

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33551
Name: Steve Jackson dba S & K Oil Company
Address 1: PO Box 184
Address 2: _____
City: Blue Mound State: Ks Zip: 66010 + _____
Contact Person: Steve Jackson
Phone: (913) 795-2622 *72-913-795-2157*
CONTRACTOR: License # 31519
Name: Lone Jack Oil Co. dba Leland Jackson
Wellsite Geologist: _____
Purchaser: _____
Designate Type of Completion:
____ New Well ____ Re-Entry ____ Workover
 Oil ____ SWD ____ SIOW
____ Gas ____ ENHR ____ SIGW
____ CM (Coal Bed Methane) ____ Temp. Abd.
____ Dry ____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
____ Deepening ____ Re-perf. ____ Conv. to Enhr. ____ Conv. to SWD
____ Plug Back: _____ Plug Back Total Depth
____ Commingled Docket No.: _____
____ Dual Completion Docket No.: _____
____ Other (SWD or Enhr.?) Docket No.: _____
08/29/2009 08/30/2009 010/07/2009
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-011-23600-00-00
Spot Description: SW 1/4 18-25-22E
SWSWNE Sec. 18 Twp. 25 S. R. 22 East West
1455 Feet from North / South Line of Section
3795 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Bourbon
Lease Name: Swisher Well #: 14
Field Name: Bronson/Xenia
Producing Formation: Bartlesville
Elevation: Ground: 1042 Kelly Bushing: _____
Total Depth: 730 Plug Back Total Depth: 720
Amount of Surface Pipe Set and Cemented at: 20' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 0
feet depth to: 20 w/ _____ sx cm.

Drilling Fluid Management Plan *AH II NCR 12-14-09*
(Data must be collected from the Reserve Pit)
Chloride content: None ppm Fluid volume: 30 bbls
Dewatering method used: Pumped in truck, back in injectic
Location of fluid disposal if hauled offsite:
Operator Name: S & K Oil Company
Lease Name: Swisher License No.: 33551
Quarter SW Sec. 18 Twp. 25 S. R. 22 East West
County: Bourbon Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Owner Date: 11-9-09
Subscribed and sworn to before me this 9th day of November
09
Notary Public: Debbie L. Snyder
Date Commission Expires: 11-8-12

DEBBIE L. SNYDER
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 11-8-12

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
____ Geologist Report Received
____ UIC Distribution

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Operator Name: Steve Jackson dba S & K Oil Comp Lease Name: Swisher Well #: 14
Sec. 18 Twp. 25 S. R. 22 East West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<u>Bartlesville</u>	<u>636</u> <u>652</u>
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<u>Bartlesville</u>	<u>685</u> <u>697</u>
List All E. Logs Run:	<u>Gamma Ray / Neutron / CCL</u>		

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CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8	6 1/4	6 lbs	20'	One	5	None
Casing	5 5/8	2 7/8	6 lbs	720	One	95	None

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
Two	636 to 643	7 Sacks of sand	643
Two	645 to 652	7 Sacks of sand	652
Two	685 to 690	5 Sacks of sand	690
Two	692 to 697	5 Sacks of sand	697

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Lone Jack Oil Company

Blue Mound, KS

1-913-756-2307 1-620-363-0492

Lease: Swisher Operator: S & K Oil API # 15-011-23600-00-00
 Contractor: Lone Jack Oil Company Date Started: 8/29/09 Date Completed: 9/3/09
 Total Depth: 730 feet Well # 14 Hole Size: 5 5/8
 Surface Pipe: 20' 6 1/4 Surface Bit: 9 7/8 Sacks of Cement: 5
 Depth of Seat Nipple: _____ Rag Packer At: _____
 Length and Size of Casing: 720' - 2 7/8 Sacks of Cement: 95
 Legal Description: SW SW NE SW Sec: 18 Twp: 25S Range: 22E County: Bourbon

Thickness	Depth	Type of Formation	Thickness	Depth	Type of Formation
2	2	Top Soil	3	699	Black Sand & Shale
2	4	Lime	31	730	Shale
1	5	Loose Rock & Clay		730	TD
2	7	Lime			
3	10	Shale (Black)			
4	14	Lime			
2	16	Shale			
35	51	Lime			
2	53	Shale (Black)			
5	58	Lime			
7	65	Shale			
23	88	Lime			
12	100	Shale			
1	101	Lime			
31	132	Shale			
6	138	Lime			
96	234	Shale			
6	240	Red Bed			
3	243	Shale			
3	246	Lime			
7	253	Shale			
8	261	Lime			
27	288	Shale			
2	290	Lime			
55	345	Shale			
22	367	Lime			
46	413	Shale			
13	426	Lime			
34	460	Shale			
4	464	Oil Sand (Shaley)			
86	550	Shale			
3	553	Lime			
97	650	Shale			
4	654	Oil Sand			
4	658	Sandy Shale			
34	692	Shale			
4	696	Oil Sand (Good Bleed)			

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Lone Jack Oil Company
509 East Walnut
Blue Mound, KS 66010

Invoice

Date	Invoice #
9/6/2009	900

Bill To
S & K Oil Steve & Kelly Jackson Blue Mound, Ks 66010

P.O. No.	Terms	Project

Quantity	Description	Rate	Amount
1	Swisher Lease 9/3/09, Well #14, circulated 95 sacks of cement to surface, pumped plug, shut in at 600 psi.	600.00	600.00T
	Sales Tax	6.30%	37.80

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Thank you for your business.

Total \$637.80