

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30345
Name: Piqua Petro, Inc.
Address 1: 1331 Xylan Rd
Address 2: _____
City: Piqua State: KS Zip: 66761 + _____
Contact Person: Greg Lair
Phone: (620) 433-0099
CONTRACTOR: License # 32079
Name: Leis Oil Services
Wellsite Geologist: _____
Purchaser: Maclaskey
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
 Oil _____ SWD _____ SIOW
_____ Gas _____ ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
10/27/09 10/28/09 11/05/09
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 207-27523-00-00
Spot Description: _____
_____ NW NW SE Sec. 16 Twp. 25 S. R. 17 East West
2020 Feet from North / South Line of Section
2360 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Woodson
Lease Name: Collins-Bennett Well #: 11-09
Field Name: Humboldt-Chanute
Producing Formation: Squirrel
Elevation: Ground: _____ Kelly Bushing: _____
Total Depth: 880 Plug Back Total Depth: 875
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 871
feet depth to: surface w/ 105 sx cmt.

Drilling Fluid Management Plan AH II NW 12-4-09
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: fo Date: Nov. 23, 2009
Subscribed and sworn to before me this 23rd day of November,
20 09.
Notary Public: Brenda L. Morris
Date Commission Expires: May 20, 2010

BRENDA L. MORRIS
Notary Public - State of Kansas
My Appt. Expires 5-20-10

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Piqua Petro, Inc. Lease Name: Collins-Bennett Well #: 11-09
 Sec. 16 Twp. 25 S. R. 17 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9.875	7"		20	Reg	8	
Longstring	5.625"	2 7/8"		871	50/50 Pozmix	105	2% gel

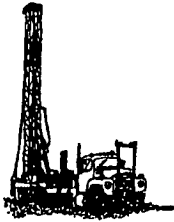
ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1 every 9"	11 Perfs from 813 ft to 821 ft	Spotted 75 gal 15% HCL acid	

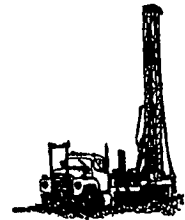
TUBING RECORD: Size: <u>1"</u> Set At: <u>871</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>11/5/09</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>1</u>	Gas Mcf <u>1</u>	Water Bbls. <u>1</u> Gas-Oil Ratio <u>1:1</u> Gravity <u>24</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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LEIS OIL SERVICES



111 East Mary • Yates Center, Kansas 66783 • (620) 625-3676

Operator License #: 30345		API #: 207-27523-0000	
Operator: Piqua Petro, Inc.		Lease: Collins Bennett	
Address: 1331 Xylan Rd, Piqua, KS 66761		Well #: 11-09	
Phone: 620.433.0099		Spud Date: 10/27/09 Completed: 10/28/09	
Contractor License: 32079		Location: NW-NW-SE of 16-25-17E	
T.D. : 880 T.D. of Pipe: 874		2020 Feet From South	
Surface Pipe Size: 7" Depth: 22'		2360 Feet From East	
Kind of Well: Oil		County: Woodson	

LOG

Thickness	Strata	From	To	Thickness	Strata	From	To
4	Soil and Clay	0	4	4	Lime	784	788
14	Lime	4	18	4	Black Shale	788	792
121	Shale	18	139	3	Lime	792	795
33	Lime	139	172	19	Shale	795	814
7	Shale	172	179	6	Oil Sand	814	820
46	Lime	179	225	60	Shale	820	880
85	Shale	225	310				
60	Lime	310	370				
3	Black Shale	370	373				
26	Lime	373	402				
3	Black Shale	402	405				
21	Lime	405	426				
163	Shale	426	589				
4	Lime	589	593				
18	Shale	593	611		T.D. of Pipe		875
10	Lime	611	621		T.D.		880
2	Black Shale	621	623				
3	Lime	623	626				
10	Shale	626	636				
9	Lime	636	645				
58	Shale	645	703				
5	Lime	703	708				
5	Shale	708	713				
9	Lime	713	724				
6	Shale	724	730				
4	Lime	730	734				
23	Shale	734	757				
20	Lime	757	777				
7	Shale	777	784				

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1st well

TICKET NUMBER 46054
FIELD TICKET REF # 40327
LOCATION Thayer
FOREMAN Greg Wilhel

TREATMENT REPORT
FRAC & ACID

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-4-09	4950	Collins Bennett 11-09	16	25	17	WO
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Greg Lair DBA Piqua Petroleum			524	Josh		
MAILING ADDRESS			478	London		
CITY			293	Eric		
STATE			488/1102	Steve		
ZIP CODE			489/1103	George		

WELL DATA

CASING SIZE	2 1/2	TOTAL DEPTH	
CASING WEIGHT		PLUG DEPTH	
TUBING SIZE		PACKER DEPTH	
TUBING WEIGHT		OPEN HOLE	
PERFS & FORMATION			
813-21	(11)		

TYPE OF TREATMENT

Acid Spot / Sand Fracture

CHEMICALS

75 15% HCl Acid	Customer Water
Inhibitor	20% Gel Breaker
Stim Oil	Bio-cide

STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI
Pad	15	-15.8			BREAKDOWN 1300
20/40			.5-1.5	300	START PRESSURE
12/20	3 balls		.75-2.5	2700	END PRESSURE
Flush	5				BALL OFF PRESS
Over	3				ROCK SALT PRESS
					ISIP 500
					5 MIN
Totals	100			3000	10 MIN
					15 MIN
					MIN RATE
					MAX RATE
					DISPLACEMENT

REMARKS: Spot acid to parts - breakdown and stage

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AUTHORIZATION _____ TITLE _____ DATE **KCC WICHITA**

Leis Oil Services, LLC

507 S. State
Yates Center, KS 66783

Invoice

Number: 1002

Date: October 30, 2009

Bill To:

Greg Lair
Piqua Petro
1331 Xylan Rd
Piqua, KS 66761

Ship To:

Greg Lair
Piqua Petro
1331 Xylan Rd
Piqua, KS 66761

PO Number	Terms	Project
		cb 11-09

Date	Description	Hours	Rate	Amount
10/28/09	Drilling for Collins Bennett 11-09	880.00	5.25	4,620.00
10/28/09	Cement for Surface	8.00	12.00	96.00
10/27/09	Digging pit with backhoe	1.00	75.00	75.00
Total				\$4,791.00

SO
12017
12017
10/31/09

0 - 30 days	31 - 60 days	61 - 90 days	> 90 days	Total
\$4,791.00	\$0.00	\$0.00	\$0.00	\$4,791.00

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