

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Lance Drilling, Inc.

API NO. 15-195-20,962-00-00

ADDRESS 950 KSB&T Bldg.

COUNTY Trego

Wichita, Kansas 67202

FIELD Unknown

\*\*CONTACT PERSON A. Scott Ritchie

PROD. FORMATION None

PHONE 316-267-4375

LEASE Wynn "B"

PURCHASER None

WELL NO. 1

ADDRESS \_\_\_\_\_

WELL LOCATION SE NW NW

DRILLING Murfin Drilling Company

990 Ft. from North Line and

CONTRACTOR \_\_\_\_\_

990 Ft. from West Line of

ADDRESS 617 Union Center

the NW/4 SEC. 29 TWP. 12 RGE. 21 W

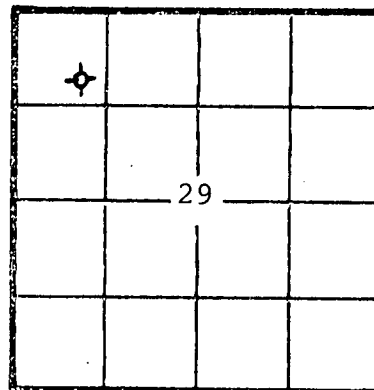
Wichita, Kansas 67202

WELL PLAT

PLUGGING Same as above

CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_



KCC  
KGS  
(Office  
Use)

TOTAL DEPTH 4040' PBTB None

SPUD DATE 3/12/82 DATE COMPLETED 3/21/82

ELEV: GR 2280' DF \_\_\_\_\_ KB 2285'

DRILLED WITH (~~CME~~) (ROTARY) (~~KM~~) TOOLS

Amount of surface pipe set and cemented 207' DV Tool Used? \_\_\_\_\_

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I, \_\_\_\_\_

A. Scott Ritchie OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR)(OF) Lance Drilling, Inc.

OPERATOR OF THE Wynn "B" LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

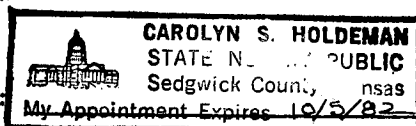
SAID LEASE HAS BEEN COMPLETED AS OF THE 21st DAY OF March, 1982, AND THAT  
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER STATE SAID NOT.

RECEIVED  
06-30-1982  
CONSERVATION DIVISION  
Wichita, Kansas

SUBSCRIBED AND SWORN BEFORE ME THIS 25th DAY OF June, 1982.

MY COMMISSION EXPIRES:



(S) Carolyn S. Holdeman

NOTARY PUBLIC

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

## SIDE TWO

## WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 from 3538' to 3594' (Toronto & Top zone). Recovered 1740' muddy salt water, no show of oil. IFP:161-624#/30"; ISIP:1043#/30"; FFP:667-838#/30"; FSIP:1043#/30".				
ELECTRIC LOG TOPS				
DST #2 from 3600'-3644' (35' & 50' zones). Re- covered 1160' muddy water, no show of oil. IFP:81-369#/30"; ISIP:1043#/30"; FFP:392-541#/30"; FSIP:1032#/30".			Anhydrite	1697'(+ 588)
			B/Anhydrite	1747'(+ 538)
			Topeka	3324'(-1039)
			Heebner	3544'(-1259)
			Toronto	3567'(-1282)
DST #3 from 3644'-3699' (70', 90' & 100' zones) Recovered 15' mud, no show of oil. IFP:46-46#/30"; ISIP:1043#/30"; FFP:46-46#/30"; FSIP:986#/30".			Lansing	3577'(-1292)
			B/KC	3820'(-1535)
			Marmaton	3896'(-1611)
			Arbuckle	4020'(-1735)
			LTD	4020'(-1735)
DST #4 from 3705'-3781' (140', 160', 180' zones) Recovered 65' slightly oil cut mud. IFP:58-69#/30"; ISIP:1043#/60"; FFP:69-69#/30"; FSIP:895#/30".				
DST #5 from 3773'-3835' (200' & 220' zones). Recovered 5' mud, no show of oil. IFP:46-46#/30"; ISIP:138#/30"; FFP:46-46#/30"; FSIP:81#/30".				
DST #6 from 3904'-3950' (Marmaton). Recovered 80' oil cut muddy water and 120' muddy water. IFP:64-92#/30"; ISIP:1203#/60"; FFP:92-115#/30"; FSIP:1180#/60".				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (~~USE~~)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 $\frac{1}{4}$ "	8-5/8"	23#	207'	common quickset	180	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			

## ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls.
Disposition of gas (vented, used on lease or sold)	Perforations	CFPB