

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33640
 Name: Haas Petroleum, LLC
 Address 1: 800 W. 47th, Suite # 716
 Address 2: _____
 City: Kansas City State: MO Zip: 64112 + _____
 Contact Person: Mark Haas
 Phone: (816) 531-5922
 CONTRACTOR: License # 33557
 Name: Skyy Drilling, LLC
 Wellsite Geologist: _____
 Purchaser: Plains Marketing
 Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
 Oil _____ SWD _____ SLOW
 _____ Gas _____ ENHR _____ SIGW
 _____ CM (Coal Bed Methane) _____ Temp. Abd.
 _____ Dry _____ Other _____
 (Core, WSW, Expl., Cathodic, etc.)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 _____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
 _____ Plug Back: _____ Plug Back Total Depth
 _____ Commingled Docket No.: _____
 _____ Dual Completion Docket No.: _____
 _____ Other (SWD or Enhr.?) Docket No.: _____

<u>9/18/09</u>	<u>9/24/09</u>	<u>9/30/09</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207-27512-00-00
 Spot Description: _____
N2 - SE - SE - NW Sec. 23 Twp. 23 S. R. 13 East West
3080 Feet from North / South Line of Section
2970 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: Woodson
 Lease Name: Bahr Well #: 18 L-H
 Field Name: Winterscheid
 Producing Formation: Viola
 Elevation: Ground: _____ Kelly Bushing: _____
 Total Depth: 2178 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at: _____ Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: _____ Feet
 If Alternate II completion, cement circulated from: 0
 feet depth to: 41 w/ 20 sx cmt.

Drilling Fluid Management Plan AH II NCR 12-4-09
 (Data must be collected from the Reserve Pit)
 Chloride content: _____ ppm Fluid volume: _____ bbls
 Dewatering method used: _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
 Title: Operator Date: 10/20/09
 Subscribed and sworn to before me this 20th day of October,
2009.
 Notary Public: Mary Weber
 Date Commission Expires: May 22, 2012

MARY WEBER
 Notary Public - State of Kansas
 My Appt. Expires May 22, 2012

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
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 KANSAS CORPORATION COMMISSION

NOV 30 2009

Operator Name: Haas Petroleum, LLC Lease Name: Bahr Well #: 18 L-H
 Sec. 23 Twp. 23 S. R. 13 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Samples Sent to Geological Survey	
<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Cores Taken	
<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Electric Log Run <i>(Submit Copy)</i>	
<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
List All E. Logs Run:	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8		41'	Reg	20	
Longstring	6 3/4	4 1/2		2167	60/40 Poz	175	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	Open Hole		

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TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs. Gas-Oil Ratio Gravity

CONSERVATION DIVISION
 WICHITA, KS

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Skyy Drilling L.L.C.
800 W. 47th Street Suite # 709
Kansas City, Missouri 64112

Hass Petroleum L.L.C
800 W. 47th Street Suite # 709
Kansas City, Missouri 64112

Date: 09/28/09

Lease: Bahr
Well # 18-L-H
County: Woodson
Spud Date: 09/18/09 Completion Date: 09/24/09
Spot: N2-SE-SE-NW Sec. # 23 Twp 23 S.R. 13 East

