

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 38605 33605
Name: Joe Gerstner Oil, LLC
Address 1: P. O. Box 509
Address 2: _____
City: Ness City State: KS Zip: 67560 + _____
Contact Person: Debra Stenzel
Phone: (785) 798-2346
CONTRACTOR: License # 5123
Name: Pickrell Drilling Co., Inc.
Wellsite Geologist: Robert Schreiber
Purchaser: NCRA

Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover **RECEIVED**
 Oil _____ SWD _____ SLOW _____
_____ Gas _____ ENHR _____ SIGW _____
_____ CM (Coal Bed Methane) _____ Temp. Abd. _____
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____
_____ Plug Back: _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
9/29/09 10/8/09 10/6/09
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - -135-24968-00-00
Spot Description: SW NE NW SW
SW NE NW SW Sec. 17 Twp. 17 S. R. 25 East West
2297 Feet from North / South Line of Section
828 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ness
Lease Name: JE #1-17 Well #: 1

Field Name: Stutz
Producing Formation: Mississippian
Elevation: Ground: 2568 Kelly Bushing: 2573
Total Depth: 4595 Plug Back Total Depth: 4578
Amount of Surface Pipe Set and Cemented at: 231 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 1874 Feet
Intermediate II completion, cement circulated from: 1874
surface 130 SMD
feet depth to: _____ w/ _____ sx cm.

Drilling Fluid Management Plan AH II NCR 12-4-09
(Data must be collected from the Reserve Pit)
Chloride content: 7800 ppm Fluid volume: _____ bbls
Dewatering method used: let dry
Location of fluid disposal if hauled offsite: _____
Operator Name: N/A
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Debra Stenzel
Title: _____ Date: _____
Subscribed and sworn to before me this 13th day of November,
20 09.
Notary Public: Vickie Leiker
Date Commission Expires: March 20, 2011

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
_____ UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
NOV 18 2009



CONSERVATION DIVISION
WICHITA, KS

Operator Name: Joe Gerstner Oil, LLC Lease Name: JE #1-17 Well #: 1
 Sec. 17 Twp. 17 S. R. 25 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: RADIATION GUARD LOG Fort Scott 4412 -1839 Cherokee SH 4436 -1863 Miss 4498 -1927	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1908</td> <td>+665</td> </tr> <tr> <td>Base Anhy</td> <td>1938</td> <td>+635</td> </tr> <tr> <td>Topeka</td> <td>3601</td> <td>-1028</td> </tr> <tr> <td>Heebner</td> <td>3874</td> <td>-1301</td> </tr> <tr> <td>LKC</td> <td>3914</td> <td>-1341</td> </tr> <tr> <td>Base KC</td> <td>4216</td> <td>-1643</td> </tr> <tr> <td>Marmaton</td> <td>4251</td> <td>-1678</td> </tr> <tr> <td>Pawnee</td> <td>4341</td> <td>-1768</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Anhydrite	1908	+665	Base Anhy	1938	+635	Topeka	3601	-1028	Heebner	3874	-1301	LKC	3914	-1341	Base KC	4216	-1643	Marmaton	4251	-1678	Pawnee	4341	-1768
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Pawnee	4341	-1768																													

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Long string	7 7/8"	5 1/2"	14	4593	EA2	75	
					MO	75	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
4	4516-21	250 gal 20% mud acid	
			RECEIVED KANSAS CORPORATION COMMISSION DEC 04 2009 CONSERVATION DIVISION WICHITA, KS

TUBING RECORD:		Size: <u>2 3/8"</u>	Set At: <u>4559</u>	Packer At: <u>N/A</u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First. Resumed Production, SWD or Enhr. <u>11/6/09</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>91</u>	Gas Mcf <u>N/A</u>	Water Bbls. <u>N/A</u>	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: RECEIVED KANSAS CORPORATION COMMISSION
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

NOV 18 2009

CONSERVATION DIVISION
WICHITA, KS

Company **Joe Gerstner Oil, LLC**
 Address **P.O. Box 509**
 CSZ **Ness City, KS 67560**
 Attn. **Bob Schreiber**

Lease Name **JE**
 Lease # **1-17**
 Legal Desc **See Comments** Job Ticket **2088**
 Section **17** Range **25W**
 Township **17S**
 County **Ness** State **KS**
 Drilling Cont **Pickerell Drlg Co. Inc. Rig 10**

