

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

*Rec'd from UIC
on 11/13/09.*

OPERATOR: License # 3895
Name: Bobcat Oilfield Services, Inc.
Address 1: 30805 Coldwater Rd.
Address 2: _____
City: Louisburg State: KS Zip: 66053 + _____
Contact Person: Bob Eberhart
Phone: (913) 837-2823
CONTRACTOR: License # 4339
Name: Dale E. Jackson Production, Inc.
Wellsite Geologist: _____
Purchaser: High Sierra Crude Oil and Marketing, LLC
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
_____ Oil _____ SWD _____ SIOW
_____ Gas ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
5/20/09 5/21/09 10/01/09
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

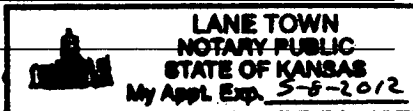
API No. 15 - 15-107-24036-00-00
Spot Description: NE/4
NW NE NE NE Sec. 8 Twp. 20 S. R. 23 East West
5200 5212 Feet from North / South Line of Section
510 527 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Linn
Lease Name: Snyder Well #: W-13
Field Name: LaCygne-Cadmus
Producing Formation: Peru
Elevation: Ground: 929 Kelly Bushing: N/A
Total Depth: 356 Plug Back Total Depth: 5'
Amount of Surface Pipe Set and Cemented at: 20.6 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 20.6
feet depth to: Surface w/ 5 sx cmt.

Drilling Fluid Management Plan AH II NCR 12-16-09
(Data must be collected from the Reserve Pit)
Chloride content: 1500-3000 ppm Fluid volume: 80 bbls
Dewatering method used: on lease
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Dale E. Jackson*
Title: Agent Date: 11-6-09
Subscribed and sworn to before me this 6th day of November,
20 09.
Notary Public: *L. J. ...*
Date Commission Expires: 5-8-2012



KCC Office Use ONLY *(Alr. assign. to JK 11/10/09.)*

Letter of Confidentiality Received
If Denied, Yes Date: _____

Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Bobcat Oilfield Services, Inc. Lease Name: Snyder Well #: W-13
 Sec. 8 Twp. 20 S. R. 23 East West County: Linn

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: GammaRay/Neutron/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9	8 3/4"		20.6	Portland	5	
Completion	5 5/8"	2 7/8"		351	Portland	50	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	296.0 - 306.0 41 Perfs	Acid Fracture 296.0 - 306.0	

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TUBING RECORD: Size: Set At: Packer At: Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No		CONSERVATION DIVISION WICHITA, KS
Date of First, Resumed Production, SWD or Enhr.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Lease :	Snyder	
Owner:	Bobcat Oilfield Service Inc.	
OPR #:	3895	
Contractor:	Dale Jackson Production Co.	
OPR #:	4339	
Surface:	Cemented:	Hole Size:
20ft 6in	5 sacks	8 3/4
Longstring:	Cemented:	Hole Size:
351 2 7/8	50 sacks	5 5/8

Dale Jackson Production Co.
 Box 266, Mound City, Ks 66056
 Cell # 620-363-2683
 Office # 913-795-2991

Well #: W-13
Location: SE-SE-SE, S:8, T:20, R23, E
County: Linn
FSL: 5200
FEL: 510
API#: 15-107-24036-00-00
Started: 5/20/09
Completed: 5/21/09

SN:	Packer:
None	None
Plugged:	Bottom Plug:

Well Log

TKN	BTM Depth	Formation	TKN	BTM Depth	Formation
3	3	TOP SOIL			
2	5	CLAY AND LIME STR.			
25	30	LIME			
5	35	SHALE			
3	38	BLACK SHALE			
20	58	LIME			
3	61	SHALE			
1	62	BLACK SHALE			
5	67	LIME			
5	72	SHALE			
5	77	LIME			
29	136	SHALE			
12	148	SANDY SHALE			
89	237	SHALE			
1	238	COAL			
6	244	LIME			
25	269	SHALE			
8	277	LIME			
5	282	SHALE			
3	285	OIL SAND (SHALY) (POOR BLEED) <i>Flow</i>			
4	289	OIL SAND (POOR BLEED)			
17.5	306.5	OIL SAND (SEE CDRE)			
7.5	314	SHALE (OIL STR)			
2	316	OIL SAND (SHALY) (POOR BLEED)			
2	318	SHALE (OIL STR)			
14	332	SHALE			
1	333	COAL			
6	339	LIME			
15	354	SHALE			
TD	356	LIME			

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CONSERVATION DIVISION
WICHITA, KS

Per AT
296.0 to 306.0



Dale Jackson Production Co.
 Box 266, Mound City, Ks 66056
 Cell # 620-363-2683
 Office # 913-795-2991



Lease :	Snyder
Owner:	Bobcat Oilfield Services, Inc.
OPR #:	3895
Contractor:	Dale Jackson Production Co.
OPR #:	4339

**Core
Run #1**

Well #: W-13
Location: NE-NE-NE, S:8, T:20, R23, E
County: Linn
FSL: 5200
FEL: 510
API#: 15-107-24036-00-00
Started: 5/20/09
Completed: 5/21/09

FT	Depth	Clock	Time	Formation/Remarks	Depth
	290		3.5		
	291		3.5	OIL SAND, (GOOD BLEED), (SOME WATER)	291.5
	292		6		
	293		605	LIME	
	294		7		294
	295		4		
	296		3		
	297		4	OIL SAND, (GOOD BLEED)	297.7
	298		4.5		
	299		4.5	OIL SAND, (FAIR BLEED)	299.3
	300		5.5		
	301		6	LIME	
	302		4.5	OIL SAND, (HEAVY BLEED)	301.7
	303		4		302.6
	304		7	OIL SAND, (SHALY), (FAIR BLEED)	
	305		5.5		305.5
	306		4	OIL SAND, (SHALY), (HEAVY BLEED)	306.5
	307		6	SHALE, (OIL STREAKS)	
	308		7		
	309		7		

Handwritten numbers: 298 308

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 WICHITA, KS

Avery Lumber

P.O. BOX 66
MOUND CITY, KS 66056
(913) 795-2210 FAX (913) 795-2194

Customer Copy
INVOICE
PLEASE REFER TO INVOICE NUMBER
ON ALL CORRESPONDENCE

Page: 1		Invoice: 10008306	
Special :		Time:	10:50:30
Instructions :		Ship Date:	04/14/09
		Invoice Date:	04/20/09
Sale rep #: MAVERY MIKE	Acct rep code:	Due Date:	05/05/09
Sold To: BOBCAT OILFIELD SRVC, INC C/O BOB EBERHART 30805 COLDWATER RD LOUISBURG, KS 66083		Ship To: BOBCAT OILFIELD SRVC, INC (913) 837-2823 (913) 837-2823	
Customer #: 3570021	Customer PO:	Order By: BOB	

REPRINT

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
350.00	350.00	L	BG	CPPC	PORTLAND CEMENT	7.9900 BAG	7.9900	2796.50
160.00	160.00	L	EA	CPPM	POST SET FLY ASH 75#	5.1900 BAG	5.1900	830.40
14.00	14.00	L	EA	CPQP	QUIKRETE PALLETS	17.0000 EA	17.0000	238.00
PALLETS NEED TO BE RETURNED FOR CREDIT								

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WICHITA, KS

NOTICE

	FILLED BY _____ CHECKED BY _____ DATE SHIPPED _____ DRIVER _____ SHIP VIA LINN COUNTY RECEIVED COMPLETE AND IN GOOD CONDITION		Sales total \$3864.90 Taxable 3864.90 Non-taxable 0.00 Sales tax 204.84 Tax # _____
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TOTAL \$4069.74

2 - Customer Copy



MIDWEST SURVEYS

LOGGING - PERFORATING - CONSULTING SERVICES
 P.O. Box 68, Osawatomie, KS 66064
 913 / 755 - 2128

GAMMA RAY / NEUTRON / CCL

File No.

API # 15-107-24,036

Company **Bobcat Oil Service, Inc.**
 Well **Snyder No. W-13**
 Field **Cadmus - LaCygne**
 County **Linn** State **Kansas**

Location

5212' FSL & 527' FEL
 NW-NE-NE-NE

Other Services
 Perforate

Sec. **8** Twp. **20s** Rge. **23e**
 Permanent Datum **GL** Elevation **NA**
 Log Measured From **GL**
 Drilling Measured From **GL**

Elevation
 K.B. **NA**
 D.F. **NA**
 G.L. **NA**

Date	6-02-2009
Run Number	One
Depth Driller	356.0
Depth Logger	349.8
Bottom Logged Interval	347.8
Top Log Interval	20.0
Fluid Level	Full
Type Fluid	Water
Density / Viscosity	NA
Salinity - PPM Cl	NA
Max Recorded Temp	NA
Estimated Cement Top	0.0
Equipment No.	Location
104	Osawatomie
Recorded By	Gary Windisch
Witnessed By	Bob Eberhart

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 WICHITA, KS

RUN	BORE-HOLE RECORD			CASING RECORD				
	No.	BIT	FROM	TO	SIZE	WGT.	FROM	TO
One	8.75"	0.0	20.6	6.625"			0.0	20.6
Two	5.625"	20.6	356.0	2.875"	Hy-Drill		0.0	351.0

<< Fold Here >>