

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD

K.A.R. 82-3-117

Form CP-4 December 2003 Type or Print on this Form Form must be Signed All blanks must be Filled

Lease Operator: BP AMERICA PRODUCTION COMPANY
Address: P.O. BOX 3092, Rm 6.192, HOUSTON, TX 77253
Phone: (281) 366-4395 Operator License #: 5952
Type of Well: GAS Docket #:
The plugging proposal was approved on: October 05, 2009 (Date)
by: STEVE DURRANT (KCC District Agent's Name)
Is ACO-1 filed? [X] Yes [] No If not, is well log attached? [] Yes [] No
Producing Formation(s): List All (if needed attach another sheet)
Chase Depth to Top: 2223 Bottom: 2364 T.D. 2380

API Number: 15- 129-00241 - 0600
Lease Name: FORTENBAUGH GAS UNIT
Well Number: #1
Spot Location (QQQQ): - - C - E2
2448 Feet from [] North / [X] South Section Line
1389 Feet from [X] East / [] West Section Line
Sec. 19 Twp. 32S S. R. 40W [] East [X] West
County: MORTON
Date Well Completed:
Plugging Commenced: 10-06-09
Plugging Completed: 10-06-09

Show depth and thickness of all water, oil and gas formations.

Table with 7 columns: Formation, Content, From, To, Size, Put in, Pulled out. Rows include SURFACE CASING and PRODUCTION CASING.

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plug were used, state the character of same and depth placed, from (bottom), to (top) for each plug set.

10/06/2009-SEE ATTACHED REPORT.

STEVE DURRANT VERBALLY APPROVED TO PLUG THIS WELL DUE TO STUCK TUBING AND RODS.

RECEIVED

DEC 03 2009

KCC WICHITA

Name of Plugging Contractor: ORR ENTERPRISES, INC. License #: 33338

Address:

Name of Party Responsible for Plugging Fees: BP AMERICA PRODUCTION COMPANY

State of TEXAS County, HARRIS, ss.

DEANN SMYERS (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well as filed and the same are true and correct, so help me God.

(Signature) Deann Smyers

(Address) P.O. BOX 3092, RM 6.192, WL-1 HOUSTON, TX 77253-3092

SUBSCRIBED and SWORN TO before me this 23 day of November, 20 09



Suzanne M. Jones Notary Public

My Commission Expires: 1-11-2013

Handwritten initials 'D6'

Hotnotes Report

Legal Name: FORTENBAUGH GAS UNIT 001
 Common Name: FORTENBAUGH GAS UNIT 001
 Country: UNITED STATES
 API #: 1512900241 Well ID: 70551901 State/Prov: KANSAS County: MORTON
 Location: 19- 32-S 40-W 1
 Field Name: HUGOTON
 Block: Slot No: 84 Platform:
 License No: License Date: Licensee:
 Spud Date/Time: 4/21/1955 - : P&A Date: 10/6/2009

Date	Reason	Description
10/6/2009	CHANGE OF SCOPE	<p> 1. BACK OFF STUCK RODS AT 1225'. 2. BACK OFF STUCK TUBING AT 950'. 3. MIX AND PUMP 75 SACKS OF CLASS "C" CEMENT DOWN 2 3/8" TUBING TO FILL CASING FROM 950' TO 450'. 4. TOH WITH TUBING. 5. WAIT ON CEMENT TO SET FOR 2 HOURS. 6. TIH WITH TUBING TO TOC AT 445'. 7. MIX AND PUMP 85 SACKS OF CEMENT TO FILL 7" CASING FROM 445' TO 0'. 8. TOH WITH TUBING. 9. TOP OFF 7" CASING WITH CEMENT 10. MIX AND PUMP 5 SACKS OF CEMENT DOWN 9 5/8" X 7" ANNULUS TO FILL ANNULUS. PRESSURE ANNULUS TO 300 PSI. 11. CUT OFF AND CAP CASING 5' BELOW GROUND LEVEL. 12. RESTORE THE LOCATION. </p> <p> CLASS "C" CEMENT WITH 2% GEL, MIXED AT 14.1 PPG WITH A YIELD OF 1.51 CUFT/SK. </p> <p> PLUGGING JOB PUMPED BY ORR ENTERPRISES, INC. PLUGGING PROGRAM APPROVED BY STEVE DURRANT AND STEVE PHIFER WITH THE KCC ON 10/5/2009. PLUGGING JOB WITNESSED BY JACK MACLASKEY WITH THE KCC PLUGGING JOB SUPERVISED BY RONNIE MARTIN & KEVIN STRUBE WITH BP </p>

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KCC WICHITA

FOR _____
COMPANY BP America Prod Co.
SUBJECT PAA Fortenbaugh G4 #1

JOB OR AUTH. NO. _____
PAGE _____
DATE 10/6/09
BY Ronie Orr

Morton City, KS Sec 19 32N 40W

Class "C" cement w/ 2% Bentonite
14.1 ppg @ 1.51 yield 7.6 gal/sk water

7" 20# @ 0.0405 bbl/ft

@ 955' = 38.5 bbl = 145 sks plus 10% = 160 sks = 29 bbl mix

9 5/8
542'

cut log @ 950'

RU down 4hg - Test lines @ 1000 psi Pump 4 bbl
freshwater ahead, mix & pump 75 sks Class "C" 2% gel
cement @ 14.1 ppg w/ 1.51 yield (950-450')
20 bbl slurry displace w/ 2 bbl fresh water.
POT w/ 4hg & WOC 2 hrs. TIT & tag TOC @ 445'
Circ to surf w/ 85 sks = 23 bbl slurry
POT w/ 4hg. RU down 9 5/8 fill w/ 1 sks & pressure
@ 300 psi. Top out 7" w/ 5 sks cement

Total cement inside 7" = 165 sks

7"
2365

RECEIVED
DEC 03 2009
KCC WICHITA