

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
December 2003  
Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

Lease Operator: COLT ENERGY, INC  
Address: P O BOX 388, IOLA, KS 66749  
Phone: (620) 365-3111 Operator License #: 5150  
Type of Well: GAS Docket #: \_\_\_\_\_  
*(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)*  
The plugging proposal was approved on: 7/9/09 (Date)  
by: RUSSELL HINES (KCC District Agent's Name)  
Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
Producing Formation(s): List All (If needed attach another sheet)  
OLD WELL NO Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
INFO AVAILABLE Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API Number: 125-01944-00-00 15 - N/A OLD WELL  
Lease Name: HILLIE  
Well Number: OW2 AW  
Spot Location (QQQQ): SW - SW - SW  
654 675 Feet from  North / ~~South~~ Section Line per GPS  
645 4768 Feet from  East / ~~West~~ Section Line KCC well  
Sec. 34 Twp. 31 S. R. 17  East  West  
County: MONTGOMERY  
Date Well Completed: UNKNOWN  
Plugging Commenced: 7/6/09  
Plugging Completed: 7/9/09

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
SURFACE				8 1/4	UNKNOWN	NONE

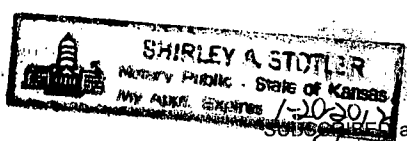
Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

7/6/09 GUS JONES UNIT RAN DOWN W/ 2"8RD TUBING HIT BRIDGE @12' PULLED OUT TO WASH. 7/7&8/09 GUS JONES UNIT RIGGED UP AND STARTED DRILLING & THEN WASHING TUBING DOWN MADE 12JTS PULLED OUT RAN BACK & MADE 13.5JTS. PULLED OUT PUT BIT ON AND DRILLED DOWN 17JTS TO 558'. WASHED ON HOLE TILL CONSOLIDATED GOT THERE. CONSOLIDATED ESTABLISHED CIRCULATION PUMPED 120SXS CEMENT TO SURFACE. PULLED OUT AND TOPPED WELL PLUGGED.

Name of Plugging Contractor: CONSOLIDATED OIL WELL SERVICES LLC License #: 33961  
Address: PO BOX 884, CHANUTE, KS 66720

Name of Party Responsible for Plugging Fees: COLT ENERGY, INC  
State of Kansas County, Allen, ss.

Dennis Kershner (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



(Signature) Dennis Kershner  
(Address) PO Box 388, Iola, KS 66749  
and SWORN TO before me this 21<sup>st</sup> day of September, 2009  
Shirley A Stotler My Commission Expires: 1-20-2012  
Notary Public

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SEP 24 2009  
KCC WICHITA

PKX

COLT ENERGY, INC. — OIL OPERATION

WELL PULLING RECORD

Date 7-6-09

Lease Name Hillie Well No. OW #2

Reason for Pulling Plug wash down

Type of Pump Removed \_\_\_\_\_

Special Equip. Removed (Anchors, Checks, etc.) \_\_\_\_\_

T.D., SLM \_\_\_\_\_ Fluid Level from Surface \_\_\_\_\_

Well Conditions Seen (Corrosion, Gas, Gyp, Paraffin, Sand, etc.) \_\_\_\_\_

Chemical Treatment (Kind and Amount) \_\_\_\_\_

Type of Pump Run In \_\_\_\_\_

Special Equipment (Anchors, Checks, etc.) Run In \_\_\_\_\_

Additional Information; including jack or other repairs, tubing clamp loose, and oil cleanup. \_\_\_\_\_

load 2 3/4 tubing got ready to wash down  
made 12' in before Bridge No  
water

Called In By \_\_\_\_\_ Signed By M. Ke G

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COLT ENERGY, INC. — OIL OPERATION

WELL PULLING RECORD

Date 7-7-09

Lease Name Hillie Well No. OW #2

Reason for Pulling Wash down / plug

Type of Pump Removed \_\_\_\_\_

Special Equip. Removed (Anchors, Checks, etc.) \_\_\_\_\_

T.D., SLM \_\_\_\_\_ Fluid Level from Surface \_\_\_\_\_

Well Conditions Seen (Corrosion, Gas, Gyp, Paraffin, Sand, etc.) \_\_\_\_\_

Chemical Treatment (Kind and Amount) \_\_\_\_\_

Type of Pump Run In \_\_\_\_\_

Special Equipment (Anchors, Checks, etc.) Run In \_\_\_\_\_

Additional Information; including jack or other repairs, tubing clamp loose, and oil cleanup. \_\_\_\_\_

wash down with 2 3/4 led to tripart get  
power swivel and drill collars began drilling  
broke through / tripart back next day

