

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

*Rec'd in Prod. Dept.
on 11/06/09.

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6142
Name: Town Oil Company, Inc.
Address: 16205 West 287th St.
City/State/Zip: Paola, Kansas 66071
Purchaser: CMT
Operator Contact Person: Lester Town
Phone: (913) 294-2125
Contractor: Name: Town Oil Company, Inc.
License: 6142
Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>9-14-09</u>	<u>9-16-09</u>	<u>10-23-09</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 121-28709-00-00
County: Miami
SW SE SE SW Sec. 13 Twp. 16 S. R. 21 East West
315 feet from S / N (circle one) Line of Section
3000 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Nutt Well #: BW-4A
Field Name: Paola-Rantoul
Producing Formation: Squirrel
Elevation: Ground: 1008 est. Kelly Bushing: _____
Total Depth: 722' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 20
feet depth to surface w/ 6 sx cmt.

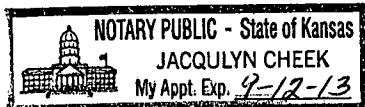
Drilling Fluid Management Plan AH II NR 12-2-09
(Data must be collected from the Reserve Pit)
Chloride content 0 ppm Fluid volume 80 bbls
Dewatering method used Vac Truck
Location of fluid disposal if hauled offsite: _____
Operator Name: Town Oil Company, Inc.
Lease Name: Dorsey S-1 License No.: 6142
Quarter NE Sec. 10 Twp. 16 S. R. 21 East West
County: Franklin Docket No.: D-26,829

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Rebecca Town
Title: Agent Date: 10-28-09
Subscribed and sworn to before me this 28 day of October
20 09
Notary Public: Jacquelyn Cheek
Date Commission Expires: 9-12-13

(Pl. assign. to JK)
KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received (orig. in NIC)
 Geologist Report Received
 UIC Distribution
NOV 02 2009



KCC WICHITA

Operator Name: Town Oil Company, Inc. Lease Name: Nutt Well #: BW-4A
 Sec. 13 Twp. 16 S. R. 21 East West County: Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <p style="text-align: center;">GAMMA RAY NEUTRON COMPLETION LOG</p>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <p style="text-align: center;">(SEE ATTACHED LOG)</p>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 5/8"	7"		20'	Portland	6sx	
Completion	5 5/8"	2 7/8" upset		710'	Portland	104sx	50/50 Poz Mix 2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	680-690 (30 shots)		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Production Interval Open Hole Perf. Dually Comp. Commingled _____
 Other (Specify) _____



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 231252

Invoice Date: 09/18/2009 Terms: 0/30,n/30

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TOWN OIL COMPANY
16205 W. 287 STREET
PAOLA KS 66071
(785)294-2125

NUTT BW-4A
20188
SW 13-16-21 MI
09/16/2009

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	100.00	9.2500	925.00
1118B	PREMIUM GEL / BENTONITE	275.00	.1600	44.00
1107A	PHENOSEAL (M) 40# BAG)	26.00	1.0800	28.08
1110A	KOL SEAL (50# BAG)	520.00	.3900	202.80
4402	2 1/2" RUBBER PLUG	1.00	22.0000	22.00

Description	Hours	Unit Price	Total
237 MIN. BULK DELIVERY	1.00	296.00	296.00
495 CEMENT PUMP	1.00	870.00	870.00
495 EQUIPMENT MILEAGE (ONE WAY)	15.00	3.45	51.75
495 CASING FOOTAGE	710.00	.00	.00

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Parts:	1221.88	Freight:	.00	Tax:	80.03	AR	2519.66
Labor:	.00	Misc:	.00	Total:	2519.66		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____

Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

MCALISTER, OK
918/426-7667

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 20188
LOCATION Ottawa KS
FOREMAN Fred Mader

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9/16/09	7823	Nutt # BW-4A	SW 13	16	21	M1
CUSTOMER Town Oil Co			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 16205 W 287th			506	FREMAJ		
CITY Paola			495	CASKEW		
STATE KS			237	ARLMCD		
ZIP CODE 66071						

JOB TYPE Longstring HOLE SIZE 5 7/8 HOLE DEPTH 720' CASING SIZE & WEIGHT 2 7/8 EUE
CASING DEPTH 700' DRILL PIPE Pin in TUBING @ 706 OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2 Pkg
DISPLACEMENT 4.1 BB DISPLACEMENT PSI _____ MIX PSI _____ RATE 4BPM

REMARKS: Establish Circulation. Mix & Pump 100# Premium Gel Flush
Mix & Pump 104 SKS 50/50 Por Mix Cement 270 Gal 5# Kol
Seal 1/4" Pheno Seal per sack. Cement to surface. Flush
pump & lines clean. Displace 2 1/2" rubber plug to
Pin in casing w/ 4.1 BBLs Fresh water. Pressure to
500# PSI. Hold pressure for 30 minute MIT.
Shut in casing.

Customer Supplied H₂O

Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump		870 ⁰⁰
5406	15 00	MILEAGE		517 ⁵⁰
5402	710'	Casing footage		N/C
5407	Minimum	Ton miles		296 ⁰⁰
1124	100 SKS	50/50 Por Mix Cement		925 ⁰⁰
1118B	275 ⁴	Premium Gel		44 ⁰⁰
1107A	26 ⁴	Pheno Seal		28 ⁰⁸
1110A	520 [#]	Kol Seal		202 ⁸⁰
4402	1	2 1/2" Rubber Plug		22 ⁰⁰
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				KCC WICHITA
				WD 231252
				6.55%
			SALES TAX	80 ⁰³
			ESTIMATED TOTAL	2519 ⁶⁶

Ravin 3737

AUTHORIZATION Winston Jones

TITLE _____

DATE _____

TOWN OIL COMPANY, INC.

"Drilling and Production"

16205 W 287th Street
Paola, Kansas 66071

Fax# 913-294-4823

PHONE: 913-557-5482
913-294-2125

WELL: Nutt BW-4A

LEASE OWNER: Town Oil Company, Inc.

WELL LOG

Thickness of Strata	Formation	Total Depth
0-8	soil/clay	8
14	lime	22
5	sandy lime	27
11	lime	38
18	shale	56
2	red bed	58
2	shale	60
2	lime	62
11	sandy shale	73
19	lime	92
90	shale	182
17	lime	199
10	shale	209
12	sand	221
11	shale/shells	232
8	lime	240
32	shale	272
5	lime	277
6	shale	283
1	lime	284
15	shale	299
11	lime	310
2	shale	312
14	lime	326
8	shale	334
21	lime	355
4	shale	359
2	lime	361
3	shale	364
9	lime	373
139	shale	512
5	lime/shells	517
11	sandy shale	528
5	lime	533
6	shale	539
7	lime	546
32	shale	578
6	lime	584
2	sand	586
14	shale	600

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TOWN OIL COMPANY, INC.

"Drilling and Production"

16205 W 287th Street
Paola, Kansas 66071

Fax# 913-294-4823

PHONE: 913-557-5482
913-294-2125

WELL: Nutt BW-4A

LEASE OWNER: Town Oil Co., Inc.

WELL LOG
CON'T

Thickness of Strata	Formation	Total Depth
6	lime	
11	shale	606
1	lime	617
10	shale	618
4	lime	628
15	shale	632
3	shale/shells	617
1	lime	650
13	shale	651
12	sandy shale	664
13	sand	676
8	sand	689
25	shale	697
		722 TD

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