

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL Form ACO-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Rec'd from UIC  
on 11/13/09.

OPERATOR: License # 3895  
Name: Bobcat Oilfield Service, Inc.  
Address 1: 30805 Coldwater Rd.  
Address 2: \_\_\_\_\_  
City: Louisburg State: KS Zip: 66053 + \_\_\_\_\_  
Contact Person: Bob Eberhart  
Phone: ( 913 ) 837-2823  
CONTRACTOR: License # 4339  
Name: Dale E. Jackson Production Co.  
Wellsite Geologist: \_\_\_\_\_  
Purchaser: High Sierra Crude Oil and Marketing, LLC  
Designate Type of Completion:  
☒ New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover  
\_\_\_\_\_ Oil \_\_\_\_\_ SWD \_\_\_\_\_ SIOW  
\_\_\_\_\_ Gas ☒ ENHR \_\_\_\_\_ SIGW  
\_\_\_\_\_ CM (Coal Bed Methane) \_\_\_\_\_ Temp. Abd.  
\_\_\_\_\_ Dry \_\_\_\_\_ Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr. \_\_\_\_\_ Conv. to SWD  
\_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No.: \_\_\_\_\_  
5/6/09 5/12/09 10/1/09  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 15-107-24032-00-00  
Spot Description: NE/4  
SW SE NE NE Sec. 8 Twp. 20 S. R. 23 ☒ East ☐ West  
4180 4217 Feet from ☐ North / ☒ South Line of Section  
365 377 Feet from ☒ East / ☐ West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
☒ NE ☐ NW ☒ SE ☐ SW  
County: Linn  
Lease Name: Snyder Well #: W-18  
Field Name: LaCygne-Cadmus  
Producing Formation: Peru  
Elevation: Ground: 925 Kelly Bushing: NA  
Total Depth: 341 Plug Back Total Depth: 6  
Amount of Surface Pipe Set and Cemented at: 20.6 Feet  
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 20.6  
feet depth to: Surface w/ 5 sx cmt.

Drilling Fluid Management Plan AH II NH 12-16-09  
(Data must be collected from the Reserve Pit)  
Chloride content: 1500-3000 ppm Fluid volume: 80 bbls  
Dewatering method used: on lease  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ East ☐ West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Agent Date: 11-6-09  
Subscribed and sworn to before me this 6<sup>th</sup> day of November,  
20 09.  
Notary Public: [Signature]  
Date Commission Expires: 5-8-2012



KCC Office Use ONLY	
<input checked="" type="checkbox"/> Letter of Confidentiality Received	<u>[Signature]</u> <u>11/10/09</u>
If Denied, Yes <input type="checkbox"/> Date: _____	
<input checked="" type="checkbox"/> Wireline Log Received	<u>[Signature]</u> RECEIVED
<input type="checkbox"/> Geologist Report Received	KANSAS CORPORATION COMMISSION
<input type="checkbox"/> UIC Distribution	
NOV 09 2009	

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Bobcat Oilfield Service, Inc. Lease Name: Snyder Well #: W-18  
 Sec. 8 Twp. 20 S. R. 23 ☒ East ☐ West County: Linn

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☒ Yes ☐ No

Electric Log Run ☒ Yes ☐ No  
 (Submit Copy)

List All E. Logs Run:

**GammaRay/Neutron/CCL**

☒ Log Formation (Top), Depth and Datum ☐ Sample  
 Name Top Datum

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9	8 3/4"		20.6	Portland	5	
Completion	5 5/8"	2 7/8"		335	Portland	50	50-50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose: _____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
2	289.0-299.0	41 Perfs	Acid Fracture	289.0-299.0	

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TUBING RECORD:		Size:	Set At:	Packer At:	Liner Run:	CONSERVATION DIVISION WICHITA, KS	
					<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First, Resumed Production, SWD or Enhr.			Producing Method:				
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS:		METHOD OF COMPLETION:		PRODUCTION INTERVAL:
<input type="checkbox"/> Vented	<input type="checkbox"/> Sold	<input type="checkbox"/> Used on Lease	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled	
(If vented, Submit ACO-18.)		<input type="checkbox"/> Other (Specify) _____		

**Avery Lumber**  
P.O. BOX 66  
MOUND CITY, KS 66056  
(913) 795-2210 FAX (913) 795-2194

Customer Copy  
**INVOICE**

PLEASE REFER TO INVOICE NUMBER  
ON ALL CORRESPONDENCE

Page: 1

Invoice: **10008306**

Special :  
Instructions :  
Sales rep #: **MAVERY MIKE**

Time: **10:50:30**  
Ship Date: **04/14/09**  
Invoice Date: **04/20/09**  
Due Date: **05/05/09**

