

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30345  
Name: Piqua Petro, Inc.  
Address 1: 1331 Xylan Rd  
Address 2: \_\_\_\_\_  
City: Piqua State: KS Zip: 66761 + \_\_\_\_\_  
Contact Person: Greg Lair  
Phone: (620) 433-0099  
CONTRACTOR: License # 32079  
Name: Leis Oil Services  
Wellsite Geologist: \_\_\_\_\_  
Purchaser: Maclaskey  
Designate Type of Completion:  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover  
 Oil \_\_\_\_\_ SWD \_\_\_\_\_ SIOW  
\_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW  
\_\_\_\_\_ CM (Coal Bed Methane) \_\_\_\_\_ Temp. Abd.  
\_\_\_\_\_ Dry \_\_\_\_\_ Other \_\_\_\_\_  
*(Core, WSW, Expl., Cathodic, etc.)*

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr. \_\_\_\_\_ Conv. to SWD  
\_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No.: \_\_\_\_\_  
10/01/09      10/01/09      11/05/09  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date                Recompletion Date

API No. 15 - 207-27482-00-00  
Spot Description: \_\_\_\_\_  
\_\_\_\_\_ -NW-SE Sec. 16 Twp. 25 S. R. 17  East  West  
1950 Feet from  North /  South Line of Section  
1980 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Woodson  
Lease Name: Collins Bennett Well #: 09-09  
Field Name: Humboldt-Chanute  
Producing Formation: Squirrel  
Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_  
Total Depth: 880 Plug Back Total Depth: 875  
Amount of Surface Pipe Set and Cemented at: 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 872  
feet depth to: surface w/ 106 sx cmt.

Drilling Fluid Management Plan AH I NR 12-4-09  
*(Data must be collected from the Reserve Pit)*  
Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Geo. Date: Nov. 23, 2009  
Subscribed and sworn to before me this 23rd day of November,  
2009.  
Notary Public: Brenda L. Morris  
Date Commission Expires: May 20, 2011



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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Operator Name: Piqua Petro, Inc. Lease Name: Collins Bennett Well #: 09-09  
 Sec. 16 Twp. 25 S. R. 17  East  West County: Woodson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>Gamma Ray/Neutron</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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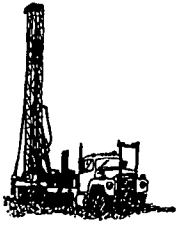
CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9.875	7"		20	Reg	8	
Longstring	5.625"	2 7/8"		872	50/50 Pozmix	106	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1 every 9"	11 Perfs from 814 ft to 822 ft	Spotted 75 gal 15% acid	

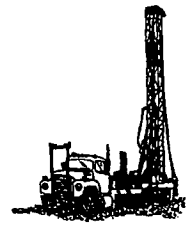
TUBING RECORD: Size: <u>1"</u> Set At: <u>872</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>11/5/09</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>1</u>	Gas Mcf	Water Bbls. <u>1</u> Gas-Oil Ratio <u>1:1</u> Gravity <u>24</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <div style="text-align: center; border: 1px solid black; padding: 5px; font-weight: bold; font-size: 1.2em;">RECEIVED</div>
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# LEIS OIL SERVICES

111 East Mary • Yates Center, Kansas 66783 • (620) 625-3676



<b>Operator License #:</b> 30345	<b>API #:</b> 207-27462-0000
<b>Operator:</b> Piqua Petro, Inc.	<b>Lease:</b> Collins Bennett
<b>Address:</b> 1331 Xylan Rd, Piqua, KS 66761	<b>Well #:</b> 09-09
<b>Phone:</b> 620.433.0099	<b>Spud Date:</b> 10/01/09 <b>Completed:</b> 10/01/09
<b>Contractor License:</b> 32079	<b>Location:</b> NW-SE of 16-25-17E
<b>T.D. :</b> 880 <b>T.D. of Pipe:</b> 875	1950 <b>Feet From</b> South
<b>Surface Pipe Size:</b> 7" <b>Depth:</b> 22'	1980 <b>Feet From</b> East
<b>Kind of Well:</b> Oil	<b>County:</b> Woodson

