

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Southern States Oil Company

API NO. 15 - 195 - 20,913 00-00

ADDRESS P.O. Box 1365
Great Bend, Kansas 67530

COUNTY Trego

FIELD

**CONTACT PERSON Claude Blakesley
PHONE 316/792-2585

PROD. FORMATION Dry Hole

PURCHASER

LEASE Seitz C

ADDRESS

WELL NO. # 1

WELL LOCATION 150'S C NW-SE-NE

DRILLING White & Ellis Drilling Inc.

1800 Ft. from North Line and

CONTRACTOR

990 Ft. from East Line of

ADDRESS 401 E. Douglas Suite 500

the NE/4 SEC. 33 TWP. 12s RGE. 21w

Wichita, Kansas 67202

WELL PLAT

PLUGGING White & Ellis Drilling Inc.

CONTRACTOR

ADDRESS 401 E. Douglas Suite 500

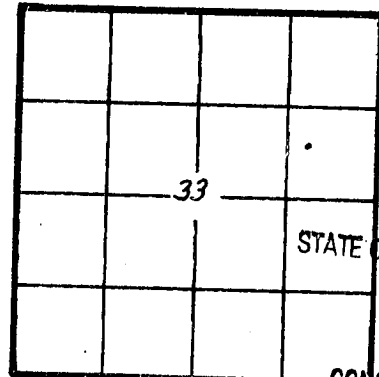
Wichita, Kansas 67202

TOTAL DEPTH 3970 PBT

SPUD DATE 12-13-81 DATE COMPLETED 12-23-81

ELEV: GR 2236 DF 2239 KB 2241

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS



KCC [checked]
KGS [checked]
(Office Use)

RECEIVED
STATE CORPORATION COMMISSION
02-18-1982
FEB - 1 1982

CONSERVATION DIVISION
Wichita, Kansas

Amount of surface pipe set and cemented 8 5/8" @ 310' w/225. DV Tool Used? sax com. cement 3%cc 2%gel

AFFIDAVIT

STATE OF Kansas, COUNTY OF Barton SS, I,

Claude Blakesley OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS General Superintendent (FOR)(OF) Southern States Oil Company

OPERATOR OF THE Seitz C LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

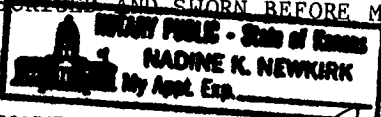
SAID LEASE HAS BEEN COMPLETED AS OF THE 23rd DAY OF December, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Claude Blakesley

SUBSCRIBED AND SWORN BEFORE ME THIS 29th DAY OF January, 19 82.



Nadine K. Newkirk

NOTARY PUBLIC

MY COMMISSION EXPIRES: June 24, 1985

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Anhydrite	1630	- 1670		
Topeka	3272	-1031		
Heebner	3512	-1271		
Toronto	3531	-1290		
Lansing Kansas City	3546	-1305		
Base Kansas City	3787	-1547		
Marmaton Chert	3840	-1599		
Arbuckle	3943	-1702		
RTD	3970	-1729		
<p><u>DST # 1</u> 3510 - 3560 OPEN:60-30-60-30 ISI 993 FSI 910 IFF 60-84 FFP 108-144 Recovered: 185' of oily watery/mud 1st Sample= 40% oil 25% Wtr. 35% mud 2nd Sample= 5% oil 5% gas 40% Wtr 50% mud 3rd Sample= 3% oil 40% Wtr. 57% mud</p>				
<p><u>DST # 2</u> 3697 - 3735 OPEN:60-30-60-30 ISI 1265 FSI 1265 IFF 72-84 FFP 120-120 Recovered: 70' of Slightly Oil Cut Mud</p>				
<p><u>DST # 3</u> 3828 - 3885 Packer Failed</p>				
<p><u>DST # 4</u> 3786 -3885 OPEN:30-30-30-30 ISI 1171 FSI 1135 IFF 168-337 FFP 361-481 Recovered: 600' of real watery mud.</p>				
<p>RECOMMENDATIONS: Based on samples, structural position and very marginal results of drill stem tests, it was recommended and confirmed by all parties to plug and abandon this well.</p>				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	310'	Common	225	3%cc 2 %gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
DRY HOLE		

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	bbls.	MCF %	bbls. CFPB
Disposition of gas (vented, used on lease or sold)			Perforations	