

TYPE

SIDE ONE

15-195-21300-00-00

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5354 EXPIRATION DATE June 30, 1983

OPERATOR Southern States Oil Company API NO. 15-195-21,300-00-00

ADDRESS Box 1365 COUNTY TREGO

Great Bend, Kansas 67530 FIELD Ridgeway South

\*\* CONTACT PERSON Claude Blakesley PROD. FORMATION Dry Hole

PHONE 316/792-2585

PURCHASER --- LEASE Seitz 'B' #3

ADDRESS --- WELL NO. 3

--- WELL LOCATION NW SW NW (25' East)

DRILLING Slawson Drilling Company, Inc. 1650ft. from north Line and

CONTRACTOR ADDRESS 200 Douglas Building 355ft. from west Line of

Wichita, Kansas 67530 the NW (Qtr.) SEC 33 TWP 12 RGE 21W.

PLUGGING Sun Cementing

CONTRACTOR CONTRACTOR ADDRESS Box 69

Hays, Kansas 67601

TOTAL DEPTH 3924 PBTD

SPUD DATE 8/11/83 DATE COMPLETED 8/18/83

ELEV: GR 2219 DF 2223 KB 2225

DRILLED WITH (CABLE) (ROTARY) (XXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-108011

Amount of surface pipe set and cemented 291 DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT (Office Use Only)

*		33	

KCC   
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_

A F F I D A V I T

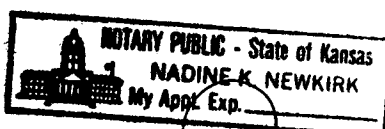
Claude Blakesley, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Claude Blakesley (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 7th day of September

19 83 .



Nadine K. Newkirk (NOTARY PUBLIC)

MY COMMISSION EXPIRES: June 24, 1985

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

SEP - 8 1983 09-08-1983 CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
<u>DRILLERS LOG</u>					
0' to 140' Shale Postrock					
140' to 1047' Shale					
1047' to 1710' Sand & Shale					
1710' to 2765' Shale					
2765' to 3170' Lime & Shale					
3170' to 3470' Shale & Lime					
3470' to 3555' Lime & Shale					
3555' to 3630' Shale & Lime					
3630' to 3680' Lime & Shale					
3680' to 3924' Lime					
RTD 3924'					
<u>GEOLOGIST REPORT</u>					
Anhydrite		1634-80			
Topeka		3264	-1039		
Heebner		3490	-1265		
Toronto		3511	-1286		
Lansing KC		3523	-1298		
Base KC		3765	-1540		
Marmaton Chert		3833	-1608		
Arbuckle		3914	-1689		
RTD		3924	-1699		
DST# 1 3872-3924					
Openings 30-30-30-30					
ISI 1122 FSI 1091 IFP 74-296 FFP 360-487					
Recovered 1050' of salt water w/very few oil specks					
Well was Plugged.					

Report of all strings set — surface, intermediates, production, etc. **CASING RECORD** (New) or (~~XXXX~~)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surf. Casing	12 1/4"	8-5/8"	24	291	Sun cement	190	60/40 Poz 2% gel 3%CC

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Dry & Abandoned		
RATE OF PRODUCTION PER 24 HOURS	OH	Gas
		Water %
Disposition of gas (vented, used on lease or sold)	bbbls.	MCF
		bbbls.
		CFPB
	Perforations	

RECEIVED & RECORDED  
JAN 10 1950