

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 04699  
Name: Phillips Oil Properties, Inc.  
Address 1: 1822 S. Mead  
Address 2: \_\_\_\_\_  
City: Wichita State: KS Zip: 67211 + \_\_\_\_\_  
Contact Person: Troy Phillips  
Phone: ( 316 ) 265-7779  
CONTRACTOR: License # 31539  
Name: SAM'S Well Service  
Wellsite Geologist: Troy Phillips  
Purchaser: \_\_\_\_\_

Designate Type of Completion:  
\_\_\_\_ New Well    \_\_\_\_ Re-Entry     Workover  
\_\_\_\_ Oil    \_\_\_\_ SWD    \_\_\_\_ SLOW  
\_\_\_\_ Gas    \_\_\_\_ ENHR    \_\_\_\_ SIGW  
\_\_\_\_ CM (Coal Bed Methane)     Temp. Abd.  
\_\_\_\_ Dry    \_\_\_\_ Other \_\_\_\_\_  
*(Core, WSW, Expl., Cathodic, etc.)*

If Workover/Re-entry: Old Well Info as follows:  
Operator: Craig Morris Oil  
Well Name: Miller 3  
Original Comp. Date: 8-30-73 Original Total Depth: 3050  
\_\_\_\_ Deepening    \_\_\_\_ Re-perf.    \_\_\_\_ Conv. to Enhr.    \_\_\_\_ Conv. to SWD  
\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
\_\_\_\_ Commingled    Docket No.: \_\_\_\_\_  
\_\_\_\_ Dual Completion    Docket No.: \_\_\_\_\_  
\_\_\_\_ Other (SWD or Enhr.?)    Docket No.: \_\_\_\_\_  
11-7-08                      11-21-08                      12-19-08  
Spud Date or                      Date Reached TD                      Completion Date or  
Recompletion Date                                                                Recompletion Date

API No. 15 - 035205300001  
Spot Description: SW NE SW  
\_\_\_\_ SW \_\_\_\_ NE \_\_\_\_ SW Sec. 23 Twp. 33 S. R. 5  East  West  
1335 Feet from  North /  South Line of Section  
1610 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Cowley  
Lease Name: Miller Well #: 3  
Field Name: Albright  
Producing Formation: Mississippian  
Elevation: Ground: 1156 Kelly Bushing: 1161  
Total Depth: 3024 Plug Back Total Depth: 3024  
Amount of Surface Pipe Set and Cemented at: 200 existing Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.  
- OWWO -

Drilling Fluid Management Plan At I nr 12-4-09  
*(Data must be collected from the Reserve Pit)*  
Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: hailed  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: Phillips Oil Properties, Inc  
Lease Name: Miller 1 SWD License No.: 04699  
Quarter SE Sec. 22 Twp. 33 S. R. 5  East  West  
County: Cowley Docket No.: D30299

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Geologist Date: 3-2-09  
Subscribed and sworn to before me this 2<sup>nd</sup> day of MARCH,  
20 09.  
Notary Public: Judith E. Gillmore  
Date Commission Expires: 5/15/2011

JUDITH E. GILLMORE  
Notary Public - State of Kansas  
My Appt. Expires 5/15/2011

**KCC Office Use ONLY**

N Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
✓ Wireline Log Received  
\_\_\_\_ Geologist Report Received  
\_\_\_\_ UIC Distribution

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Operator Name: Phillips Oil Properties, Inc. Lease Name: Miller Well #: 3  
 Sec. 23 Twp. 33 S. R. 5  East  West County: Cowley

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Radioactivity</b> <b>Cement Bond</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Stal sd</td> <td>1802</td> <td>-635</td> </tr> <tr> <td>Lay sd</td> <td>2276</td> <td>-1109</td> </tr> <tr> <td>KC LS</td> <td>2440</td> <td>-1273</td> </tr> <tr> <td>Miss Chert</td> <td>3014</td> <td>-1847</td> </tr> <tr> <td>Miss LS</td> <td>3028</td> <td>-1861</td> </tr> </table>	Name	Top	Datum	Stal sd	1802	-635	Lay sd	2276	-1109	KC LS	2440	-1273	Miss Chert	3014	-1847	Miss LS	3028	-1861
Name	Top	Datum																	
Stal sd	1802	-635																	
Lay sd	2276	-1109																	
KC LS	2440	-1273																	
Miss Chert	3014	-1847																	
Miss LS	3028	-1861																	

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
All casing existing							
Surface	12 3/4"	8 5/8"		200			
Production	7 7/8"	5 1/2"		3049			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1681	Class A	181	4% Calcium Chloride

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>
Existing	3014 to 3022	<div style="border: 1px solid black; padding: 5px; display: inline-block;"> <b>RECEIVED</b>  <b>MAR 16 2009</b> </div>

TUBING RECORD:	Size: <u>N/A</u>	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

REC'D NOV 24 2008

Invoice # 227477

Invoice Date: 11/18/2008 Terms: 0/30,n/30

Page 1

PHILLIP OIL PROPERTIES INC.  
1822 S. MEAD  
WICHITA KS 67211  
( ) -

MILLER #3  
19654  
11-15-08

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	78.00	13.5000	1053.00
1102	CALCIUM CHLORIDE (50#)	160.00	.7500	120.00

  

Description	Hours	Unit Price	Total
446 CEMENT PUMP	1.00	925.00	925.00
446 EQUIPMENT MILEAGE (ONE WAY)	49.00	3.65	178.85
491 MIN. BULK DELIVERY	1.00	315.00	315.00

Squeeze 1581 to 1684

**POSTED**  
BY *DT* DATE *12-9-08*

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Parts:	1173.00	Freight:	.00	Tax:	68.03	AR	2659.88
Labor:	.00	Misc:	.00	Total:	2659.88		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_

BARTLESVILLE, OK  
918/338-0808

ELDORADO, KS  
316/322-7022

EUREKA, KS  
620/583-7664

GILLETTE, WY  
307/686-4914

McALESTER, OK  
918/426-7667

OTTAWA, KS  
785/242-4044

THAYER, KS  
620/839-5269

WORLAND, WY  
307/347-4577

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P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE Invoice # 227725

Invoice Date: 11/30/2008 Terms: 0/30,n/30 Page 1

PHILLIP OIL PROPERTIES INC.  
1822 S. MEAD  
WICHITA KS 67211  
( ) -

MILLER #3  
19159  
11-28-08

RECD DEC 04 2008

Mi 3

Part Number	Description	Qty	Unit Price	Total
.104S	CLASS "A" CEMENT (SALE)	113.00	13.5000	1525.50
.102	CALCIUM CHLORIDE (50#)	160.00	.7500	120.00
Description	Hours	Unit Price	Total	
134 80 BBL VACUUM TRUCK	7.50	100.00	750.00	
146 CEMENT PUMP	1.00	925.00	925.00	
146 EQUIPMENT MILEAGE (ONE WAY)	49.00	3.65	178.85	
TECH TECHNICAL SERVICES	1.00	350.00	350.00	
19 TON MILEAGE DELIVERY	612.50	1.20	735.00	

**POSTED**  
BY DT DATE 11-9-08

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MAR 16 2009

KCC WICHITA

Parts:	1645.50	Freight:	.00	Tax:	95.44	AR	4679.79
Labor:	.00	Misc:	.00	Total:	4679.79		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_