**REPRINT**

Sold To: **BOBCAT OILFIELD SRVC, INC**  
**C/O BOB EBERHART**  
**30805 COLDWATER RD**  
**LOUISBURG, KS 66083**

Ship To: **BOBCAT OILFIELD SRVC, INC**  
**(913) 837-2823**  
**(913) 837-2823**

Customer #: **3570021**

Customer PO:

Order By: **BOB**

posting01

5TH  
Y 27

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
350.00	350.00	L	BG	CPPC	PORTLAND CEMENT	7.9900 BAG	7.9900	2796.50
160.00	160.00	L	EA	CPPM	POST SET FLY ASH 75#	5.1900 BAG	5.1900	830.40
14.00	14.00	L	EA	CPQP	QUIKRETE PALLETS	17.0000 EA	17.0000	238.00
					PALLETS NEED TO BE RETURNED FOR CREDIT			

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CONSERVATION DIVISION  
WICHITA, KS

**INVOICE**

FILLED BY CHECKED BY DATE SHIPPED DRIVER

SHIP VIA LINN COUNTY

RECEIVED COMPLETE AND IN GOOD CONDITION

**X**

Taxable **3864.90**  
Non-taxable **0.00**  
Tax #

Sales total **\$3864.90**

Sales tax **204.84**

**TOTAL \$4069.74**

**2 - Customer Copy**





Dale Jackson Production Co.  
Box 266, Mound City, Ks 66056  
Cell # 620-363-2683  
Office # 913-795-2991



W-18

# Core Run # 1

Lease :	Snyder
Owner:	Bobcat Oilfield Service Inc.
OPR #:	3895
Contractor:	Dale Jackson Production Co.
OPR #:	4339

Well #:	<del>FX-18</del>
Location:	SW-SE-NE -NE S: 8 T:20 R. 23 E
County:	Linn
FSL:	4180
FEL:	365
API#	15-107-24032-00-00
Started:	5/6/09
Completed:	5/12/09

FT	Depth	Clock	Time	Formation/Remarks	Depth
	284		3.5	Oil Sand, Good Bleed, Some Water	286'
	285		5		
	286		4.5		
	287		5	Oil Sand, Shaly, Poor Bleed	288'
	288		5		
	289		4.5		
				Oil Sand, Fair Bleed	290'
	290		5		
	291		3.5		
	292		4.5	Oil Sand, Shaly, Poor Bleed	294'
	293		5		
	294		5		
	295		3	Oil Sand, Poor Bleed	295.5'
				Oil Sand, Shaly, Poor Bleed	298.5'
	296		3.5		
	297		4.5		
	298		5.5	Sandy Shale, Some Oil Sand, Poor Bleed	
	299		4		
	300		5		
	301		5		
				304 - 307 Fair Bleed.	

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CONSERVATION DIVISION  
WICHITA, KS

289 - 299



**MIDWEST SURVEYS**  
LOGGING - PERFORATING - CONSULTING SERVICES  
P.O. Box 68, Osawatomie, KS 66064  
913 / 755 - 2128

**GAMMA RAY / NEUTRON / CCL**

File No.       <b>API # 15-107-24,032</b>	Company		Bobcat Oil Service, Inc.								
	Well		Snyder No. W-18								
	Field		Cadmus - LaCygne								
	County		Linn				State		Kansas		
	Location		4217' FSL & 377' FEL SW-SE-NE-NE						Other Services Perforate		
	Sec. 8	Twp. 20s	Rge. 23e						Elevation		
	Permanent Datum		GL		Elevation		NA		K.B. NA		
	Log Measured From		GL						D.F. NA		
	Drilling Measured From		GL						G.L. NA		
Date			6-02-2009								
Run Number			One								
Depth Driller			341.0								
Depth Logger			334.0								
Bottom Logged Interval			332.0								
Top Log Interval			20.0						RECEIVED KANSAS CORPORATION COMMISSION		
Fluid Level			Full								
Type Fluid			Water						NOV 09 2009		
Density / Viscosity			NA								
Salinity - PPM Cl			NA						CONSERVATION DIVISION WICHITA, KS		
Max Recorded Temp			NA								
Estimated Cement Top			0.0								
Equipment No.		Location		104		Osawatomie					
Recorded By			Gary Windisch								
Witnessed By			Bob Eberhart								
RUN		BORE-HOLE RECORD				CASING RECORD					
No.	BIT	FROM	TO	SIZE	WGT.	FROM	TO				
One	8.75"	0.0	20.6	6.625"		0.0	20.6				
Two	5.625"	20.6	341.0	2.875"		0.0	335.0				

<<< Fold Here >>>