

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

REC  
12/01/09

OPERATOR: License # 33551

Name: Steve Jackson dba S & K Oil Company

Address 1: PO Box 184

Address 2: \_\_\_\_\_

City: Blue Mound State: Ks Zip: 66010

Contact Person: Steve Jackson

Phone: (913) 756-2622 Alt 913-795-2871

CONTRACTOR: License # 31519

Name: Leland Jackson dba Lone Jack Oil Company

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well  Re-Entry  Workover
- Oil  SWD  SLOW
- Gas  ENHR  SIGW
- CM (Coal Bed Methane)  Temp. Abd.
- Dry  Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr. \_\_\_\_\_ Conv. to SWD

\_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth

\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No.: \_\_\_\_\_

\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No.: \_\_\_\_\_

\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No.: \_\_\_\_\_

09-05-09 10-1-09 09-06-09 10-8-09 11-09-09

Spud Date or Recompletion Date      Date Reached TD      Completion Date or Recompletion Date

API No. 15 - 011-23659-00-00 <sup>23601</sup>

Spot Description: SW 1/4 18-25-22E

SE SW NE SW Sec. 18 Twp. 25 S. R. 22  East  West  
1455 Feet from  North /  South Line of Section

3465 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

County: Bourbon

Lease Name: Swisher Well #: 15

Field Name: Bronson/Xenia

Producing Formation: Bartlesville

Elevation: Ground: 1054 Kelly Bushing: \_\_\_\_\_

Total Depth: 730 Plug Back Total Depth: 721

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: 0

feet depth to: 20 w/ 5 sx cmt.

Drilling Fluid Management Plan AH II nrc 12-14-09  
(Data must be collected from the Reserve Pit)

Chloride content: None ppm Fluid volume: 30 bbls

Dewatering method used: Pumped in truck back to injectic

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: S & K Oil Company

Lease Name: Swisher License No.: 33551

Quarter SW Sec. 18 Twp. 25 S. R. 22  East  West

County: Bourbon Docket No.: \_\_\_\_\_

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KCC WICHITA

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: owner Date: 11-24-09

Subscribed and sworn to before me this 24 day of November

20 09

Notary Public: [Signature]

Date Commission Expires: 11-8-12

**KCC Office Use ONLY**

Letter of Confidentiality Received

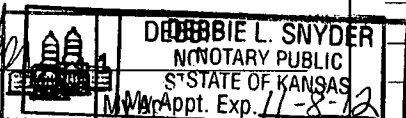
If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

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NOV 30 2009



Operator Name: Steve Jackson dba S & K Oil Comp Lease Name: Swisher Well #: 15  
 Sec. 18 Twp. 25 S. R. 22  East  West County: Bourbon

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

|   |  |       |     |       |          |     |     |              |     |     |             |     |     |
|---|--|-------|-----|-------|----------|-----|-----|--------------|-----|-----|-------------|-----|-----|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br>(Attach Additional Sheets)<br><br>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><br>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br>(Submit Copy)<br><br>List All E. Logs Run: <u>ACO1 REC'D W/ 1 LOG:</u><br><u>GR/NEUTRON/CCL</u> | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample<br><br><table style="width:100%;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Squirrel</td> <td>644</td> <td>647</td> </tr> <tr> <td>Bartlesville</td> <td>654</td> <td>662</td> </tr> <tr> <td>Bartlesvill</td> <td>693</td> <td>708</td> </tr> </table> <div style="text-align: right; margin-top: 20px;">                         RECEIVED<br/>                         DEC 11 2009<br/>                         RECEIVED<br/>                         KANSAS CORPORATION COMMISSION<br/>                         NOV 30 2009                     </div> | Name  | Top | Datum | Squirrel | 644 | 647 | Bartlesville | 654 | 662 | Bartlesvill | 693 | 708 |
| Name  | Top  | Datum |     |       |          |     |     |              |     |     |             |     |     |
| Squirrel  | 644  | 647   |     |       |          |     |     |              |     |     |             |     |     |
| Bartlesville  | 654  | 662   |     |       |          |     |     |              |     |     |             |     |     |
| Bartlesvill   | 693  | 708   |     |       |          |     |     |              |     |     |             |     |     |

**CASING RECORD**  New  Used **KCC WICHITA** **CONSERVATION DIVISION WICHITA, KS**

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Surface           | 9 7/8             | 6 1/4                     | 6                 | 20            | One            | 5            | None                       |
| Casing            | 5 5/8             | 2 7/8                     | 6                 | 721           | One            | 95           | None                       |
|                   |                   |                           |                   |               |                |              |                            |

**ADDITIONAL CEMENTING / SQUEEZE RECORD**

| Purpose:   | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
|--|------------------|----------------|-------------|----------------------------|
| <input type="checkbox"/> Perforate<br><input type="checkbox"/> Protect Casing<br><input type="checkbox"/> Plug Back TD<br><input type="checkbox"/> Plug Off Zone |                  |                |             |                            |
|  |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| Two            | 460 to 470  | 8 Sacks   | 470   |
| Two            | 642 to 647  | 5 Sacks   | 647   |
| Two            | 652 to 662  | 7 Sacks   | 662   |
| Two            | 694 to 700  | 6 Sacks   | 700   |
| Two            | 701 to 707  | 6 Sacks   | 707   |

|   |                 |  |   |
|---|-----------------|--|---|
| TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ |                 | Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No  |   |
| Date of First, Resumed Production, SWD or Enhr. _____     |                 | Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____ |   |
| Estimated Production Per 24 Hours _____                   | Oil Bbls. _____ | Gas Mcf _____  | Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____ |

|   |  |   |
|---|--|---|
| <b>DISPOSITION OF GAS:</b><br><input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease<br>(If vented, Submit ACO-18.) | <b>METHOD OF COMPLETION:</b><br><input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled<br><input type="checkbox"/> Other (Specify) _____ | <b>PRODUCTION INTERVAL:</b><br>_____<br>_____ |
|---|--|---|

