

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWVO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Southern States Oil company

API NO. 15-195-20,950-00-00

ADDRESS Box 1365

COUNTY Trego

Great Bend, Kansas 67530

FIELD

**CONTACT PERSON Stanley C. Lingreen

PROD. FORMATION

PHONE 913-483-5355

LEASE Blakely

PURCHASER

WELL NO. #1

ADDRESS

WELL LOCATION NE SE SE

DRILLING Revlin Drlg., Inc.

330 Ft. from East Line and

CONTRACTOR

990 Ft. from South Line of

ADDRESS Box 293

the SE/4 SEC. 29 TWP. 12 RGE. 21

Russell, Kansas 67665

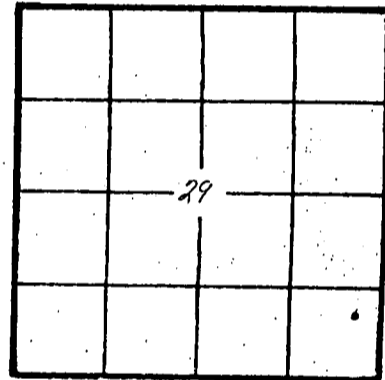
WELL FLAT

PLUGGING Revlin Drlg., Inc.

CONTRACTOR

ADDRESS Box 293

Russell, Kansas 67665



TOTAL DEPTH 3930' PBTD

SPUD DATE 2-26-82 DATE COMPLETED 3-6-82

ELEV: GR DF KB 2221'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 259' DV Tool Used? No

AFFIDAVIT

STATE OF Kansas, COUNTY OF Barton SS, I,

Claude Blakesley OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS General Superintendent (FOR)(OF) Southern States Oil Company

OPERATOR OF THE Blakely LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 6th DAY OF March, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT

RECEIVED STATE CORPORATION COMMISSION CONSERVATION DIVISION WICHITA, KANSAS MAR 16 1982

(s) Claude B Blakely

SUBSCRIBED AND SWORN BEFORE ME THIS 15th DAY OF March, 19 82.

NOTARY PUBLIC - State of Kansas NADINE K. NEWKIRK My Appl. Exp.

Nadine K Newkirk NOTARY PUBLIC

MY COMMISSION EXPIRES: June 24, 1985

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			<u>GEOLOGIST TOPS</u>	
Shale sand streaks	0	262	Kelly Bushing	= 2221
Shale sand	262	840	Anhydrite	= 1633 - 1685
Shale	840	1130	Topeka	3270 -1049
Sand & Shale	1130	1634	Heebner	3493 -1272
Anhydrite	1634	1686	Toronto	3514 -1293
Shale	1686	2360	Lansing KC	3526 -1305
Lime	2360	2615	Base KC	3768 -1547
Shale	2615	2880	Marmaton Chert	3837 -1616
Shale w/ Lime	2880	3035	Arbuckle	3913 -1692
Lime	3035	3210	RTD	3930 -1709
Shale w/ Lije	3210	3485		
Lime	3485	3740		
Lime & Shale	3740	3829		
Lime	3829	3875		
Lime & Shale	3875	3912		
Arbuckle	3912	3924		
Lime	3924	3930		

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24#	259	Com Quick set	175	
Production	Dry Hole						

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and type of material used	Depth interval treated

RECEIVED
 STATE CORPORATION COMMISSION
MAR 16 1962
 CONSERVATION DIVISION
 Wichita, Kansas

Date of first production Dry Hole	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas bbls.
	Water %	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)	MCF	CFPB
	Perforations	