

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
October 2008  
Form Must Be Typed

*Rec'd from UIC  
on 11/13/09.*

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3895  
Name: Bobcat Oilfield Services, Inc.  
Address 1: 30805 Coldwater Rd.  
Address 2: \_\_\_\_\_  
City: Louisburg State: KS Zip: 66053 + \_\_\_\_\_  
Contact Person: Bob Eberhart  
Phone: ( 913 ) 837-2823  
CONTRACTOR: License # 4339  
Name: Dale E. Jackson Production, Inc.  
Wellsite Geologist: \_\_\_\_\_  
Purchaser: High Sierra Crude Oil and Marketing, LLC  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other \_\_\_\_\_  
*(Core, WSW, Expl., Cathodic, etc.)*

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No.: \_\_\_\_\_  
 Dual Completion Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_  
5/13/09 5/18/09 10/01/09  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-107-24034-00-00  
Spot Description: NE/4  
NW NW NE NE Sec. 8 Twp. 20 S. R. 23  East  West  
5200 Feet from  North /  South Line of Section  
1100 / 110 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Linn  
Lease Name: Snyder Well #: T-13  
Field Name: LaCygne-Cadmus  
Producing Formation: Peru  
Elevation: Ground: 932 Kelly Bushing: N/A  
Total Depth: 361 Plug Back Total Depth: 20'  
Amount of Surface Pipe Set and Cemented at: 20.6 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 20.6  
feet depth to: Surface w/ 5 sx cmt.

Drilling Fluid Management Plan AH II NCR 12-15-09  
*(Data must be collected from the Reserve Pit)*  
Chloride content: 1500-3000 ppm Fluid volume: 80 bbls  
Dewatering method used: on lease  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  
Signature: *Dale E. Jackson*  
Title: Agent Date: 11-6-09  
Subscribed and sworn to before me this 6<sup>th</sup> day of November  
20 09  
Notary Public: *[Signature]*  
Date Commission Expires: 5-8-2012



KCC Office Use ONLY *(As assigned to JK 11/10/09)*  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received *(orig. in UIC)*  
 Geologist Report Received  
 UIC Distribution  
RECEIVED  
KANSAS CORPORATION COMMISSION  
NOV 09 2009

Operator Name: Bobcat Oilfield Services, Inc. Lease Name: Snyder Well #: T-13  
 Sec. 8 Twp. 20 S. R. 23  East  West County: Linn

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>GammaRay/Neutron/CCL</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
---	--

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9	8 3/4"		20.6	Portland	5	
Completion	5 5/8"	2 7/8"		341	Portland	50	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	295.0 - 305.0 41 Perfs	Acid Fracture 295.0 - 305.0	
2	306.0 - 314.0 25 Perfs	Acid Fracture 306.0 - 314.0	

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 NOV 09 2009  
 CONSERVATION DIVISION  
 WICHITA, KS

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
---	--	--





# Avery Lumber

P.O. BOX 66  
MOUND CITY, KS 66056  
{913} 795-2210 FAX {913} 795-2194

Customer Copy  
**INVOICE**  
PLEASE REFER TO INVOICE NUMBER  
ON ALL CORRESPONDENCE

Page: 1		Invoice: <b>10008306</b>	
Special :		Time:	10:50:30
Instructions :		Ship Date:	04/14/09
:		Invoice Date:	04/20/09
Sale rep #: <b>MAVERY MIKE</b>	Acct rep code:	Due Date:	05/05/09
Sold To: <b>BOBCAT OILFIELD SRVC, INC</b>		Ship To: <b>BOBCAT OILFIELD SRVC, INC</b>	
C/O BOB EBERHART		(913) 837-2823	
30805 COLDWATER RD		(913) 837-2823	
LOUISBURG, KS 66083			
Customer #: <b>3570021</b>	Customer PO:	Order By: <b>BOB</b>	

**REPRINT**

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
350.00	350.00	L	BG	CPPC	PORTLAND CEMENT	7.9900 BAG	7.9900	2796.50
160.00	160.00	L	EA	CPPM	POST SET FLY ASH 75#	5.1900 BAG	5.1900	830.40
14.00	14.00	L	EA	CPQP	QUIKRETE PALLETS	17.0000 EA	17.0000	238.00
PALLETS NEED TO BE RETURNED FOR CREDIT								

RECEIVED  
KANSAS CORPORATION COMMISSION  
  
NOV 09 2009  
  
CONSERVATION DIVISION  
WICHITA, KS

DUPLICATE

	FILLED BY _____ CHECKED BY _____ DATE SHIPPED _____ DRIVER _____		Sales total <b>\$3864.90</b>
	SHIP VIA <b>LINN COUNTY</b>		
	RECEIVED COMPLETE AND IN GOOD CONDITION		
<b>X</b>		Taxable <b>3864.90</b> Non-taxable <b>0.00</b> Tax # _____	Sales tax <b>204.84</b>

**TOTAL \$4069.74**

**2 - Customer Copy**



**MIDWEST SURVEYS**  
 LOGGING - PERFORATING - CONSULTING SERVICES  
 P.O. Box 68, Osawatomie, KS 66064  
 913 / 755 - 2128

**GAMMA RAY / NEUTRON / CCL**

File No.  <b>API # 15-107-24,034</b>	Company	Bobcat Oil Service, Inc.		
	Well	Snyder No. T-13		
	Field	Cadmus - LaCygne		
	County	Linn	State	Kansas
	Location	5200' FSL & 1100' FEL NW-NW-NE-NE		Other Services Perforate
	Sec. 8	Twp. 20s	Rge. 23e	Elevation
	Permanent Datum	GL	Elevation	NA
	Log Measured From	GL		K.B. NA
	Drilling Measured From	GL		D.F. NA
				G.L. NA

Date	6-02-2009	
Run Number	One	
Depth Driller	361.0	<b>RECEIVED KANSAS CORPORATION COMMISSION</b>
Depth Logger	340.0	
Bottom Logged Interval	338.0	<b>NOV 09 2009</b>
Top Log Interval	20.0	
Fluid Level	Full	<b>CONSERVATION DIVISION WICHITA, KS</b>
Type Fluid	Water	
Density / Viscosity	NA	
Salinity - PPM Cl	NA	
Max Recorded Temp	NA	
Estimated Cement Top	0.0	
Equipment No.	104	Location Osawatomie
Recorded By	Gary Windisch	
Witnessed By	Bob Eberhart	

RUN				BORE-HOLE RECORD				CASING RECORD			
No.	BIT	FROM	TO	SIZE	WGT.	FROM	TO				
One	8.75"	0.0	20.6	6.625"		0.0	20.6				
Two	5.625"	20.6	361.0	2.875"	Hy-Drill	0.0	341.0				

Fold Here >>>