Kansas Corporation Commission Oil & Gas Conservation Division

ORIGINA LForm ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Recal from ULL on 11/13/09.

OPERATOR: License #_ 3895	API No. 15 - 15-107-24065-00-00
Name: Bobcat Oilfield Services, Inc.	Spot Description: NE/4
Address 1: 30805 Coldwater Rd.	NE NE Sec. 8 Two. 20 S. R. 23 Fast West
Address 2:	48204636 Feet from North / South Line of Section
City: Louisburg State: KS Zip: 66053 +	5/0 536 Feet from 🕡 East / 🗌 West Line of Section
Contact Person: Bob Eberhart	Footages Calculated from Nearest Outside Section Corner:
Phone: (913) 837-2823	NE NW SE SW
CONTRACTOR: License # 4339	County: Linn
Name: Dale E. Jackson Production, Inc.	Lease Name: Snyder Well #: W-16
Wellsite Geologist:	Field Name: LaCygne-Cadmus
Purchaser: High Sierra Crude Oil and Marketing, LLC	Producing Formation: Peru
Designate Type of Completion:	Elevation: Ground: 939 Kelly Bushing: N/A
✓ New Well Re-Entry Workover	Total Depth: 353 Plug Back Total Depth: 6'
Oil SWD SIOW	Amount of Surface Pipe Set and Cemented at: 20.6 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
CM (Coal Bed Methane) Temp. Abd.	If yes, show depth set: Feet
Dry Other(Core, WSW, Expl., Cathodic, etc.)	If Alternate II completion, cement circulated from: 20.6
If Workover/Re-entry: Old Well Info as follows:	feet depth to: Surface w/ 5 sx cmt.
Operator:	Drilling Fluid Management Plan AI+ IL NUL 12-16-09
Well Name:	(Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chloride content: 1500-3000 ppm Fluid volume: 80 bbls
Deepening Re-perf Conv. to Enhr Conv. to SWD	Dewatering method used: on lease
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Docket No.:	
Dual Completion Docket No.:	Operator Name:
Other (SWD or Enhr.?) Docket No.:	Lease Name: License No.:
5/22/09 5/29/09 10/01/09	Quarter Sec TwpS. R East West
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workover or of side two of this form will be held confidential for a period of 12 months if re	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information equested in writing and submitted with the form (see rule 82-3-107 for confidence of the control of the contr
are complete and correct to the set of my knowledge. Signature:	the oil and gas industry have been fully complied with and the statements herein KCC Office Use ONLY All . Assign.
Title: Agent Date: 15-00-00	Letter of Confidentiality Received 11/10/09.
Subscribed and sworn to before me this day of	If Denied, Yes Date:
20 09	Wireline Log Received RECEIVED Geologist Report Received KANSAS CORPORATION COMMISSION
Notary Public:	UIC Distribution
Date Commission Expires: 5-8-20/2	NOV 0 9 2009

