SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential.

If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE #	6033	EXPIRATION DATE	6-30-8	33	
OPERATOR	Murfin Drilling Company		API NO	15-163-22,000	-0000
ADDRESS	617 Union Center Bldg.		COUNTY_	Rooks	
	Wichita, KS 67202		FIELD	Wildcat	
** CONTACT	PERSON Ramona Gunn/Melis PHONE 316-267-3241	sa Larkin	PROD. FOR	RMATION	· · · · · · · · · · · · · · · · · · ·
PURCHASER			LEASE	Keller	
ADDRESS			WELL NO.	1-36	
			WELL LOCA	TION 1125'fWL	1390'fSL
DRILLING	Murfin Drilling Company		1125 Ft.	from West	_Line and
CONTRACTOR ADDRESS	617 Union Center Bldg.			from South	
-ENSTRACE	Wichita, KS 67202		the <u>SW</u> (Q	tr.)SEC36 TWP1	
PLUGGINGCONTRACTOR ADDRESS	Murfin Drilling Company 617 Union Center Bldg. Wichita, KS 67202		<u> </u>	VELL PLAT	(Office Use Only) KCC KCS
TOTAL DEPTH	3430 P	BTD			SWD/REP_
	3-18-83 DATE COMPLET		·	-36	PLG
ELEV: GR	,				
DRILLED WITH	H (XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	X TOOLS.	<del>-      </del>		-
	OF DISPOSAL OR REPRESSURI POSE OF WATER FROM THIS L				
Amount of su	urface pipe set and cemen	ted <u>518</u> ' I	OV Tool Us	ed?	
	VIT APPLIES TO: ( <u>Circle</u> <u>O</u> Temporarily Abandoned, OW			s, Dry, Disposa	11,
	MENTS OF THE STATUTES, RU		ONS PROMUL	GATED TO REGULA	ATE THE OIL

## $\underline{A} \ \underline{F} \ \underline{F} \ \underline{I} \ \underline{D} \ \underline{A} \ \underline{V} \ \underline{I} \ \underline{T}$

	 David_	L. Mu	rfin		 	, bei	ng of	f lawf	ıl age,	hereby	certifies
that:			`								
_	 			_							

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and sorrect.

> David L. (Name) Murfin

> > (NOTARY PUBLIC)

SUBSCRIBED AND SWORN TO BEFORE ME this

15th day of

83

MY COMMISSION EXPIRES:

RAMONA GENE STATE NOTARY PUBLIC State Notre.
Sedgwick county, Kans
And Exp. 1-25.84

Ramona Gunn

Melissa Larkin

\*\* The person who can be reached by phone regarding any questions concerning this information. information. STATE CORPORATION COMMISSION

> CONSERVATION DIVISION Wichita, Kansas

OPERATOR Murfin Drilling Company LEASE Keller #1-36 SEC. 36 TWP. 10S RGE. 20W

Show all important you	FILL IN WELL INFORMATION AS REQUIRED:  WELL NO.  Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval cested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.							OW GEOLOGICAL MARKERS, LOGS RUN, OTHER DESCRIPTIVE INFORMATION.			
	DESCRIPTION, C		<	ТОР	<u>, (</u>	BOTTOM		NAME		DEPTH	
	no Drill S		s Run.	· /	9 1 1 1 2	19 ' 00 ' 260 ' 503 ' 543 ' 050 '	An B/ To He To	G TOPS hydrite Anhydri peka ebner ronto nsing		1496' +583 1542' +533 3121' -104 3341' -126 3362' -128 3380' -136	
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		4***									
If additional	space is n	eeded use	e Page 2,	Side 2		•					
Report of all string					RECO	ORD (N	ew)	or (Use			
Purpose of string	Sixe hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	1	ype cement		Sacks	Ty	pe and percent additives	
	,										
	LINER RECO	RD	<del>,!</del>			PER	FORAT	ION RECO	RD		
Top, ft.	Bottom, ft.	Sacks c	ement	Shots	per ft.		Sixe	& type		Depth interval	
	TUBING REC	DRD	- <u>-</u>								
Size	Setting depth	Packer	set at					<u> </u>			
<u> </u>		ACID, FRACT	TURE, SHOT,	CEMENT SQ	UEEZ	E RECORD					
		unt and kind of						T t	Septh inte	rval treated	
						45.2		<b>32</b> 2			
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Date of first production	wing, pumping,	gas lift, etc.) Gravity									
Estimated	Oil	<u> </u>	Gos	•		Water %	,	i	Gas-oil ra		
Production -I Disposition of gas (venter			bls.		MCF	Perfor		ns		CFPB	