Called In By \_\_\_\_\_ Signed By Mike G

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COLT ENERGY, INC. — OIL OPERATION

WELL PULLING RECORD

Date 7-8-09

Lease Name Hillie Well No. OW #2

Reason for Pulling drill out / wash down

Type of Pump Removed \_\_\_\_\_

Special Equip. Removed (Anchors, Checks, etc.) \_\_\_\_\_

T.D., SLM \_\_\_\_\_ Fluid Level from Surface \_\_\_\_\_

Well Conditions Seen (Corrosion, Gas, Gyp, Paraffin, Sand, etc.) \_\_\_\_\_

Chemical Treatment (Kind and Amount) \_\_\_\_\_

Type of Pump Run In \_\_\_\_\_

Special Equipment (Anchors, Checks, etc.) Run In \_\_\_\_\_

Additional Information; including jack or other repairs, tubing clamp loose, and oil cleanup. \_\_\_\_\_

began drill out trip in with tubing wash  
down / trip out / trip in drill collars made  
12 jts / trip out / trip in tubing  
made 13 1/2 jts

Called In By \_\_\_\_\_ Signed By Mike G

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# COLT ENERGY, INC. — OIL OPERATION

## WELL PULLING RECORD

Date 7-9-09

Lease Name Hillie Well No. OW # 2

Reason for Pulling drill out / cement

Type of Pump Removed —

Special Equip. Removed (Anchors, Checks, etc.) —

T.D., SLM — Fluid Level from Surface —

Well Conditions Seen (Corrosion, Gas, Gyp, Paraffin, Sand, etc.) —

Chemical Treatment (Kind and Amount) —

Type of Pump Run In —

Special Equipment (Anchors, Checks, etc.) Run In —

Additional Information; including jack or other repairs, tubing clamp loose, and oil cleanup. —

trip out tubing / trip in drill collars with  
4 3/4 bit drill down 17 its down to 558'  
wait on cement / cement / ~~wait on~~ trip  
out wash up rig down

Called In By — Signed By Mike Coy

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**CONSOLIDATED**  
Oil Well Services, LLC

# 230364

TICKET NUMBER 21673

LOCATION Bakersville

FOREMAN Jason Bell

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-9-09	1828	Hille OW-2	34	31s	17E	Mcm
CUSTOMER <u>Colt Energy</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>P.O. Box 388-1/2 Rhode Island Rd</u>			<u>492</u>	<u>Tim</u>		
CITY <u>Iola</u>			<u>538</u>	<u>Ryan H</u>		
STATE <u>KS</u>			<u>428</u>	<u>Mike H</u>		
ZIP CODE <u>66749</u>						

JOB TYPE Plug HOLE SIZE \_\_\_\_\_ HOLE DEPTH \_\_\_\_\_ CASING SIZE & WEIGHT \_\_\_\_\_  
 CASING DEPTH 558 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.1 SLURRY VOL 1.55 WATER gal/sk 7.8 CEMENT LEFT In CASING \_\_\_\_\_  
 DISPLACEMENT 1.0 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Established circulation ran 120skts 4% gel cement to surface. Rig pulled out of hole and we topped it off to surface.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405	1	PUMP CHARGE		870.00
5406	50	MILEAGE		172.50
5407	1	bul k-truck		296.00
5402	558	Footage		106.02
5502c	3 hrs	80 Use		282.00
1104	11280 #	Class A	*	1579.20
11186	500 #	Gel	*	80.00
		Creek Water		
		10% discount 5% paid within 30 days		
		347.37		
		Total - 3126.29		
		5.3 *	SALES TAX	87.94
			ESTIMATED TOTAL	3473.66

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KCC WICHITA

Ravin 3737

AUTHORIZATION R. P. [Signature]

TITLE Geo-Resist-a-bout

DATE 7/9/2009