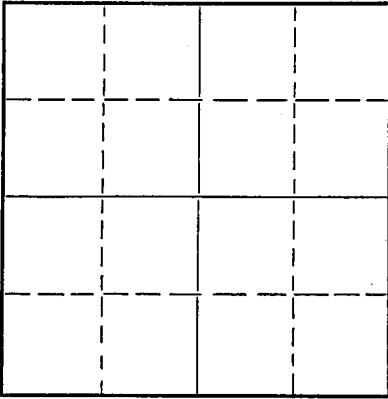


WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Biting Building  
Wichita, Kansas

NORTH



Locate well correctly on above  
Section Plat

Rooks County, Sec. 32 Twp. 10 Rge. (E) 20 (W)  
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines 2200' from North & 440' fr  
Lease Owner Continental Oil Co. East lines  
Lease Name H. L. Wait Well No. 1  
Office Address Drawer 1267, Ponca City, Okla.  
Character of Well (completed as Oil, Gas or Dry Hole) Dry  
Date well completed 5-10-53 19  
Application for plugging filed 5-14-53 19  
Application for plugging approved 5-11-53 19  
Plugging commenced 5-10-53 19  
Plugging completed 5-10-53 19  
Reason for abandonment of well or producing formation Dry

If a producing well is abandoned, date of last production -- 19  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes - telephone

Name of Conservation Agent who supervised plugging of this well Eldon Petty - Hays, Kansas  
Producing formation Arbuckle Depth to top 3792 Bottom 3810 Total Depth of Well 3810 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Arbuckle	Dry	3792	3810	8 5/8	1646	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Filled hole with heavy mud to 300'; set plug and dumped 16 sacks cement.  
Filled hole with heavy mud to 40'; set plug and capped with 10 sacks cement.  
P&A 5-10-53

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Lohmann Johnson Drilling Co.  
Address 320 Indiana Bank Bldg., Evandville, Indiana

STATE OF Kansas, COUNTY OF Barton, ss.  
F. L. Dunn (employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

JMW-JMW  
State Corp. Comm. (Signature) *F. L. Dunn*

TCD Box 161, Great Bend, Kansas  
File (Address)

SUBSCRIBED AND SWORN TO before me this 8th day of July, 1953.

My commission expires August 25, 1956

*A. C. Angberger*  
Notary Public.

**PLUGGING**  
FILE SEC 32 T 10 R 200  
BOOK PAGE 100 LINE 17

JUL 15 1953  
CONSERVATION DIVISION  
Wichita, Kansas

CONTINENTAL OIL CO.

PRODUCTION & DRILLING DEPT.

# NEW WELL COMPLETION AND/OR ABANDONMENT RECORD

A. F. E. NO. 5-45-2307

1 Dist. West Kansas Field Albion Lease H. L. Pitt Well No. 1  
 2 Co. Hooks State Kansas Contractor Lohmann Johnson Drilling Co. 3810 P.D. \_\_\_\_\_ ft.  
 3 Landing Flange Elev. 2179 ft. Depth Measured From \_\_\_\_\_; Height of Measuring Point from Landing Flange 7  
 4 Date: Spudded 4-26-53 Drilling Completed 5-7-53 Tested 5-10-53 Rig Released 5-10-53

### CASING, LINER AND TUBING RECORD

SIZE O. D. IN.	WT. LB./FT.	THREADS NO. & TYPE	GRADE AND MAKE	NEW OR S. H.	E. L. L. W. SMLS.	DEPTH SET FT.	MEASUREMENTS INC. THREADS			TOP OF LINER	NO. OF JOINTS	HOLE SIZE
							QUANTITY SET	QUANTITY PULLED	QUANTITY LEFT IN HOLE			
8 5/8	25	SNT		N	SM	1641	1646'4"	None	1646'4"		58	12 1/4 7 7/8

### CEMENTING RECORD

METHOD	MAKE AND TYPE CEMENT	SACKS USED	SQUEEZED AWAY	NO. OF BATCHES	FINAL PRESSURE	SLURRY WT. LB./GAL.	HOURS SET	DEPTH		REMARKS: TEMP. CALIPER, OTHER LOGS
								FROM	TO	
Howoo	Pozmix Portland	550 50		1	550	15	56	0	1641	Surface casing

### ACIDIZATION AND SHOT RECORD

DATE	PRODUCTION OR P. I.		HOW TEST MADE	GAL. ACID	SHOT QTS.	DEPTH		NAME OF ZONE	TYPE FORMATION	REMARKS
	BEFORE	AFTER				FROM	TO			
None										