Side Two

Operator Name: Bobca	Lease	Lease Name: Snyder			_{Well} #: _W-16				
Sec8Twp20_	S. R. <u>23</u>	✓ East ☐ West	County	,: Linn					
NSTRUCTIONS: Show ime tool open and close ecovery, and flow rates surveyed. Attach final g	ed, flowing and shu if gas to surface te	t-in pressures, whethe st, along with final cha	shut-in pres	sure reac	hed static level	l, hydrostatic pro	essures, bottom	hole temperature, fluid	
Orill Stem Tests Taken (Attach Additional She	eets)	☐ Yes ✓ No	_	√Lo	g Formatio	on (Top), Depth	and Datum	☐ Sample	
Samples Sent to Geolog	jical Survey	Yes No		Name)		Тор	Datum	
Cores Taken Electric Log Run (Submit Copy)		✓ Yes							
ist All E. Logs Run:									
GammaRay/Ne	eutron/CCL								
'							. 1000		
		CASIN Report all strings se	G RECORD t-conductor, su	✓ New urface, inter	· · · · · · · · · · · · · · · · · · ·	tion, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weig Lbs./		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
Surface	9	8 3/4"			20.6	Portland	5		
Completion	5 5/8"	2 7/8"			347	Portland	50	50/50 POZ	
		ADDITION	AL CEMENTIA	NG / SQUI	EEZE RECORD)			
Purpose: —— Perforate —— Protect Casing	Depth Top Bottom	Type of Cement #Sacks Used			Type and Percent Additives				
—— Plug Back TD —— Plug Off Zone									
Shots Per Foot		ON RECORD - Bridge Pl Footage of Each Interval P				acture, Shot, Cem	ent Squeeze Reco	rd Depth	
2 3	00.0 - 301.0	5 Perfs	ooratou			ure 300.0 -		Бери	
•	03.0 - 310.0	29 Perfs				ure 303.0 -			
							К	RECEIVED ANSAS CORPORATION COMMIS	
								NOV 0 9 2009	
TUBING RECORD:	Size:	Set At:	Packer At	t:	Liner Run:	Yes	No	CONSERVATION DIVISION	
Date of First, Resumed Pro	oduction, SWD or Enl	nr. Producing M	_	Flowing	Pumpi	ng 🗌 Gas	Lift Cth	WICHITA, KS ner (Explain)	
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf	Wate	r B	Bbis.	Gas-Oil Ratio	Gravity	
DISPOSITION Vented Sold (If vented, Submit	Used on Lease	Open Hole Other (Specify)	METHOD OF	COMPLE Dually		mmingled _	PRODUCTI	ON INTERVAL:	

n 05 09 11:4		Jackson Pro Co.		913 7	95 2991 p.3		
Lease:	SNYDER				Well #: W-16		
Owner:	BOBCAT OILFI	ELD SERVICES, INC.			Location: E2-NE-NE, S:8, T:20, S.R:23,		
OPR#:	3895	Company of the Compan	Dale Jackson P	roduction Co	E		
			Box 266, Mound		County: LINN		
OPR#:	4339		T C-11 # C20		FSL: 4620		
Surface:	Cemented:	Hote Size:	2F E		FEL: 510		
20FT, 6IN	5 SACKS	8 3/4	Sil Oulce # 3T2	-/95-2991	API#: 15-107-24065-00-00		
Longstring:	Cemented:	Hole Size:	7		Started: 5/22/09		
347' 2 7/8	50 SACKS	5 5/8			Completed: 5/29/09		
			SN: NONE	Packer:	TD: 353		
	Well L	.og	Plugged:	SET TROUGH Bottom Plug:			
TKN BTM	Formatio	n	TVN	PTRE Franchis			

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2009-06-05 12:44 913 795 2991 Page 3



Dale Jackson Production Co. Box 266, Mound City, Ks 66056 Cell # 620-363-2683 Office # 913-795-2991



Lease:	SNYDER
Owner:	BOBCAT OILFIELD SERVICES, INC.
OPR #:	3895
Contractor:	DALE JACKSON PRODUCTION CO.
OPR#:	4339

Core Run <u># 1</u>

Well #: W-16	
Location: E2-NE-NE, S:8, T:20, S.R:23, E	
County: LINN	
FSL: 4620	_
FEL: 510	
API#: 15-107-24065-00-00	
Started: 5/22/09	
Completed: 5/29/09	

FT	Depth	Clock	Time	Completed: 5/29/09						
<u> </u>		GOCK	Lime	Formation/Remarks						
-	293 294	<u> </u>	 	OR SAND (CAULED TO						
<u></u>	254		4	OIL SAND (SAHLEY) (POOR BLEED)	ļ.					
	295		3.5		294					
	296		3.5	OFL SAND (FAIR BLEED)	İ					
	297		5		296					
	298		4.5							
	299		4.5		1					
ĺ	l j		""	OIL SAND (SHALEY) (POOR BLEED)						
	300				299.3					
	301	-	3	OIL SAND (SHALEY) (GOOD BLEED)						
	302		3	LIME	300.5					
	303		5	UNIL	302.7					
	304		4							
	305		3.5							
	306		4.5		f					
	307		4.5							
	308		4.5	OIL SAND (SHALEY) (POOR BLEED)						
	309		4	- Toward (It don't beauty)	308.8					
	310		3							
	,	ļ	+	OIL SAND (SHALEY) (FAIR BLEED)	309.7					
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	312		7	an interpretation of the second of the secon						
	313				1					
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				RECEIVED KANSAS CORPORATION CONSERVATION						
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-				CONSERVATION WICHITA,	K\$					
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Avery Lumber

