

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Rec'd from UIC
on 11/13/09.

Operator: License # 3895
Name: Bobcat Oilfield Service, Inc.
Address: 30805 Cold Water Rd.
City/State/Zip: Louisburg, KS. 66053
Purchaser: Pacer Energy
Operator Contact Person: Bob Eberhart
Phone: (913) 837-2823
Contractor: Name: Dale Jackson Production Co.
License: 4339

Wellsite Geologist: _____
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
_____ Oil _____ SWD _____ SLOW _____ Temp. Abd.
_____ Gas ENHR _____ SIGW
_____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
_____ Plug Back _____ Plug Back Total Depth
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Enhr.?) _____ Docket No. _____

8/31/09	9/1/09	10/1/09
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-107-24067-00-00
County: Linn
NW NW NE Sec. 8 Twp. 20 S. R. 23 East West
5125 5067 feet from S / N (circle one) Line of Section
2475 2434 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Snyder Well #: M-13
Field Name: LaCygne-Cadmus

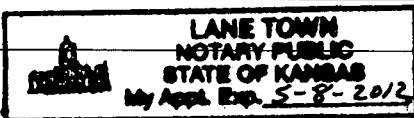
Producing Formation: Peru
Elevation: Ground: 901 Kelly Bushing: NA
Total Depth: 341' Plug Back Total Depth: 4.8"
Amount of Surface Pipe Set and Cemented at 20.6" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 20.6
feet depth to surface w/ 5 sx cm.

Drilling Fluid Management Plan Alt II NR 12-16-09
(Data must be collected from the Reserve Pit)
Chloride content 1500-3000 ppm Fluid volume 80 bbls
Dewatering method used on lease
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Agent Date: 11-16-09
Subscribed and sworn to before me this 6th day of November,
2009.
Notary Public: [Signature]
Date Commission Expires: 5-8-2012



KCC Office Use ONLY

Letter of Confidentiality Received
 Wireline Log Received
_____ Geologist Report Received
_____ UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
NOV 09 2009
CONSERVATION DIVISION
WICHITA, KS

Alt. assigned to JK on 11/10/09

Operator Name: Bobcat Oilfield Service, Inc. Lease Name: Snyder Well #: M-13
 Sec. 8 Twp. 20 S. R. 23 East West County: Linn

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: GammaRay/Neutron/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <div style="text-align: center;"> RECEIVED KANSAS CORPORATION COMMISSION NOV 09 2009 CONSERVATION DIVISION WICHITA, KS </div>
---	---

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9	8 3/4"		20.6	Portland	5	
Completion	5 5/8"	2 7/8"		336'	Portland	50	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	272.0-290.0	36 Perfs	Acid Fracture 272.0-290.0	

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.)
 Other *(Specify)* _____

Avery Lumber

P.O. BOX 66
MOUND CITY, KS 66056
(913) 795-2210 FAX (913) 795-2194

Customer Copy
INVOICE
PLEASE REFER TO INVOICE NUMBER
ON ALL CORRESPONDENCE

Page: 1		Invoice: 10011079	
Special :		Time:	12:08:10
Instructions :		Ship Date:	07/15/09
		Invoice Date:	07/17/09
State rep #: MAVERY MIKE	Acct rep code:	Due Date:	08/05/09
Sold To: BOBCAT OILFIELD SRVC,INC C/O BOB EBERHART 30806 COLDWATER RD LOUISBURG, KS 66053		Ship To: BOBCAT OILFIELD SRVC,INC (913) 837-2823	
Customer #: 3570021	Customer PO:	Order By: TERRY	

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
315.00	315.00	L	BAG	CPPC	PORTLAND CEMENT	7.9900 BAG	7.9900	2518.85
200.00	200.00	L	BAG	CPPM	POST SET FLY ASH 75#	5.1900 BAG	5.1900	1038.00
14.00	14.00	L	EA	CPQP	QUIKRETE PALLETS	17.0000 EA	17.0000	238.00

RECEIVED
KANSAS CORPORATION COMMISSION
NOV 09 2009
CONSERVATION DIVISION
WICHITA, KS

	FILLED BY _____ CHECKED BY _____ DATE SHIPPED _____ DRIVER _____ SHIP VIA LINN COUNTY RECEIVED COMPLETE AND IN GOOD CONDITION	Sales total \$3792.85 Taxable 3792.85 Non-taxable 0.00 Tax # _____ Sales tax 201.02
--	--	---

TOTAL \$3993.87

2 - Customer Copy





MIDWEST SURVEYS
 LOGGING - PERFORATING - CONSULTING SERVICES
 P.O. Box 68, Osawatomie, KS 66064
 913 / 755 - 2128

GAMMA RAY / NEUTRON / CCL

File No.

API # 15-107-24.067

Company **Bobcat Oilfield Services, Inc.**
 Well **Snyder No. M-13**
 Field **LaCygne - Cadmus**
 County **Linn** State **Kansas**

Location

**5125' FSL & 2475' FEL
 NW-NW-NE**

Sec **8** Twp **20s** Rge **23e**
 Permanent Datum **GL** Elevation **NA**
 Log Measured From **GL**
 Drilling Measured From **GL**

Other Services

Elevation

K.B. NA
 D.F. NA
 G.L. NA

Date	9-12-2009
Run Number	One
Depth Driller	341.0
Depth Logger	335.7
Bottom Logged Interval	334.7
Top Log Interval	20.0
Fluid Level	Full
Type Fluid	Water
Density / Viscosity	NA
Salinity - PPM Cl	NA
Max Recorded Temp	NA
Estimated Cement Top	0.0
Equipment No.	107
Location	Osawatomie
Recorded By	Steve Windisch
Witnessed By	Bob Eberhart

RECEIVED
 KANSAS CORPORATION COMMISSION

NOV 09 2009

CONSERVATION DIVISION
 WICHITA, KS

BORE-HOLE RECORD				CASING RECORD			
RUN No.	BIT	FROM	TO	SIZE	WGT.	FROM	TO
One	8.75"	0.0	20.0	6.00"		0.0	20.0
Two	5.625"	20.0	341.0	2.875"	Hy-Drill	0.0	336.0

Fold Here >>>