## LOG

Thickness	Strata	From	To	Thickness	Strata	From	To
4	Soil and Clay	0	4	24	Shale	765	789
12	Lime	3	12	25	Mucky Shale	789	814
122	Shale	12	138	7	Oil Sand	814	821
36	Lime	138	174	59	Shale	821	880
5	Shale	174	179				
48	Lime	179	227				
85	Shale	227	312				
61	Lime	312	373				
3	Black Shale	373	376				
26	Lime	376	402				
4	Black Shale	402	406				
17	Lime	406	423				
166	Shale	423	589				
3	Lime	589	592				
20	Shale	592	612		T.D. of Pipe		875
11	Lime	612	623		T.D.		880
2	Black Shale	623	625				
16	Lime	625	641				
30	Shale	641	671				
6	Lime	671	677				
25	Sandy Shale	677	702				
4	Lime	702	706				
7	Shale	706	713				
3	Lime	713	716				
2	Black Shale	716	718				
4	Shale	718	722				
3	Lime	722	725				
9	Shale	725	734				
31	Lime	734	765				

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**Leis Oil Services, LLC**

111 E. Mary  
Yates Center, KS 66783

**Invoice**

Number: 1015

Date: October 16, 2009

**Bill To:**


Greg Lair  
Piqua Petro  
1331 Xylan Rd  
Piqua, KS 66761

**Ship To:**

Greg Lair  
Piqua Petro  
1331 Xylan Rd  
Piqua, KS 66761

PO Number	Terms	Project
		CollinsBennett 09-09

Date	Description	Hours	Rate	Amount
10/01/09	Drilling for Collins Bennett 09-09	880.00	5.25	4,620.00
* 10/01/09	Cement for Surface	8.00	12.00	96.00
<b>Total</b>				<b>\$4,716.00</b>

*pd*  
*# 12012*  
*10/20/09*  


0 - 30 days	31 - 60 days	61 - 90 days	> 90 days	Total
\$4,716.00	\$0.00	\$0.00	\$0.00	\$4,716.00

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*2nd well*

TICKET NUMBER 46053  
FIELD TICKET REF # 40327  
LOCATION Thayer  
FOREMAN Greg Wilk

**TREATMENT REPORT**  
**FRAC & ACID**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-4-09	4950	Collins-Bennett 09-09	16	25	17	WYO
CUSTOMER Greg Hair DBA Piqua Petroleum			TRUCK #		DRIVER	
MAILING ADDRESS			TRUCK #		DRIVER	
CITY		STATE	ZIP CODE			
			524		Josh	
			478		Landon	
			293		Eric	
			488/7102		George	
			451/7103		Steve	

**WELL DATA**

CASING SIZE	TOTAL DEPTH
CASING WEIGHT	PLUG DEPTH
TUBING SIZE	PACKER DEPTH
TUBING WEIGHT	OPEN HOLE
PERFS & FORMATION	
8 1/2-22 (11)	

**TYPE OF TREATMENT**

Acid Spot / Sand Fracture

**CHEMICALS**

75 15% HCl Acid	Customer Water
Inhibitor	20" Cel/Brecher
Stem Oil	Biocide

STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI
Pad	15	16			
20/40		}	5.75	300	BREAKDOWN 2400
12/20			25.25	1200	START PRESSURE
loc. 3 balls					END PRESSURE
12/20			1-3	1500	BALL OFF PRESS
flush	5				ROCK SALT PRESS
over	3			ISIP 550	
Totals	110			3000	5 MIN
					10 MIN
					15 MIN
					MIN RATE
					MAX RATE
					DISPLACEMENT

REMARKS: Spot acid to perfs. - breakdown and stage

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