

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: COLT ENERGY, INC

Address: P O BOX 388, IOLA, KS 66749

Phone: (620) 365-3111 Operator License #: 5150

Type of Well: GAS Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)

The plugging proposal was approved on: 6/30/09 (Date)

by: RUSSELL HINES (KCC District Agent's Name)

Is ACO-1 filed? Yes No If not, is well log attached? Yes No

Producing Formation(s): List All (If needed attach another sheet)
OLD WELL NO Depth to Top: _____ Bottom: _____ T.D. _____
INFO AVAILABLE Depth to Top: _____ Bottom: _____ T.D. _____
Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15 - N/A OLD WELL ⁰⁹⁹⁻¹⁹⁸⁹⁰⁻⁰⁰⁻⁰⁰

Lease Name: WAGGONER

Well Number: OW2 neswse *KCC Per GAS CP213 Per GAS KCC REC*

Spot Location (QQQQ): _____ - ~~SE~~ - ~~NE~~ - ~~NE~~ - ~~NE~~
937 878 Feet from North / South Section Line

426 1709 Feet from East / West Section Line

Sec. 31 Twp. 31 S. R. 18 East West

County: LABETTE

Date Well Completed: UNKNOWN

Plugging Commenced: 6/23/09

Plugging Completed: 6/30/09

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
SURFACE				8 1/4	UNKNOWN	NONE

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

6/23/09 GUS JONES UNIT RAN DOWN W/264' 2"8RD TUBING HIT MUD PULLED OUT. 6/29/09 GUS JONES UNIT RAN IN & WASH DOWN 23JTS TUBING TO 713'. 6/30/09 GUS JONES UNIT WASH DOWN 2 MORE JTS TO DEPTH OF 731'. W & W PRODUCTION COMPANY PUMPED 222SXS CEMENT DOWN 2" CIRCULATED CEMENT TO SURFACE PULLED 2" TOPPED WELL OFF PLUGGED TO SURFACE.

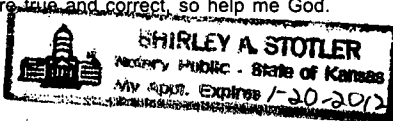
Name of Plugging Contractor: W & W PRODUCTION COMPANY License #: 5491

Address: 1150 HIGHWAY 39 CHANUTE, KS 66720

Name of Party Responsible for Plugging Fees: COLT ENERGY, INC

State of Kansas County, Allen, ss.

Dennis Kerstner (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



Signature: Dennis Kerstner
Address: PO Box 388, Iola, KS 66749

SUBSCRIBED and SWORN TO before me this 21st day of September, 20 09

Shirley A Stotler My Commission Expires: 1-20-2012
Notary Public

COLT ENERGY, INC. — OIL OPERATION

WELL PULLING RECORD

Date 6-23-09

Lease Name Waggoner

Well No. OW #2

Reason for Pulling Wash down

Type of Pump Removed _____

Special Equip. Removed (Anchors, Checks, etc.) _____

T.D., SLM _____ Fluid Level from Surface _____

Well Conditions Seen (Corrosion, Gas, Gyp, Paraffin, Sand, etc.) _____

Chemical Treatment (Kind and Amount) _____

Type of Pump Run In _____

Special Equipment (Anchors, Checks, etc.) Run In _____

Additional Information; including jack or other repairs, tubing clamp loose, and oil cleanup. _____

run in tubing "try" made 8
jts in trap out

Called In By _____

Signed By M. Ke B

RECEIVED

SEP 24 2009

KCC WICHITA

COLT ENERGY, INC. — OIL OPERATION

WELL PULLING RECORD

Date 6-29-09

Lease Name Wagoner Well No. OW # 2

Reason for Pulling Wash down to plug

Type of Pump Removed _____

Special Equip. Removed (Anchors, Checks, etc.) _____

T.D., SLM _____ Fluid Level from Surface _____

Well Conditions Seen (Corrosion, Gas, Gyp, Paraffin, Sand, etc.) Cuttings "RVW"

Chemical Treatment (Kind and Amount) _____

Type of Pump Run In _____

Special Equipment (Anchors, Checks, etc.) Run In _____

Additional Information; including jack or other repairs, tubing clamp loose, and oil cleanup. _____

wash down 23 jts 2 3/8 tubing
down to 713' tripart 4 jts "plug
tamperow" hang off with clamp

Called In By _____ Signed By M. Ke G

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SEP 24 2009
KCC WICHITA

COLT ENERGY, INC. — OIL OPERATION

WELL PULLING RECORD

Date 6-30-09

Lease Name Waggoner Well No. OW #2

Reason for Pulling plug

Type of Pump Removed _____

Special Equip. Removed (Anchors, Checks, etc.) _____

T.D., SLM _____ Fluid Level from Surface _____

Well Conditions Seen (Corrosion, Gas, Gyp, Paraffin, Sand, etc.) _____

Chemical Treatment (Kind and Amount) _____

Type of Pump Run In _____

Special Equipment (Anchors, Checks, etc.) Run In _____

Additional Information; including jack or other repairs, tubing clamp loose, and oil cleanup. _____

run in 2 jts wash down 1 jt began
Cement 5" 23 jt total 11 3/4" cement to top
trip out 17 washup used 222 sp cement
Pulled tubing topped well off well log

Called In By _____ Signed By MIKE G

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SEP 24 2009
KCC WICHITA

W & W Production Company *Leased # 5491*

Invoice

1150 Highway 39
 Chanute, Kansas 66720-5215
 Mobile: 620-431-5970
 Phone: Office/Home 620-431-4137

DATE	INVOICE NO.
7/7/2009	44424

BILL TO
Colt Energy C/O Rex Ashlock PO Box 388 1112 Rhode Island Rd. Iola, Kansas 66749

Plugged Well 0W2 Waggoner <i>waggoner</i> Labette County, Kansas

SERVICED	ITEM	DESCRIPTION	QTY	RATE	AMOUNT
6/30/2009	Pump Truck	Pump Charge	1	400.00	400.00T
	Cement	For plugging	<u>222</u>	8.00	1,776.00T
	Vacuum truck	Haul water	4	80.00	320.00T
	Wash Pump	Wash on well	1	0.00	0.00T
		<i>Waggoner OW 2</i> <i>322000267</i>			
				Sales Tax (6.55%)	\$163.49
				Total	\$2,659.49

Fax #	Fed. I.D. 48-0843238
620-431-3183	carolwimsett4@yahoo.com

RECEIVED
 SEP 24 2009
 KCC WICHITA