MOUND CITY, KS 66056 {913} 795-2210 FAX (913) 795-2194

Customer Copy INVOICE

PLEASE REFER TO INVOICE NUMBER ON ALL CORRESPONDENCE

Invoice: 10009309 Page: 1 16:25:04 Time: Special 05/18/09 Ship Date: Instructions invoice Date: 05/20/09 REPRINT 06/05/09 Due Date: Sale rep #: MAVERY MIKE Acct rep code: Ship To: BOBCAT OILFIELD SRVC, INC Sold To: BOBCAT OILFIELD SRVC,INC (913) 837-2823 C/O BOB EBERHART **30805 COLDWATER RD** (913) 837-2823 LOUISBURG, KS 66053 Order By: BOB EBERHEART Customer #: 3570021 Customer PO:

popimg@1 **EXTENSION** PRICE Alt Price/Uom ORDER SHIP ILI UM ITEM# DESCRIPTION 1677.90 7.9900 7.9900 BAG CPPC PORTLAND CEMENT 210.00 210.00 BAG 5.1900 1660.80 5.1900 BAG СРРМ POST SET FLY ASH 75# 320.00 BAG 320.00 68.00 17,0000 17.0000 EA CPQP QUIKRETE PALLETS 4.00 EA 4.00 SHIPPED 14 PALLETS WITH LOAD RETURNED 10 PALLETS FROM PREVIOUS LOAD ONLY CHARGED FOR 4 PALLETS RECEIVED COMMISSION NOV 0 9 2009 CONSERVATION DIVISION FILLED BY CHECKED BY DATE SHIPPED \$3406.70 Sales total SHIP VIA LINN COUNTY RECEIVED COMPLETE AND IN GOOD CONDITION Taxable 3406.70 Non-taxable 0.00 180.56 Seles tax X Tax#.

2 - Customer Copy

Page 2/2

TOTAL

\$3587.26



MIDWEST SURVEYS

LOGGING - PERFORATING - CONSULTING SERVICES P.O. Box 68, Osawatomie, KS 66064 913 / 755 - 2128

GAMMA RAY / NEUTRON / CCL

j Fil	e No.	Company	Bob	cat (Oil S	Servi	ice,	Inc.				
		Well	Snyder No. W-16									
	065	Field	Field Cadmus - LaCygne									
	-24,	County	Linn State Kans							sas		
	107	Location			,					Other Services		
	API # 15-107-24,065		4636' FSL & 536 W/2-E/2-NE-							Perforate		
:	<u> </u>	Sec. 8	Twp	209	S	Rae	236	<u> </u>		Elevation		
	-	Permanent Datum Log Measured Front Drilling Measured	ermanent Datum GL Elevation NA og Measured From GL						NA	K.B. NA D.F. NA G.L. NA		
Date				6-02-2009				· · · · · · · · · · · · · · · · · · ·				
Run Numb	er		One							,		
Depth Drill	ler		353.0									
Depth Log			346.0									
	gged Interva	l	3	44.0				R	ECEIVE	D COMPRESSION		
Top Log Ir				20.0			K	MSAS CORE	ONTHUS	COMMISSION		
Fluid Level			Full			NOA 6 8 500			2009			
Type Fluid				Vater				NU	y wa	£000		
Density / V				NA					MIATIE	N DWISION		
Salinity - P			NA					CONSE	MICHIT	A.KS		
	rded Temp Cement Top			NA o o				····				
Equipment		cation		0.0	i							
Recorded		cation	104 Osawatomi Gary Windisch									
Witnessed	<u> </u>		<u>-</u>	Eberhart								
RUN	_, 	BORE-HOLE REC			1		CA	SING REC	CORD	<u> </u>		
No.	BIT	FROM	TO		SIZE			FRC		ТО		
One	8.75"	0.0	20.6		6.625	5"		0.0)	20.6		
Two	5.625"	20.6	353.0		2.875		y-Drill	0.0		347.0		