Lone Jack Oil Company  
Blue Mound, KS  
1-913-756-2307 1-620-363-0492

Lease: Swisher Operator: S & K Oil API # 15-011-23601-00-00  
 Contractor: Lone Jack Oil Company Date Started: 9/5/09 Date Completed: 9/14/09  
 Total Depth: 730 feet Well # 15 Hole Size: 5 5/8  
 Surface Pipe: 20'6 1/4 Surface Bit: 9 7/8 Sacks of Cement: 5  
 Depth of Seat Nipple: \_\_\_\_\_ Rag Packer At: \_\_\_\_\_  
 Length and Size of Casing: 721' - 2 7/8 Sacks of Cement: 95  
 Legal Description: SE SW NE S Sec: 18 Twp: 25S Range: 22E County: Bourbon

| Thickness | Depth | Type of Formation | Thickness | Depth | Type of Formation     |
|-----------|-------|-------------------|-----------|-------|-----------------------|
| 2         | 2     | Top Soil          | 90        | 560   | Shale                 |
| 5         | 7     | Loose Rock & Clay | 1         | 561   | Lime                  |
| 3         | 10    | Lime              | 83        | 644   | Shale                 |
| 2         | 12    | Shale             | 3         | 647   | Oil Sand (Good)       |
| 2         | 14    | Lime              | 6         | 653   | Shale                 |
| 10        | 24    | Shale             | 1         | 654   | Sand (Shaley)         |
| 30        | 54    | Lime              | 8         | 662   | Oil Sand (Good Bleed) |
| 2         | 56    | Shale             | 1         | 663   | Black Sand            |
| 5         | 61    | Lime              | 30        | 693   | Shale                 |
| 26        | 87    | Shale             | 3         | 696   | Oil Sand (Shaley)     |
| 5         | 92    | Lime              | 8         | 704   | Oil Sand (Good Bleed) |
| 1         | 93    | Shale             | 4         | 708   | Sand (Shaley)         |
| 2         | 95    | Lime              | 28        | 730   | Shale                 |
| 14        | 109   | Shale             |           | 730   | TD                    |
| 2         | 111   | Lime              |           |       |                       |
| 32        | 143   | Shale             |           |       |                       |
| 5         | 148   | Lime              |           |       |                       |
| 91        | 239   | Shale             |           |       |                       |
| 6         | 245   | Red Bed           |           |       |                       |
| 6         | 251   | Lime              |           |       |                       |
| 7         | 258   | Shale             |           |       |                       |
| 7         | 265   | Lime              |           |       |                       |
| 21        | 286   | Shale             |           |       |                       |
| 2         | 288   | Lime              |           |       |                       |
| 71        | 359   | Shale             |           |       |                       |
| 17        | 376   | Lime              |           |       |                       |
| 18        | 394   | Shale             |           |       |                       |
| 1         | 395   | Lime              |           |       |                       |
| 28        | 423   | Shale             |           |       |                       |
| 12        | 435   | Lime              |           |       |                       |
| 5         | 440   | Shale             |           |       |                       |
| 10        | 450   | Lime              |           |       |                       |
| 10        | 460   | Shale             |           |       |                       |
| 3         | 463   | Oil Sand (Shaley) |           |       |                       |
| 1         | 464   | Shale             |           |       |                       |
| 4         | 468   | Oil Sand          |           |       |                       |
| 2         | 470   | Sand (Shaley)     |           |       |                       |

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CONSERVATION DIVISION  
WICHITA, KS

**Lone Jack Oil Company**  
**509 East Walnut**  
**Blue Mound, KS 66010**

**Invoice**

|             |                  |
|-------------|------------------|
| <b>Date</b> | <b>Invoice #</b> |
| 9/17/2009   | 905              |

|  |
|--|
| <b>Bill To</b>   |
| S & K Oil<br>Steve & Kelly Jackson<br>Blue Mound, Ks 66010 |

|                 |              |                |
|-----------------|--------------|----------------|
| <b>P.O. No.</b> | <b>Terms</b> | <b>Project</b> |
|                 |              |                |

| Quantity | Description  | Rate            | Amount           |
|----------|--|-----------------|------------------|
| 1        | Swisher Lease<br>9/14/09, Well #15, circulated 90 sacks of cement to surface,<br>pumped plug and shut in at 60 psi.<br>Sales Tax | 600.00<br>6.30% | 600.00T<br>37.80 |

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CONSERVATION DIVISION  
WICHITA, KS

|                                     |              |                 |
|-------------------------------------|--------------|-----------------|
| <b>Thank you for your business.</b> | <b>Total</b> | <b>\$637.80</b> |
|-------------------------------------|--------------|-----------------|