

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Southern States Oil Company

API NO. 15-195-20,952-00-00

ADDRESS P.O. Box 1365
Great Bend, Kansas 67530

COUNTY Trego

FIELD Ridgeway South

**CONTACT PERSON Claude Blakesley
PHONE 316-792-2585

PROD. FORMATION

PURCHASER

LEASE Powers

ADDRESS

WELL NO. # 1

WELL LOCATION SW - NE - SW

DRILLING Revlin Drlg., Inc.

1650 Ft. from West Line and

CONTRACTOR

1650 Ft. from South Line of

ADDRESS P.O. Box 293

the SW/4 SEC. 29 TWP. 12s RGE. 21w

Russell, Kansas 67665

WELL FLAT

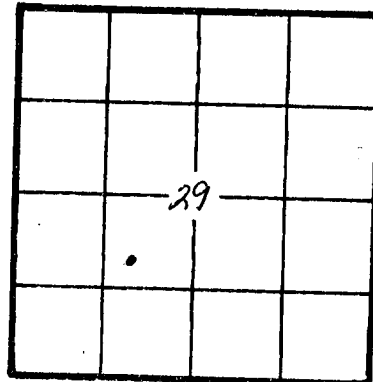
PLUGGING Revlin Drlg., Inc.

CONTRACTOR

ADDRESS P.O. Box 293

Russell, Kansas 67665

KCC
KGS
(Office Use)



TOTAL DEPTH 3990' PBT

SPUD DATE 3-8-82 DATE COMPLETED 3-17-82

ELEV: GR 2272' DF KB 2277'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 259'w/175 sx. DV Tool Used?

AFFIDAVIT

STATE OF Kansas, COUNTY OF Barton SS, I,

Claude Blakesley OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS General Superintendent (FOR)(OF) Southern States Oil Company

OPERATOR OF THE Powers LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

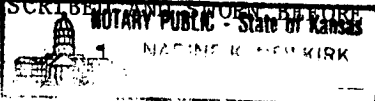
SAID LEASE HAS BEEN COMPLETED AS OF THE 17th DAY OF March, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(s) Claude Blakesley

SUBSCRIBED AND SWORN TO before me this 19th DAY OF March 19 82.



Notary Signature

NOTARY PUBLIC STATE CORPORATION COMMISSION

MY COMMISSION EXPIRES: June 24, 1985

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

03-22-1982

Wichita Kansas

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale & Sand	0	1455		
Shale	1455	1702		
Anhydrite	1702	1747		
Shale	1747	2728		
Lime & Shale	2728	3295		
Lime	3295	3418		
Lime w/Shale	3418	3630		
Lime	3630	3688		
Lime w/ Shale	3688	3770		
Lime	3770	3899		
Conglomerate Chert	3899	3920		
Lime	3920	3990		
<u>GEOLOGIST REPORT</u>				
Anhydrite	1702	+ 575		
Topeka	3320	-1043		
Heebner	3541	-1264		
Toronto	3562	-1285		
Lansing Kansas City	3575	-1298		
Base Kansas City	3817	-1540		
Marmaton	3885	-1608		
Arbuckle	3980	-1703		
RTD	3990	-1713		
DST # 1 3748 - 3770		DST # 3 3960 - 3990		
Openings: 60-30-60-30		Openings: 60-30-60-30		
IF 27-35 FF 35-53 ISI 1209 FSI 1179		IF 18-62 FF 62-115 ISI 1165		
Recovered 80' muddy water		FSI 1165 Recovered 190' muddy water		
DST # 2 3880 - 3920		Recovered 20' muddy water, show of oil in tool.		
Openings 60-30-30-30		IF 35-44 FF 45-45 ISI 873 FSI 767		

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	23#	259'	Common	175	3%cc 2% gel
Production	Dry Hole						

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
DRY HOLE		
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations