mixed 10 sacks of cement and filled hole to bottom of cellar.

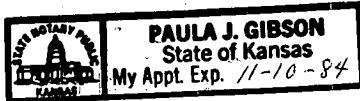
Pumped 5 sacks into the rat hole.

All cement used was 50-50 Poz Mix 6% Gel.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Future Drlg., Inc.

STATE OF Kansas COUNTY OF Russell, ss.  
Stanley C. Lingreen (employee of owner) or (owner or operator)  
of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.



(Signature) Stanley C. Lingreen  
Box 293 Russell, Kansas 67665  
(Address)

SUBSCRIBED AND SWORN TO before me this 16th day of March, 19 81

Paula J. Gibson RECEIVED  
Notary Public

My commission expires November 10, 1984

MAR 17 1981  
03-17-1981  
CONSERVATION DIVISION  
Wichita, Kansas

KANSAS

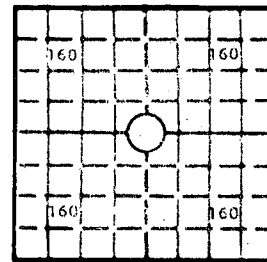
WELL COMPLETION REPORT AND DRILLER'S LOG

S. 28 T. 12 R. 21 W<sup>E</sup>

Loc. NE SW SW

County Trego

640 Acres N



Locate well correctly

Elev.: Gr.

DF \_\_\_\_\_ KB 2251 KB

API No. 15 — 195 — 20,756 -00-00  
County Number

Operator Southern States Oil Company

Address Box 1365 Great Bend, Kansas 67530

Well No. #1 Lease Name Ridgeway "A"

Footage Location feet from (N) (S) line feet from (E) (W) line

Principal Contractor Future Drlg., Inc. Geologist Green & Green

Spud Date 3-6-81 Date Completed 3-15-81 Total Depth 3943' P.B.T.D.

Directional Deviation Oil and/or Gas Purchaser

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface           | 12 1/4            | 8 5/8                     | 28#            | 270'          | Quick Set   | 180   |                            |
| Production        | Dry Hole          |                           |                |               |             |       |                            |
|                   |                   |                           |                |               |             |       |                            |
|                   |                   |                           |                |               |             |       |                            |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
|          |             |              |               |             |                |

| Size | Setting depth | Packer set at |
|------|---------------|---------------|
|      |               |               |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
|                                  |                        |
|                                  |                        |
|                                  |                        |

INITIAL PRODUCTION

|  |   |       |       |                        |      |
|--|---|-------|-------|------------------------|------|
| Date of first production                           | Producing method (flowing, pumping, gas lift, etc.) |       |       |                        |      |
| RATE OF PRODUCTION PER 24 HOURS                    | Oil   | Gas   | Water | MCF                    | CFPB |
| Disposition of gas (vented, used on lease or sold) | bbls.   | bbls. | bbls. | Producing interval (s) |      |

MAR 17 1981  
03-17-1981  
CONSERVATION DIVISION  
Wichita, Kansas  
STATE GEOLOGICAL SURVEY COMMISSION

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

15-195-20754-00-00

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

|   |                            |          |
|---|----------------------------|----------|
| Operator<br>Southern States Oil Company |                            |          |
| Well No.<br>#1                          | Lease Name<br>Ridgeway "A" | Dry Hole |
| S 28 T12 R 21 W E W NE SW SW            |                            |          |

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP  | BOTTOM | NAME   | DEPTH |
|---------------------------------------|------|--------|--------|-------|
| Shale                                 | 0    | 540    |        |       |
| Shale-Sand                            | 540  | 1140   |        |       |
| Sand                                  | 1140 | 1350   |        |       |
| Shale                                 | 1350 | 1590   |        |       |
| Red Bed                               | 1590 | 1639   |        |       |
| Anhydrite                             | 1639 | 1689   |        |       |
| Shale & Lime                          | 1689 | 1933   |        |       |
| Shale w/ Lime Streaks                 | 1933 | 2254   |        |       |
| Shale & Lime                          | 2254 | 3905   |        |       |
| Lime -Arbuckle                        | 3905 | 3930   |        |       |
| Arbuckle                              | 3930 | 3933   |        |       |
| Lime & Shale                          | 3933 | 3943   | R.T.D. |       |

RECEIVED  
WICHITA CONSERVATION COMMISSION  
MAR 17 1981  
03-17-1981  
CONSERVATION DIVISION  
Wichita, Kansas

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

|               |   |
|---------------|---|
| Date Received | <p><i>Paula J. Gibson</i><br/>Signature</p> <p>Bookkeeper Future Drlg., Inc.</p> <p>Title</p> <p>March 16, 1981</p> <p>Date</p> |
|---------------|---|