

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008

Form Must Be Typed

Rec'd from UIC
on 11/13/09.

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3895

Name: Bobcat Oilfield Service, Inc.

Address 1: 30805 Coldwater Rd.

Address 2: _____

City: Louisburg State: KS Zip: 66053 + _____

Contact Person: Bob Eberhart

Phone: (913) 837-2823

CONTRACTOR: License # 4339

Name: Dale E. Jackson Production Co.

Wellsite Geologist: _____

Purchaser: High Sierra Crude Oil and Marketing, LLC

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ SIOW

☐ Gas ☒ ENHR ☐ SIGW

☐ CM (Coal Bed Methane) ☐ Temp. Abd.

☐ Dry ☐ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr. ☐ Conv. to SWD

☐ Plug Back: _____ Plug Back Total Depth _____

☐ Commingled Docket No.: _____

☐ Dual Completion Docket No.: _____

☐ Other (SWD or Enhr.?) Docket No.: _____

7/13/09 7/14/09 10/1/09

Spud Date or
Recompletion Date Date Reached TD Completion Date or
Recompletion Date

API No. 15 - 15-107-24033-00-00

Spot Description: NE/4

NW NE SE NE Sec. 8 Twp. 20 S. R. 23 ☒ East ☐ West

3890 3859 Feet from ☐ North / ☒ South Line of Section

385 367 Feet from ☒ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☒ NE ☐ NW ☒ SE ☐ SW

County: Linn

Lease Name: Snyder Well #: W-19S

Field Name: LaCygne-Cadmus

Producing Formation: Peru

Elevation: Ground: 914 Kelly Bushing: NA

Total Depth: 341 Plug Back Total Depth: 6

Amount of Surface Pipe Set and Cemented at: 20.6 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 20.6

feet depth to: Surface w/ 5 sx cmt.

Drilling Fluid Management Plan AH II NuL 12-16-09
(Data must be collected from the Reserve Pit)

Chloride content: 1500-3000 ppm Fluid volume: 80 bbls

Dewatering method used: on lease

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

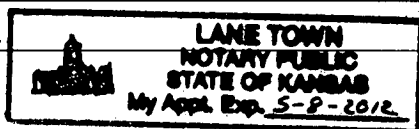
Title: Agent Date: 11-16-09

Subscribed and sworn to before me this 6th day of November

20 09

Notary Public: [Signature]

Date Commission Expires: 5-8-2012



KCC Office Use ONLY

☒ Letter of Confidentiality Received

If Denied, Yes ☐ Date: _____

☒ Wireline Log Received

☒ Geologist Report Received

☐ UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 09 2009

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Bobcat Oilfield Service, Inc. Lease Name: Snyder Well #: W-19S
 Sec. 8 Twp. 20 S. R. 23 ☒ East ☐ West County: Linn

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☒ Yes ☐ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

GammaRay/Neutron/CCL

☒ Log Formation (Top), Depth and Datum ☐ Sample
 Name Top Datum

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9	8 3/4"		20.6	Portland	5	
Completion	5 5/8"	2 7/8"		335	Portland	50	50-50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
2	285.0-295.0	41 Perfs	Acid Fracture	285.0-295.0	
TUBING RECORD: Size: Set At: Packer At:			Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First, Resumed Production, SWD or Enhr.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)		METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____		PRODUCTION INTERVAL: _____ _____
--	--	--	--	--

Lease :	SNYDER	
Owner:	BOBCAT OILFIELD SERVICES, INC.	
OPR #:	3895	
Contractor:	DALE JACKSON PRODUCTION CO.	
OPR #:	4339	
Surface: 20FT, GIN	Cemented: 5 SACKS	Hole Size: 8 3/4
Longstring 335 2 7/8	Cemented: 50 SACKS	Hole Size: 5 5/8

Dale Jackson Production Co.
Box 266, Mound City, Ks 66056
Cell # 620-363-2683
Office # 913-795-2991

Well #: X-195
Location: NE-SE-NE, S:8, T:20, S.R.:23, E
County: LINN
FSL: 3890
FEL: 365
APH: 15-107-24033-00-00
Started: 7/13/09
Completed: 7/14/09

