

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5652
name Mustang Drilling & Exploration, Inc.
address 200 W. Douglas, Suite 800
Wichita, Kansas 67202
City/State/Zip

Operator Contact Person Bill Romig
Phone (316)267-8011

Contractor: license # 5103
name Union Drilling Co., Inc.

Wellsite Geologist Doug McGinness II
Phone (316)267-6065

PURCHASER

Designate Type of Completion

New Well Re-Entry Workover

- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator N/A
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

9-25-84 10-3-84 10-3-84
Spud Date Date Reached TD Completion Date

3990! PBDT
Total Depth

Amount of Surface Pipe Set and Cemented at .252' w/165 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15 - 195-21,515-00-00

County Trego

SE NE NW
(location) Sec 29 Twp 12S Rge 21W East
xxWest

4290' Ft North from Southeast Corner of Section
2970' Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

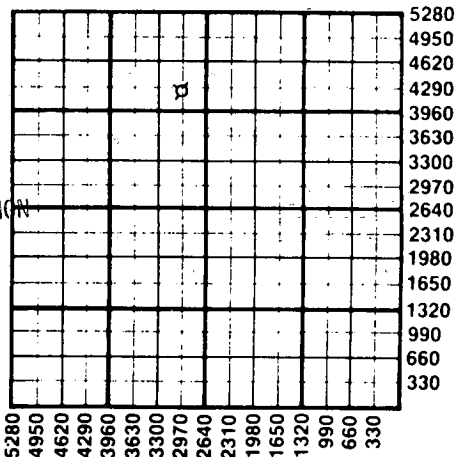
Lease Name Powers-Blakely Well# 1

Field Name Wildcat

Producing Formation N/A

Elevation: Ground 2244' KB 2254'

Section Plat



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CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of water Farmers pond 2 miles north of Ogallah
and 1/2 mile west.
Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

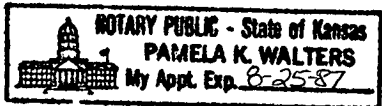
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature J.P. Meroney
Title President Date 10-18-84

Subscribed and sworn to before me this 18th day of October 1984

Notary Public Pamela K. Walters
Date Commission Expires August 25, 1987 Pamela K. Walters



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 29 Twp. 12 Rge. 21W

SIDE TWO

Operator Name Mustang Drilling & Exploration, Inc. Lease Name Powers-Blakely Well# 1 SEC 29 TWP 12S RGE 21W East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

0 1744 Shale & Red Bed
 1744 3990 Lime & Shale
 3990 RTD

DST#1 3582-3600', Lns. 35' zone
 30-45-60-90, stg blow thruout, rec 750' SW, IFP 79-181#, ISIP 943#, FFP 215-385#, FSIP 920#, HP's 1860-1860#, BHT 116'.

DST#2 3612-3647', Lns. 50', 70' & 90' zone
 30-45-60-90, wk blow, rec 5' mud, IFP 48-38#, ISIP 878#, FFP 57-48#, FSIP 858#.

DST#3 3851-3905', Marmaton
 30-45-30-30, wk blow & died, rec 30' mud, IFP 77-77#, ISIP 1098#, FFP 86-86#, FSIP 897#, HP's 2112-2026#, BHT 112'.

Name	Top	Bottom
Anhydrite	1670 (+ 584)	
B/Anhydrite	1714 (+ 540)	
Topeka	3298 (-1044)	
Heebner	3521 (-1267)	
Toronto	3542 (-1288)	
Lansing	3555 (-1301)	
B/KC	3796 (-1542)	
Marmaton	3864 (-1610)	
RTD	3990 (-1736)	

Electric Log Tops:

Heebner	3519 (-1265)
Toronto	3542 (-1288)
Lansing	3554 (-1300)
B/KC	3793 (-1539)
Marmaton	3868 (-1614)
Arbuckle	3964 (-1710)
LTD	3991 (-1737)

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8-5/8"	24#	252'	Common	165	2% gel, 3% CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			amount and kind of material used			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	Bbls	MCF	Bbls	CFPB			

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION
 open hole perforation
 other (specify) _____

PRODUCTION INTERVAL

Dually Completed.
 Commingled

SIDE TWO

15-95-21515-00-00

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WELL LOG

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Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [] Yes [] No
Cores Taken [] Yes [] No

Formation Description
[] Log [] Sample

0 1744 Shale & Red Bed
1744 3990 Lime & Shale
3990 RTD

Name Top Bottom

RECEIVED
STATE CORPORATION COMMISSION
OCT 22 1984
CONSERVATION DIVISION
Wichita, Kansas

STATE CO... COMMISSION
OCT...
CONSL
Wichita, Kansas

Table with sections: CASING RECORD (Purpose of string, size hole drilled, size casing set, weight lbs/ft, setting depth, type of cement, # sacks used, type and percent additives) and PERFORATION RECORD (shots per foot, specify footage of each interval perforated, Acid, Fracture, Shot, Cement Squeeze Record, Depth).