

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Southern States Oil Company

API NO. 15-195-20,912-00-00

ADDRESS P.O. Box 1365

COUNTY Trego

Great Bend, Kansas 67530

FIELD Ridgeway South

**CONTACT PERSON Claude Blakesley

PROD. FORMATION Arbuckle

PHONE 316/792-2585

LEASE Seitz B

PURCHASER Clear Creek

WELL NO. # 1

ADDRESS 818 Century Plaza Bldg.

WELL LOCATION NE SW NW

Wichita, Kansas 67202

1650' Ft. from North Line and

DRILLING CONTRACTOR White & Ellis Drilling Inc.

990' Ft. from West Line of

ADDRESS 401 E. Douglas Suite 500

the NW/4 SEC. 33 TWP. 12s RGE. 21w

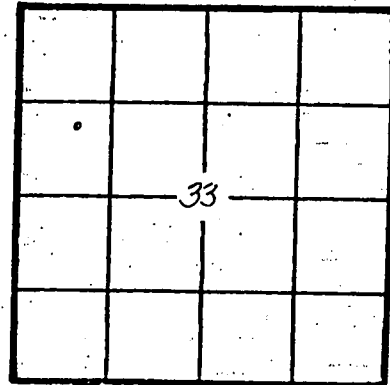
Wichita, Kansas 67202

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS



KCC / KGS (Office Use)

TOTAL DEPTH 3910' PBDT

SPUD DATE 12/27/81 DATE COMPLETED 1/5/82

ELEV: GR 2204' DF 2207' KB 2209'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 8 5/8" @ 310' w/190. DV Tool Used? - sx. cement

AFFIDAVIT

STATE OF Kansas, COUNTY OF Barton, SS, I,

Claude Blakesley OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS General Superintendent (FOR)(OF) Southern States Oil Company

OPERATOR OF THE Seitz B LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 29th DAY OF January, 19 82, AND THAT

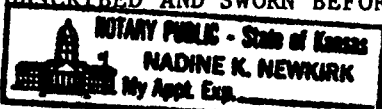
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOTARY PUBLIC CORPORATION COMMISSIONER

RECEIVED 02-10-1982 FEB 10 1982

(s) Claude B Blakesley

SUBSCRIBED AND SWORN BEFORE ME THIS 10th DAY OF February, 19 82



Wichita, Kansas

Nadine K. Newkirk NOTARY PUBLIC

MY COMMISSION EXPIRES: 1/24/85

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
GEOLOGIST REPORT				
Anhydrite	1630	- 1660		
Topeka	3248	-1039		
Heebner	3478	-1269		
Toronto	3498	-1289		
Lansing Kansas City	3516	-1307		
Base Kansas City	3754	-1545		
Marmaton Chert	3824	-1615		
Weathered Arbuckle	3878	-1669		
Arbuckle	3893	-1684		
R.T.D.	3906	-1697		
<u>DST # 1</u> 3506 - 3540'				
30-30-30-30 minute times				
Recovered 364' mud				
IF 192-192 FF 192-204	ISI 1159	FSI 1135		
<u>DST # 2</u> 3685 - 3710'				
60-30-60-30 minute times				
Recovered 10' of mud with show of oil in tool				
IF 48-48 FF 48-48	ISI 84	FSI 72		
<u>DST # 3</u> 3866 - 3907'				
60-30-60-30 minute times				
Tool wasn't completely opened. Charts ressed up - No readings.				
Recovered 80' mud - had weak blow				
Going to cut 3 to 4 more feet of hole, probably retest depending on samples.				
<u>DST # 4</u> 3868 - 3910' Arbuckle				
30-30-30-30 minute times				
Recovered 120' gas in pipe 1380' gassy mud cut oil.				
Grind out: 70% oil, 10% wr., 20% mud.				
IF 336 - 409 FF 445 - 564	ISI 1123	FSI 1100		

BRIDGE PLUG - BAKER 5/2" model "P" SET AT 3896'				

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** *(New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	23#	309'	common	190	2% gel 3% cc
Production		5 1/2	14#	3898'	common	150	15 bbl salt flush

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			4		3888 - 3892

TUBING RECORD

Size	Setting depth	Packer set at
2 7/8"	3894'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
NONE	

Date of first production 1/29/82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 36.5
RATE OF PRODUCTION PER 24 HOURS	Oil 45 bbls.	Gas MCF
	Water % 5 bbls.	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold) None		Perforations