SN: 274	Packer:	TD: 341
Plugged:	Bottom Plug:	

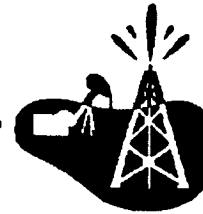
Well Log

[illegible]

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~~NOV 09 2009~~

CONSERVATION DIVISION
WICHITA, KS



Well #: X-19S
Location: NE-SE-NE, S:8, T:20, S.R.:23, E
County: LINN
FSL: 3890
FEL: 365
API#: 15-107-24033-00-00
Started: 7/13/09
Completed: 7/14/09

[illegible]

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NOV 09 2009

CONSERVATION DIVISION
WICHITA, KS

perf
285-0 To 295-0

Avery Lumber

P.O. BOX 66
MOUND CITY, KS 66056
(913) 795-2210 FAX (913) 795-2194

Customer Copy

INVOICE

PLEASE REFER TO INVOICE NUMBER
ON ALL CORRESPONDENCE

Page: 1

Invoice: **10010653**

Special :
Instructions :

Time: 17:18:47

Ship Date: 08/01/09

Invoice Date: 08/02/09

Due Date: 07/05/09

Sole rep #: MAVERY MIKE

Acct rep code:

Sold To: BOBCAT OILFIELD SRVC, INC
C/O BOB EBERHART
30805 COLDWATER RD
LOUISBURG, KS 66053

Ship To: BOBCAT OILFIELD SRVC, INC
(913) 837-2823

(913) 837-2823

913 837 4159

Customer #: 3570021

Customer PO:

Order By: TERRY

poplmg01

6TH
T 26

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
280.00	280.00	L	BAG	CPPC	PORTLAND CEMENT	7.9900 BAG	7.9900	2237.20
240.00	240.00	L	BAG	CPPM	POST SET FLY ASH 75#	5.1900 BAG	5.1900	1245.60
14.00	14.00	L	EA	CPQP	QUIKRETE PALLETS	17.0000 EA	17.0000	238.00

OK RE.
Cndmas. Drilling.

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NOV 09 2009

CONSERVATION DIVISION
WICHITA, KS

FILLED BY CHECKED BY DATE SHIPPED DRIVER

SHIP VIA LINN COUNTY

RECEIVED COMPLETE AND IN GOOD CONDITION

X

Taxable 3720.80

Non-taxable 0.00

Tax #

Sales total \$3720.80

Sales tax 197.20

TOTAL \$3918.00**2 - Customer Copy**



MIDWEST SURVEYS

LOGGING - PERFORATING - CONSULTING SERVICES
P.O. Box 68, Osawatomie, KS 66064
913 / 755 - 2128

GAMMA RAY / NEUTRON / CCL

File No.

API # 15-107-24,033

Company Bobcat Oilfield Service, Inc.

Well Snyder No. W-19S

Field Cadmus - LaCygne

County Linn State Kansas

Location

3890' FSL & 365' FEL
NW-NE-SE-NE

Other Services

Perforate

Sec. 8

Twp. 20s

Rge. 23e

Elevation

Permanent Datum

GL

Elevation NA

Log Measured From

GL

Drilling Measured From

GL

K.B. NA

D.F. NA

G.L. NA

Date	8-14-2009		
Run Number	One		
Depth Driller	341.0		
Depth Logger	335.5		
Bottom Logged Interval	333.5		
Top Log Interval	20.0		
Fluid Level	Full		
Type Fluid	Water		
Density / Viscosity	NA		
Salinity - PPM Cl	NA		
Max Recorded Temp	NA		
Estimated Cement Top	0.0		
Equipment No.	Location	104	Osawatomie
Recorded By	Gary Windisch		
Witnessed By	Bob Eberhart		

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CONSERVATION DIVISION
MICHITA, KS

BORE-HOLE RECORD				CASING RECORD			
RUN	BIT	FROM	TO	SIZE	WGT.	FROM	TO
No.							
One	8.75"	0.0	20.0	6.00"		0.0	20.0
Two	5.625"	20.0	341.0	2.875"		0.0	335.0

>>> Fold Here >>>