Comments **Legal Description: 2297' FSL & 828' FWL**
Field: Stutz

GENERAL INFORMATION

Test # 1
 Tester **Tim Venters**
 Test Type **Conventional Bottom Hole**
Successful Test

Chokes **3/4** Hole Size **7 7/8**
 Top Recorder # **W1119**
 Mid Recorder # **W1022**
 Bott Recorder # **13565**

of Packers **2.0** Packer Size **6 3/4**

Mileage **176** Approved By
 Standby Time **0**
 Extra Equipmnt **Jars & Safety joint**
 Time on Site **1:35 PM**
 Tool Picked Up **5:30 PM**
 Tool Layed Dwn **12:05 AM**

Mud Type **Gel Chem**
 Mud Weight **9.5** Viscosity **62.0**
 Filtrate **9.2** Chlorides **7800**

Drill Collar Len **0**
 Wght Pipe Len **0**

Elevation **2568.00** Kelley Bushings **2573.00**

Formation **Mississippian**
 Interval Top **4506.0** Bottom **4519.0**
 Anchor Len Below **13.0** Between **0**

Start Date/Time **10/6/2009 4:57 PM**
 End Date/Time **10/7/2009 12:16 AM**

Total Depth **4519.0**
 Blow Type **Weak surface blow at the start of the initial flow period, building, reaching the bottom of the bucket in 13 1/2 minutes. Weak surface blow back at the start of the initial shut-in period, building to 1 1/2 inches. Fairly strong blow throughout the final flow period, building, reaching the bottom of the bucket in 9 1/2 minutes. Very weak surface blow back throughout the final shut-in period. Times: 30, 30, 30, 30. Oil Gravity: 38.**

RECOVERY

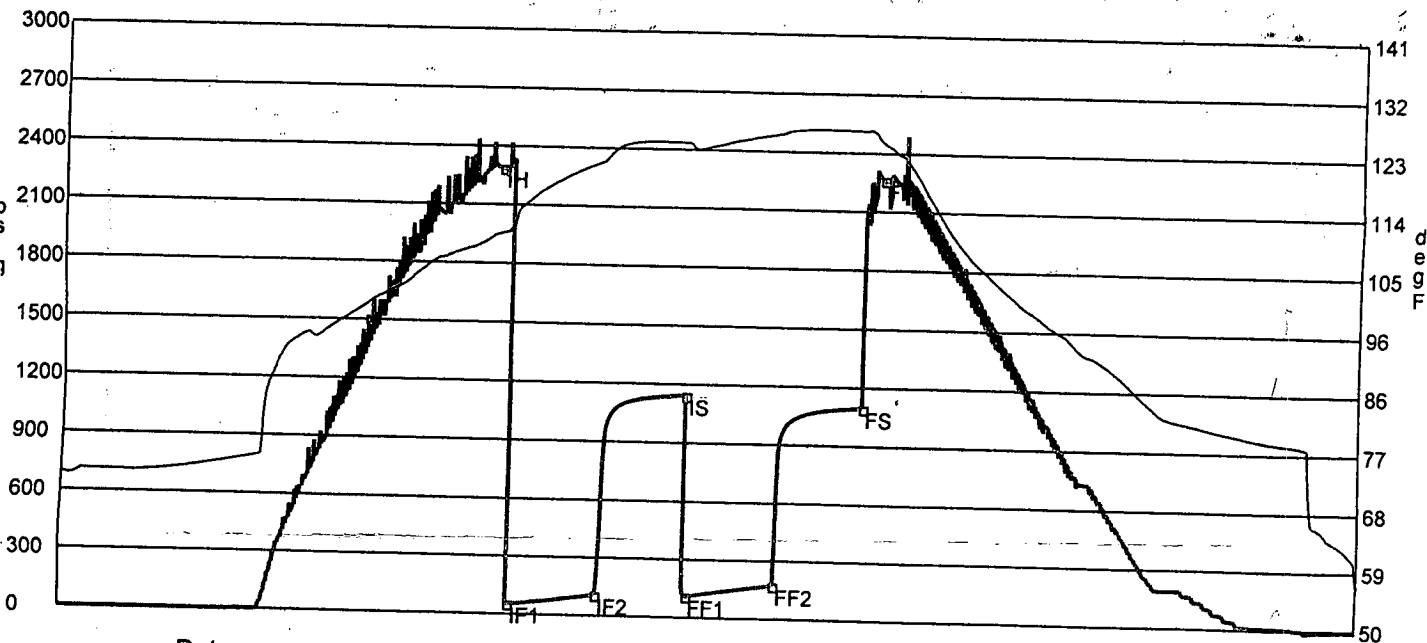
Feet	Description	Gas	Oil	Water	Mud
200	Gas in Pipe	100% 200ft	0% 0ft	0% 0ft	0% 0ft
355	Gassy oil	0% 0ft	100% 355ft	0% 0ft	0% 0ft
65	Gassy, heavy oil cut mud	3% 2ft	37% 24ft	0% 0ft	60% 39ft