09/15/09 Built location. Moved in Rig # 3. Rigged up. Hauled water.
09/18/09 Started up. Drilled rat hole. Spud 12 ¼ surface hole @ 1:00 pm.
Drilled from 0 ft. to 41 ft. (TD) At (TD) 41 ft., circulated hole clean.
Tripped out 12 ¼ bit. Rigged and ran 40 ft. of 8 5/8 casing.
Cemented with 20 sacks of cement.
09/19/09 Started up. Tripped in hole with 6 ¾ PDC bit. Drilled out 10 ft. of cement.
Under surface drilling @ 9:30 am. Drilled from (TD) 41 ft. to 340 ft.
Shut down for weekend.
09/21/09 Started back up. Drilled from 340 ft. to 1200 ft.
Lost circulation @ 997 ft. Mud up for lost circulation. Full returns @ 9:30 pm.
Made bit trip @ 1200 ft.
09/22/09 Drilled from 1200 ft. to 1858 ft. Bit trip @ 1800 ft.
CFS @ 1754 ft., 1786 ft., and 1800 ft. Mississippi @ 1754 ft. Tripped bit.
09/23/09 Drilled from 1858 ft. to 2130 ft.
09/24/09 Drilled from 2130 ft. to 2178 ft.(TD)
At TD (2178 ft.) circulated hole clean. CFS @ 2173 ft., 2176 ft. and 2178 ft.
Rigged and laid down drill pipe and collars. Nipple down.
Rigged and ran 2167 ft. of 4 ½ casing. Tagged bottom. Picked up casing 5 ft.
Rigged up Cementer's and cemented with 175 sacks of cement. 60/40 poz.
Plug down @ 9:30 pm.

Total Footage- 2178 ft. @ \$12.00 per ft.	\$ 26,136.00
Total Rig Time- 14 hrs. @ \$275 per hr.	\$ 3,850.00
40 Ft. of 8 5/8 Casing @ \$8.50 per ft.	\$ 340.00
20 sacks of Cement @ \$9.50 per sack	\$ 190.00
Total	\$ 30,516.00

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CONSERVATION DIVISION
WICHITA, KS



CONSOLIDATED
Oil Well Services, LLC



ENTERED

TICKET NUMBER 23602

LOCATION FUREKA

FOREMAN Rick Ledford

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-24-09	3451	Bahr 18-4H				100
CUSTOMER Haas Petroleum LLC			544 026			
MAILING ADDRESS 800 West 47th Ste 409						
CITY Kansas City		STATE MO	ZIP CODE 64112			

TRUCK #	DRIVER	TRUCK #	DRIVER
463	Shannon		
575	Chris		

JOB TYPE long string HOLE SIZE 6 3/4" HOLE DEPTH 2179' CASING SIZE & WEIGHT 4 1/2"
 CASING DEPTH 2126' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.6* SLURRY VOL _____ WATER gal/sk 7.0 CEMENT LEFT in CASING 15' SS
 DISPLACEMENT 34.5 gals DISPLACEMENT PSI 1000 ~~PSI~~ 1000 RATE _____

REMARKS: Safety meeting- Rig up to 4 1/2" casing. Break circulation w/ 10 bbl fresh water. Mixed 175 sacks 60/40 Permiv cement w/ 5# Rot-seal ^{PSI}/sk, 470 gel, 170 cace2 + 1/2# phenoxal ^{PSI}/sk @ 13.6 ^{PSI}/gal. shut down, release plug. Displace w/ 34.5 bbl fresh water. Final pump pressure 600 PSI. Bump plug to 1000 PSI. wait 2 minutes, release pressure, float held. closed well in @ 0 PSI. Good circulation @ all times while cementing. Job complete. Rig down

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	870.00	870.00
5406	30	MILEAGE	3.45	103.50
1131	175 sacks	60/40 Permiv cement	10.70	1872.50
1110A	87.5#	5# Rot-seal ^{PSI} /sk	.39	341.25
1118A	600#	470 gel	.16	96.00
1102	150#	170 cace2	.71	106.50
1107A	85#	1/2# phenoxal ^{PSI} /sk	1.08	91.80
5407	7.53	tan-mileage bulk trk	m/c	296.00
4404	1	4 1/2" top rubber plug	43.00	43.00
4370 4236	1	4 1/2" Baffle plate	25.00	25.00
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			Subtotal	3845.55
			SALES TAX	162.30
			ESTIMATED TOTAL	4007.85

Ravin 3737

231351

AUTHORIZATION Witnessed by Ben Hovall

TITLE Toolpusher

DATE _____