### SECTION PERFORATED

NAME OF PAY	DEPTH		SIZE OF HOLE	HOLES PER FOOT	DATE	SERVICE CO. OR TYPE SLOTS	REMARKS
	FROM	TO					
None							

### PRODUCING EQUIPMENT

29 RODS: Number \_\_\_\_\_ Size \_\_\_\_\_ in., Number \_\_\_\_\_ Size \_\_\_\_\_ in., Total Singles \_\_\_\_\_ Length \_\_\_\_\_ ft.  
 30 PUMP: Size \_\_\_\_\_ Plunger Diam \_\_\_\_\_ Make \_\_\_\_\_ Type \_\_\_\_\_  
 31 PUMPING UNIT: Make \_\_\_\_\_ Type \_\_\_\_\_ Stroke \_\_\_\_\_ in. @ \_\_\_\_\_ SPM; Beam Capacity \_\_\_\_\_ lb.  
 32 Torque @ 20 SPM \_\_\_\_\_ in. lbs.; Gear Box \_\_\_\_\_ H.P., Prime Mover Make \_\_\_\_\_  
 33 H.P. @ \_\_\_\_\_ RPM. Other Remarks \_\_\_\_\_  
 34 GAS ANCHOR \_\_\_\_\_  
 35 OTHER LIFT EQUIPMENT \_\_\_\_\_  
 36 \_\_\_\_\_ { ALSO SEE SKETCH }  
 37 PACKER: Set at \_\_\_\_\_ ft. Make \_\_\_\_\_ { ON REVERSE SIDE }

### PRODUCING STRATA

NAME	TOP	BASE	POROSITY %	PERM. MD.	NET THICKNESS FT.	REMARKS: STATE CONTENTS OF ALL PRODUCING STRATA, O. G. & W. GIVING FLUID CONTACTS, D. S. T., ETC.
Lansing	3473	3677				Dry
Arbuckle	3792	3810				Dry

REMARKS: Filled to 3750'. Corred Conglomerate 3750' to 3771'; rec. 21'; 1' poor porosity, bleeding oil, and 20' cherty conglomerate. Man Schlumberger. No commercial show of oil was encountered.

Filled hole with heavy mud to 300'; set plug and dumped 15 sacks cement; filled hole with heavy mud to 40'; set plug and capped with 10 sacks cement.

Material left in hole cleared on RT 5419A

Location: 2700' from North and 440' from East lines of sec. 32, T10N, R20W, Hooks County, Kansas.

56 Estimate Total Cost \$ 20,117 Conoco Interest 100% Operated by Continental Oil Company  
 57 Potential 17 b/d-Mcd/d @ \_\_\_\_\_ #TP and #C of \_\_\_\_\_ Hr. Test Meas.  Est.  Allowable \_\_\_\_\_ b/d  
 58 Other Production or Well Test Results \_\_\_\_\_  
 59 \_\_\_\_\_  
 60 Signed T. C. Davis District Superintendent  
 61 Signed \_\_\_\_\_ Division Superintendent  
 62 Signed \_\_\_\_\_ Region Manager  
 63 Signed \_\_\_\_\_ District Engineer  
 64 Prepared by J. H. White Date July 10, 1953

DISTRIBUTED TO  
 \_\_\_\_\_ Acct'g  
 \_\_\_\_\_ District  
 \_\_\_\_\_ Others

STATE COMMISSION  
 JUL 21 1953  
 CONSERVATION DIVISION  
 Wichita, Kansas

H. L. WAIT WELL NO. 1

Location: S32-T10S-R20W - Rooks County, Kansas

Operator: Continental Oil Company  
Ponca City, Oklahoma

Contractor: Lehmann-Johnson Drilling Co., Inc.  
320 Indiana Bank Building  
Evansville, Indiana

Casing Record: 59 Jts - 8-5/8" Surface Pipe W/550 sacks

Commenced: April 25, 1953

Completed: May 9, 1953

LOG

<u>FROM</u>	<u>TO</u>	<u>FORMATION</u>
0	370	Sand & Shale
370	705	Shale - Shells & Sand
705	800	Shale
800	910	Sand
910	985	Shale & Sand
985	1145	Shale & Shells
1145	1270	Shale, Sand & Shells
1270	1470	Shale & Red Bed
1470	1830	Red Bed
1830	1880	Anhydrite
1880	2090	Shale
2090	2530	Shale & Lime
2570	2760	Lime & Shale
2760	2915	Shale & Lime
2915	2970	Lime & Shale
2970	2985	Lime
2985	3064	Lime & Shale
3064	3165	Lime
3165	3321	Shale & Lime
3321	3362	Lime & Shale
3362	3423	Lime
3423	3488	Lime & Shale
3488	3585	Lime
3585	3641	Lime & Shale
3641	3740	Lime
3740	3750	Lime & Shale
3750	3771	Cong No. 1
3771	3782	Conglomerate
3782	3810	Conglomerate & Arb
3810		TOTAL DEPTH

**PLUGGING**  
FILE SEC. 32-T-10-R-26W  
BOOK PAGE 100 LINE 14

RECEIVED  
STATE GEOLOGICAL COMMISSION  
MAY 17 1953  
CONSULTATION DIVISION  
ALBUQUERQUE, N.M.