DST Fluids **0**

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	Date	Time	Pressure	Temp	
IH	10/6/2009 7:22:45 PM	2.429167	2285.879	109.271	Initial Hydro-static
IF1	10/6/2009 7:27:15 PM	2.504167	51.923	110.644	Initial Flow (1)
IF2	10/6/2009 7:56:45 PM	2.995833	105.234	120.674	Initial Flow (2)
IS	10/6/2009 8:26:15 PM	3.4875	1142.3	123.848	Initial Shut-In
FF1	10/6/2009 8:27:30 PM	3.508333	108.799	123.125	Final Flow (1)
FF2	10/6/2009 8:57:15 PM	4.004167	171.593	125.492	Final Flow (2)
FS	10/6/2009 9:26:30 PM	4.491667	1094.379	126.171	Final Shut-In
FH	10/6/2009 9:32:15 PM	4.5875	2262.218	124.325	Final Hydro-static

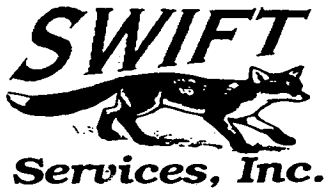
AS FLOWS

In Into IFP Min Into FFP Gas Flows Pressure Choke

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 DEC 04 2009
 CONSERVATION DIVISION
 WICHITA, KS

STF
 TWP
 R/G
 C/M
 TEST NO. 1
 DATE

10-7-0



CHARGE TO: Joe Gerstner Oil
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

TICKET
 No 16738

PAGE 1 OF 1

*File
 in
 4/1*

SERVICE LOCATIONS 1. <u>Hays, KS</u>	WELL/PROJECT NO. <u>1-17-#1</u>	LEASE <u>J.E.</u>	COUNTY/PARISH <u>Ness</u>	STATE <u>Ks.</u>	CITY	DATE <u>10-16-09</u>	OWNER <u>Same</u>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO.	SHIPPED VIA <u>CIT</u>	DELIVERED TO <u>Loc.</u>	ORDER NO.	
3.	WELL TYPE <u>Oil</u>	WELL CATEGORY <u>Development</u>	JOB PURPOSE <u>Cement Port Collar</u>	WELL PERMIT NO.	WELL LOCATION		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF			UM		UM	
575		1			MILEAGE #113	20	mil	5	00	100 00
578		1			Pump Service	1	ea	1400	00	1400 00
581		1			Service Charge	200	sk	1	50	300 00
582		1			Drayage	Minimum				250 00
330		1			SMD Cement	130	sk	14	00	1820 00
276		1			Flocele	50	#	1	50	75 00
104		1			Port Collar Opening tool	1	ea	5 1/2	in	200 00

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 CONSERVATION DIVISION
 MICHITA, KS

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	4,145 00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO				
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	4256 00

Ness
 TAX 5.3%

TIME SIGNED _____ A.M. P.M.

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

APPROVAL *[Signature]*

Thank You

QUALITY OILWELL CEMENTING, INC.

