

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5354 EXPIRATION DATE June 30, 1983

OPERATOR Southern States Oil Company API NO. 15-195-21,135-00-00

ADDRESS P. O. Box 1365 COUNTY Trego

Great Bend, Kansas 67530 FIELD

** CONTACT PERSON Claude Blakesley PROD. FORMATION Dry Hole
PHONE 316/792-2585

PURCHASER --- LEASE Blakley 'A'

ADDRESS --- WELL NO. 1

--- WELL LOCATION NW SE NE (50' West)

DRILLING Slawson Drilling Company, Inc. 1650 Ft. from north Line and

CONTRACTOR ADDRESS 200 Douglas Building 1040 Ft. from east Line of

Wichita, Kansas 67202 the NE (Qtr.) SEC 29 TWP 12 RGE 21W.

PLUGGING Sun Oilwell Cementing Co. WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS P. O. Box 169

Great Bend, Kansas 67530

TOTAL DEPTH 3975 PBD 3950

SPUD DATE 12/11/82 DATE COMPLETED 12/19/82

ELEV: GR 2227 DF 2231 KB 2233

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE --

WELL PLAT grid with a star in the top-right cell and the number 29 in the middle.

KCC [checked]
KGS [checked]

SWD/REP [checked]
PLG. [checked]

Amount of surface pipe set and cemented 269 DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

STATE RECEIVED
01-07-1983
JAN 07 1983
CONSERVATION DIVISION
Wichita, Kansas

A F F I D A V I T

Claude Blakesley, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Claude Blakesley (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 6th day of January, 19 83.

NOTARY PUBLIC - State of Kansas
NADINE K. NEWKIRK
My Appt. Exp.

Nadine K. Newkirk (NOTARY PUBLIC)

MY COMMISSION EXPIRES: Jan 4, 1985

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
<p>Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</p>						
<p>SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.</p>						
<p><u>DRILLERS LOG</u></p> <p>0' to 1644' Shale 1644' to 1693' Anhydrite 1693' to 3278' Shale 3278' to 3555' Shale & Lime 3555' to 3975' Lime RTD 3975'</p> <p><u>GEOLOGIST REPORT</u></p> <p>Topeka 3276 -1043 Heebner 3503 -1270 Toronto 3523 -1290 Lansing K.C. 3536 -1303 Base K.C. 3780 -1547 Marmaton Chert 3849 -1616 Conglomerate 3896 -1663 Weathered Arbuckle 3943 -1710 Arbuckle 3952 -1719 RTD 3975 -1742</p> <p>DST # 1 3530-3600 Openings 60-30-60-30 ISI 1061 FSI 1020 IFP 62-72 FFP 72-93 Recovered 100' muddy water</p> <p>DST # 2 3670-3730 Openings 60-30-60-30 ISI 969 FSI 846 IFP 62-72 FFP 72-82 Recovered 30' gas, 65' slightly oil cut mud.</p> <p>Dry hole--PLUGGED WELL</p>						
<p>DST # 3 3852-3890 Openings 30-30-30-30 ISI 897 FSI 723 IFP 31-31 FFP 31-31 Recovered 30' oil spotty mud.</p>						

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	12 1/4"	8-5/8"	24	269	Sun Cement	200	60/40 Poz, 2% gel 3% CC
Production-None-Dry Hole							

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at	Dry Hole		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Dry Hole		
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations