

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

*Rec'd from UIC  
on 11/10/09.*

OPERATOR: License # 3895  
Name: Bobcat Oilfield Services, Inc.  
Address 1: 30805 Coldwater Rd.  
Address 2: \_\_\_\_\_  
City: Louisburg State: KS Zip: 66053 + \_\_\_\_\_  
Contact Person: Bob Eberhart  
Phone: ( 913 ) 837-2823  
CONTRACTOR: License # 4339  
Name: Dale E. Jackson Production, Inc.  
Wellsite Geologist: \_\_\_\_\_  
Purchaser: High Sierra Crude Oil and Marketing, LLC  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other \_\_\_\_\_  
*(Core, WSW, Expl., Cathodic, etc.)*

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No.: \_\_\_\_\_  
 Dual Completion Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_  
5/29/09 6/01/09 10/01/09  
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-107-24064-00-00  
Spot Description: NE/4  
E/2 - W/2 - NE-NE Sec. 8 Twp. 20 S. R. 23  East  West  
4620 Feet from  North /  South Line of Section  
805 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Linn  
Lease Name: Snyder Well #: U-16  
Field Name: LaCygne-Cadmus  
Producing Formation: Peru  
Elevation: Ground: 939 Kelly Bushing: N/A  
Total Depth: 361 Plug Back Total Depth: 8'  
Amount of Surface Pipe Set and Cemented at: 20.6 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 20.6  
feet depth to: Surface w/ 5 sx cmt.

Drilling Fluid Management Plan AH II NUR 12-15-09  
*(Data must be collected from the Reserve Pit)*  
Chloride content: 1500-3000 ppm Fluid volume: 80 bbls  
Dewatering method used: on lease  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Don Duckett*  
Title: Agent Date: 11-6-09  
Subscribed and sworn to before me this 6<sup>th</sup> day of November,  
20 09.  
Notary Public: *[Signature]*  
Date Commission Expires: 5-8-2012



KCC Office Use ONLY *(Plr. assign. to JK 11/10/09)*

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received *(orig. in UIC)*  
 Geologist Report Received  
 UIC Distribution

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Operator Name: Bobcat Oilfield Services, Inc. Lease Name: Snyder Well #: U-16  
 Sec. 8 Twp. 20 S. R. 23  East  West County: Linn

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>GammaRay/Neutron/CCL</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9	8 3/4"		20.6	Portland	5	
Completion	5 5/8"	2 7/8"		353	Portland	50	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	300.0 - 310.0 41 Perfs	Acid Fracture 300.0 - 310.0	

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TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Dale Jackson Production Co.  
Box 266, Mound City, Ks 66056  
Cell # 620-363-2683  
Office # 913-795-2991



# Core Run # 1

Lease :	SNYDER
Owner:	BOBCAT OILFIELD SERVICES, INC.
OPR #:	3895
Contractor:	DALE JACKSON PRODUCTION CO.
OPR #:	4339

Well #: U-16.
Location: W-2 NE-NE, S:8, T:20, R:23, E
County: LINN
FSL: 4620
FEL: 805
APH#: 15-107-24064-0000
Started: 5/29/09
Completed: 6/1/09

FT	Depth	Clock	Time	Formation/Remarks	Depth
	295				
	296		4	OIL SAND (SHALEY) (POOR BLEED)	
	297		4		
	298		4	OIL SAND (POOR BLEED)(WATER)	297
				OIL SAND (SHALEY) (POOR BLEED) (WATER)	298.4
	299		4.5		298.9
	300		3		
	301		2.5		
	302		3	OIL SAND (SHALEY) (FAIR BLEED) (LITTLE WATER)	
					301.2
	303		3.5	OIL SAND (GOOD BLEED) (LITTLE WATER)	
					302.9
	304		5.5		
	305		3.5	LIME	
					306.1
	306		4.5		
ADDED	JOINT				
	307		4	OIL SAND (SHALEY) (POOR BLEED)	
					307.3
	308		3.5		
	309		2.5	OIL SAND (SHALEY) (FAIR BLEED) (LITTLE WATER)	
					308.8
	310		3		
	311		3.5	OIL SAND (SHALEY) (POOR BLEED)	
					310.2
	312		4		
	313		3.5	OIL SAND (SHALEY) (GOOD BLEED)	
					313.4
	314		3	OIL SAND (SHALEY) (POOR BLEED)	
					314
	315		3	OIL SAND (SHALEY) (POOR BLEED) (BROKEN)	
					314.6

*Core 5' to Low  
Should. 290-310  
300-310*

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WICHITA, KS

# Avery Lumber

P.O. BOX 66  
MOUND CITY, KS 66056  
(913) 795-2210 FAX (913) 795-2194

Customer Copy  
**INVOICE**  
PLEASE REFER TO INVOICE NUMBER  
ON ALL CORRESPONDENCE

Page: 1		Invoice: <b>10009309</b>	
Special :		Time:	16:25:04
Instructions :		Ship Date:	05/18/09
		Invoice Date:	05/20/09
Sale rep #: <b>MAVERY MIKE</b>	Acct rep code:	Due Date:	06/05/09
Sold To: <b>BOBCAT OILFIELD SRVC, INC</b> C/O BOB EBERHART 30805 COLDWATER RD LOUISBURG, KS 66053		Ship To: <b>BOBCAT OILFIELD SRVC, INC</b> (913) 837-2823  (913) 837-2823	
Customer #: <b>3570021</b>	Customer PO:	Order By: <b>BOB EBERHEART</b>	

**REPRINT**

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
210.00	210.00	L	BAG	CPPC	PORTLAND CEMENT	7.9900 BAG	7.9900	1677.90
320.00	320.00	L	BAG	CPPM	POST SET FLY ASH 75#	5.1900 BAG	5.1900	1660.80
4.00	4.00	L	EA	CPQP	QUIKRETE PALLETS	17.0000 EA	17.0000	68.00
					SHIPPED 14 PALLETS WITH LOAD RETURNED 10 PALLETS FROM PREVIOUS LOAD ONLY CHARGED FOR 4 PALLETS			

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	FILLED BY _____ CHECKED BY _____ DATE SHIPPED _____ DRIVER _____	<b>Sales total \$3406.70</b>
	SHIP VIA <b>LINN COUNTY</b> RECEIVED COMPLETE AND IN GOOD CONDITION	Taxable <b>3406.70</b> Non-taxable <b>0.00</b> Tax # _____
<b>X</b>		<b>Sales tax 180.56</b>

**TOTAL \$3587.26**

**2 - Customer Copy**



**MIDWEST SURVEYS**  
**LOGGING - PERFORATING - CONSULTING SERVICES**  
**P.O. Box 68, Osawatomie, KS 66064**  
**913 / 755 - 2128**

**GAMMA RAY / NEUTRON / CCL**

File No.       <b>API # 15-107-24,064</b>	Company <b>Bobcat Oil Service, Inc.</b>		
	Well <b>Snyder No. U-16</b>		
	Field <b>Cadmus - LaCygne</b>		
	County <b>Linn</b>	State <b>Kansas</b>	
Location <b>4642' FSL &amp; 818' FEL E/2-W/2-NE-NE</b>			Other Services <b>Perforate</b>
Sec. <b>8</b> Twp. <b>20s</b> Rge. <b>23e</b>			Elevation
Permanent Datum <b>GL</b>		Elevation <b>NA</b>	K.B. NA
Log Measured From <b>GL</b>			D.F. NA
Drilling Measured From <b>GL</b>			G.L. NA

Date	6-02-2009
Run Number	One
Depth Driller	361.0
Depth Logger	351.5
Bottom Logged Interval	349.5
Top Log Interval	20.0
Fluid Level	Full
Type Fluid	Water
Density / Viscosity	NA
Salinity - PPM Cl	NA
Max Recorded Temp	NA
Estimated Cement Top	0.0
Equipment No.	104
Location	Osawatomie
Recorded By	Gary Windisch
Witnessed By	Bob Eberhart

  

RUN	BORE-HOLE RECORD			CASING RECORD			
No.	BIT	FROM	TO	SIZE	WGT.	FROM	TO
One	8.75"	0.0	20.6	6.625"		0.0	20.6
Two	5.625"	20.6	361.0	2.875"	Hy-Drill	0.0	353.0

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