785-483-2025
785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3818

Date	Sec.	Twp.	Range	County	State	On Location	Finish
09/29/09	17	17	25	Ness	Kansas		8:00
Lease JE # 1-17	Well No. #1		Location Laird, 1 1/2 W, 7 N, 1 W, 1 1/2 N				
Contractor Pickrell Drilling Rig #10				Owner Joe Gerstner Oil, LLC To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Type Job Surface				Charge To Joe Gerstner Oil, LLC			
Hole Size 12 1/4"	T.D. 236'		Street				
Csg. 8 5/8" 20#	Depth 231'		City State				
Tbg. Size	Depth		The above was done to satisfaction and supervision of owner agent or contractor.				
Tool	Depth		CEMENT				
Cement Left in Csg. 15'	Shoe Joint		Amount Ordered 150 sk 30lb cc; 20lb gel				
Meas Line	Displace 14 bbls		Common 150 @ 10.00				
EQUIPMENT				Poz. Mix			
Pumptrk 9 No.	Cementer			Gel. 3 @ 17.00			
	Helper Paul			Calcium 5 @ 42.00			
Bulktrk 8 No.	Driver			Hulls			
	Driver Blake			Salt			
Bulktrk PU No.	Driver			Flowseal			
	Driver Doug			Cement Dib Circulated			
JOB SERVICES & REMARKS				Handling 138 @ 2.00			
Remarks:				Mileage 450.00			
				FLOAT EQUIPMENT			
				Guide Shoe			
				Centralizer			
				Baskets			
				AFU Inserts			
				Swage			
				Pumptrk Charge Surface 500.00			
				Mileage 19 @ 6.00			
				Tax			
				Discount			
				Total Charge			
Signature Mike Kern							

Thank you

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NOV 19 2009

CONSERVATION DIVISION
WICHITA, KS

JOB LOG

SWIFT Services, Inc.

DATE 10-7-09 PAGE NO. 1

CUSTOMER Joe Gertsner O.I. WELL NO. 41-17 LEASE JE JOB TYPE Longstring TICKET NO. 16169

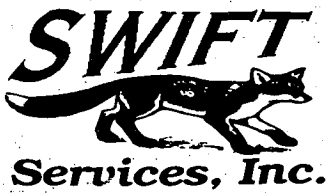
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	2130							on loc w/ FE
								RTD 4595' LTD 4599'
								5 1/2" x 14# x 4594' x 11'
								Cent. 1-5, 7, 10, 15, 20, 69
								Back. 2, 5, 70
								P.C. 70 @ 1874'
	2300							start FE
	0115							Break circ.
	0250	2.5	7					Plug RH 25 sks SMD
	0255	4	0			200		start Prof
	0302	5.5	32/0			300		start L cent 75 sks SMD
		5.5	31/0			300		start TcmT 75 sks FA-2
	0312		18					End Cement
								wash P/L
								Drop L Plug
	0315	6	0			300		Start Disp
	0330	5	80			350		Catch cement
	0335		112			800 / 1300		Land Plug
								Release Pressure
								Float Held

Thank you
Nick, Josh &

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CONSERVATION DIVISION
WICHITA, KS



CHARGE TO: Joe Gerstner Oil Co
 ADDRESS:
 CITY, STATE, ZIP CODE:

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NOV 18 2009

TICKET

№ 16169

PAGE 1 OF 2

CONSERVATION DIVISION

SERVICE LOCATIONS
 1. Ways, Ks.
 2. Ness City, Ks.
 3.
 4.

WELL/PROJECT NO. #1-17 LEASE JE COUNTY/PARISH Ness STATE Ks CITY WICHITA, KS DATE 10-7-09 OWNER Same

TICKET TYPE SERVICE SALES CONTRACTOR Pickeral, D. L. RIG NAME/NO. SHIPPED VIA ET DELIVERED TO Location ORDER NO.

WELL TYPE oil WELL CATEGORY Development JOB PURPOSE Longstring WELL PERMIT NO. WELL LOCATION

REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT	
		LOC	ACCT	DF		QTY.	U/M	QTY.	U/M		
575		1			MILEAGE #110	30	mi	5	00	150	00
578		1			Pump Charge (Longstring)	1	ea	1400	00	1400	00
221		1			KCL	2	gal	25	00	50	00
281		1			Mudflush	500	gal	1	00	500	00
290		1			D-Air	2	yd	35	00	70	00
402		1			Centralizers	10	ea	55	00	550	00
403		1			Baskets	3	ea	180	00	540	00
404		1			Port Collar	1	ea	1900	00	1900	00
406		1			LD Plug & Baffle	1	ea	225	00	225	00
407		1			Insert Float Shoe w/fill	1	ea	275	00	275	00
290		1			Rotating Head	1	ea	150	00	150	00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED 10-8-09 TIME SIGNED 0345 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				5810	00
WE UNDERSTOOD AND MET YOUR NEEDS?				3208	50
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				9018	50
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		TAX	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR [Signature] APPROVAL [Signature]

Thank You!