

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32967
Name: Leslie Wolfe
Address 1: 208 Stephens
Address 2: _____
City: Peru State: Ks Zip: 67360 + 0005
Contact Person: Leslie Wolfe
Phone: (620) 330-3382
CONTRACTOR: License # 5831

Name: United Cementing and Acid Co., Inc. M.O.K.A.T.
Wellsite Geologist: _____
Purchaser: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
1/08/09 1/09/09 1/15/09
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 019-26846-0000
Spot Description: s1/2 NW-SW-SE
NW SW SE Sec. 3 Twp. 32 S. R. 12 East West
825 Feet from North / South Line of Section
2310 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County: Chautauqua
Lease Name: Mustoe Well #: 17
Field Name: Hale Inge
Producing Formation: Little Salt
Elevation: Ground: 940 Kelly Bushing: _____
Total Depth: 835 Plug Back Total Depth: 435
Amount of Surface Pipe Set and Cemented at: 42 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 435
feet depth to: surface w/ 65 sx cmt.

Drilling Fluid Management Plan Alt II nvr 12-3-09
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Owner Date: 12-13-09
Subscribed and sworn to before me this 13th day of November,
2009.
Notary Public: [Signature]
Date Commission Expires: 9-14-2012
Notary Public State of Kansas
Cynthia M. Durham
My Appt Exp 9-14-2012

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
NOV 16 2009

KCC WICHITA

Operator Name: Leslie Wolfe Lease Name: Mustoe Well #: 17
 Sec. 3 Twp. 32 S. R. 12 East West County: Chautauqua

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Cornish 389
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
<i>Surf.</i> production	6 3/4	4 1/2	9.8	430	50/50poz mix	65	1/4 lb flow seal

10/21/08
11/20/08

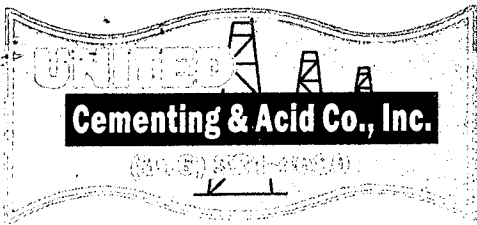
ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	835-785	50/50	10	1/4lb flow
	785-450	bentonite gel	1	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	slick tag gun 3 1/8	200 gal of 15% hydrochloric	389-393

Perforation
w/ open
12/21/08
Van
92

TUBING RECORD: Size: <u>2 3/8</u> Set At: <u>380</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>none 4/21/08</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>1</u>	Gas Mcf <u>trace</u>	Water Bbls. <u>3</u> Gas-Oil Ratio <u> </u> Gravity <u>26</u>

DISPOSITION OF GAS: <input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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1-800-794-0187
 Fax 1-316-321-4720
 2510 W. 6th St.
 EL DORADO, KANSAS 67042

SERVICE TICKET

8173

DATE 1-15-0708

COUNTY Chautauqua CITY Longton

CHARGE TO Wolfe
 ADDRESS Wolfe #17 CITY _____ ST _____ ZIP _____
 LEASE & WELL NO. Section 3-32-12 CONTRACTOR _____
 KIND OF JOB Production 435 ft SEC. _____ TWP. _____ RNG. _____
 DIR. TO LOC. 10sk plug 835 ft OLD _____ NEW _____

*for
 copies +
 corrections
 call
 co.
 12/6/09*

Quantity	MATERIAL USED	Serv. Charge
75 sk	50/50 poz mix	
1.5 sk	Gel	
1 sk	Flo-seal	
1 ea	Top 4 1/2 Rubber Plug	
40 miles	Water Truck mileage	
4 hours	Water Truck Charge	RECEIVED
	BULK CHARGE 75 sk	NOV 16 2009
	BULK TRK. MILES 127.5 tm	
	PUMP TRK. MILES 40 miles	KCC WICHITA
	PLUGS	
		SALES TAX
		TOTAL

T.D. 435 ch 835 ft plug
 SIZE HOLE 6 3/4
 MAX. PRESS. 4 1/2 cat
 PLUG DEPTH _____
 PLUG USED _____

CSG. SET AT _____ VOLUME _____
 TBG SET AT _____ VOLUME _____
 SIZE PIPE _____
 PKER DEPTH _____
 TIME ON LOCATION 9:30 TIME FINISHED 11:58

REMARKS: pump 10sk down to 835 ft - pump 5k class
50/50 poz mix - displace w/ 6.8661 H₂O - plug landed
300psi - shut in head w/ 300psi cement circulated
fell back in and held

EQUIPMENT USED

NAME UNIT NO.
Sebold Daniels P-14
Soren Bucklow - 4
 CEMENTER OR TREATER
Jesse Moore 57

NAME UNIT NO.
Frank Reyes B-3
Jesse Wolfe
 OWNER'S REP.

United Cementing & Acid Co. Inc

2510 W. 6th Street
 El Dorado, KS 67042
 316-321-4680

Invoice

Date	Invoice #
1/15/2008	8540

Bill To
Leslie Wolfe 208 Stephens St. Peru, KS 67360-0005

Handwritten signature and date
 12/01/09

Kind of Job	Lease & Well #	Terms	Service Ticket #
Production	<i>MUSTBE</i> #17 A	Net 30	8173

Description	Amount
Pump Truck Charge	675.00T
50/50 Pozmix (75 sks)	731.25T
	0.00T
Bentonite/Gel (1.5 sks)	22.50T
Flo-Seal (1 sk)	22.50T
4 1/2 Top Rubber Plug (1)	42.00T
Water Truck Charge (4 hrs)	340.00T
Water Truck Mileage (40 miles)	120.00T
Pump Truck Mileage (40 miles)	120.00T
Handling Charge (75 sks)	93.75T
Drayage (3.19 ton)	127.50T

RECEIVED
 NOV 16 2009
 KCC WICHITA

Thank you for your business.

Subtotal	\$2,294.50
Sales Tax (6.3%)	\$144.55
Payments/Credits	\$0.00
Balance Due	\$2,439.05