

TYPE

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5354 EXPIRATION DATE 6-30-83

OPERATOR Southern States Oil Company API NO. 15-195-21,037-00-00

ADDRESS P.O. Box 1365 COUNTY Trego

Great Bend, Kansas 67530 FIELD Ridgeway South

** CONTACT PERSON Claude Blakesley PROD. FORMATION Marmaton-K.C.

PHONE 316/792-2585 LEASE Seitz B

PURCHASER Clear Creek, Inc. WELL NO. # 2

ADDRESS 818 Century Plaza Bldg. WELL LOCATION SE SW NW

Wichita, Kansas 67202

DRILLING CONTRACTOR Rains & Williamson Oil Co., Inc. 990 Ft. from West Line and

ADDRESS 435 Page Court, 220 W. Douglas 330 Ft. from South Line of

Wichita, Kansas 67202 the NW/4 (Qtr.) SEC 33 TWP 12S RGE 21W.

PLUGGING CONTRACTOR ADDRESS

TOTAL DEPTH 3899' PBTD

SPUD DATE 7/7/82 DATE COMPLETED 7/15/82

ELEV: GR 2207' DF 2214' KB 2217'

DRILLED WITH COMPLEX (ROTARY) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE (C-19,988)

Amount of surface pipe set and cemented 259'w/175sx. DV Tool Used? No. Port collar @ 1575.58

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

(Office Use Only)

		33	

KCC

KGS

SWD/REP

PLG.

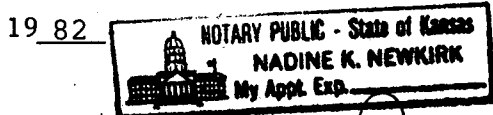
A F F I D A V I T

Claude Blakesley, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Claude Blakesley (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 10th day of September, 1982



Nadine K. Newkirk (NOTARY PUBLIC)

MY COMMISSION EXPIRES: June 24, 1985

RECEIVED STATE CORPORATION COMMISSION 09-14-1982 SEP 14 1982

** The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION Wichita, Kansas

OPERATOR Southern States Oil Co. LEASE Seitz B SEC. 33 TWP. 12S RGE. 21W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>GEOLOGIST REPORT</u>				
Anhydrite				
Topeka	3251	-1034		
Heebner	3481	-1264		
Toronto	3501	-1284		
Lansing Kansas City	3516	-1299		
Base Kansas City	3755	-1538		
Marmaton Chert	3823	-1606		
Arbuckle	3879	-1662		
RTD	3899	-1682		
DST # 1 3476-3535				
Openings 30-30-30-30				
ISI 1146 FSI 1120 IFP 140-200				
FFP 200-250				
Recovered 390' muddy water.				
DST # 2 3576-3609				
Openings 30-30-30-30				
ISI 988 FSE 988 IFP 49-109				
FFP 138-160				
Recovered 310' gassy watery mud w/ few oil specks.				
DST # 3 3790-3860				
No pressure readings				
Recovered 330' mud				
DST # 4 3865-3899				
Openings 60-30-60-30				
ISI 1195 FSI 1205 IFP 50-110				
FFP 150-175				
Recovered 139' gassy oil cut mud				
248' gassy heavy oil cut mud				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD / (New) or ~~Used~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	23#	259'	common	175sx	2% gel, 3% c.c.
Production	7-7/8"	5-1/2"	14#	3894'	common	150sx	10% salt, 10Bbl SW flush

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		3883-3888
			4		3840-3847
			4		3670-3674
			4		3588-3591
			4		3513-3517

TUBING RECORD

Size	Setting depth	Packer set at
2-7/8"	3889'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1,750 gallons 20% N.E. Acid	3883-3888
500 gallons 20% N.E. Acid	3840-3847
750 gallons 20% N.E. Acid	3670-3674
750 gallons 20% N.E. Acid	3588-3591
750 gallons 20% N.E. Acid	3513-3517

Date of first production 7-29-82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil 4 bbls.	Gas MCF	Water % 320 bbls.	Gas-oil ratio CFPB
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Disposition of gas (vented, used on lease or sold) NONE	Perforations
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